



MID
1:600
Feet

Client: **FOT**
Well Name: **513057**
County: **Taylor 513057**

MWD Gamma

Unique ID/API: **47-904234**

Company Representative

Surface Location: **Taylor County**

Bill Teel / Jeff Lorton

Country: **USA**

State: **West Virginia**

Geologist

Dane Fischer

Rig Name: **Savanna 640E**

Latitude: **39°17'30.454N**

Longitude: **80°9'10.280W**

License/Permit#: **01234**

Directional Drillers

Job No: **1130526ST**

Permanent Datum: **Mean Sea**

Mark Davis
Toby Barrick

Drilling Measurement From: **Drill Floor**

Eric Johnsen

GL: **1193** Feet

KB: **15.41** Feet

Spud Date: **-**

MWD Operator

Print Date: **October 3, 2011**

Bob Dillon

Log Start Depth: **6150** Feet

Dave Sundell

Log End Depth: **11360** Feet

Derek Means

Bottom Hole Temp: **167** °F

Comments:

Leg Name
Main leg st1

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BitRun:	1	2	3	4
Start Depth (ft):	6188	8066.4	8193	9785.5
End Depth (ft):	8066.4	8193	9785.5	11360.96
Start Date:		2011/09/28	2011/09/29	2011/10/01
End Date:	2011/09/28	2011/09/29	2011/10/01	2011/10/03
Gamma Scale Factor:	3.286	3.286	3.169	3.167
Stoney-b-Bit (PTB):	45	45	45	65
Gamma-b-Bit (GTB):	39	39	39	50
Tool Carrier ID (ft):	28125	28125	28125	28125
Tool Carrier OD (ft):	5	5	5	5
Hole Size (ft):	8.5	8.5	7.875	7.875
Casing Size (ft):	9.625	9.625	9.625	9.625
Casing Start Depth (ft):	0	0	0	0
Casing End Depth (ft):	2840	2840	2840	2840
Mid Type:	well base	well base	well base	well base
Mid Weight (lb/gal):	12.1	12.1	12.1	12.1
Mid Viscosity:	49	49	49	49
KCL Correction Factor:	0.000	0.000	0.000	0.000
Mid KCL Content (%):	0.001	0.001	0.001	0.001
Comment:	-	dated up motor to a 277	dal down motor and change bit	-

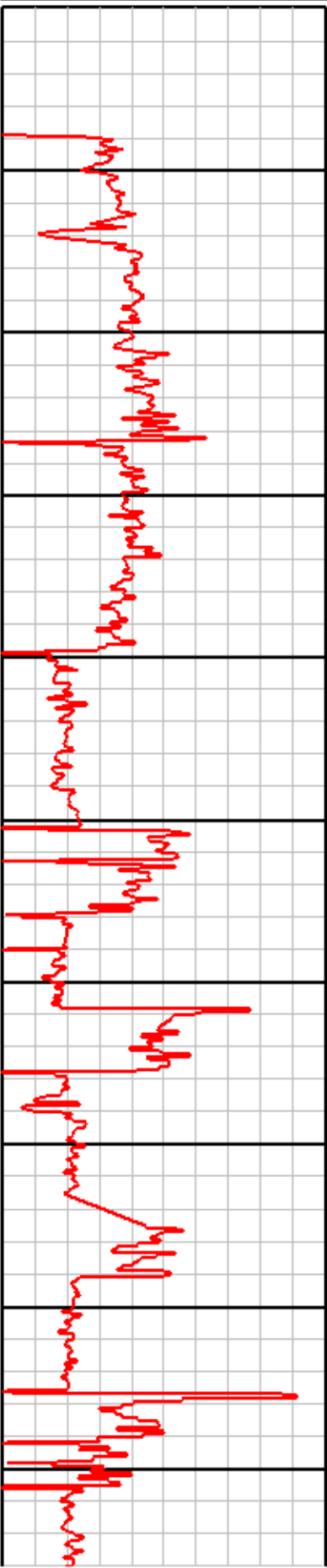
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Start Depth (ft):				
End Depth (ft):				
Start Date:				
End Date:				
Gamma Scale Factor:				
Stoney-b-Bit (PTB):				
Gamma-b-Bit (GTB):				
Tool Carrier ID (ft):				
Tool Carrier OD (ft):				
Hole Size (ft):				
Casing Size (ft):				
Casing Start Depth (ft):				
Casing End Depth (ft):				
Mid Type:				
Mid Weight (lb/gal):				
Mid Viscosity:				
KCL Correction Factor:				
Mid KCL Content (%):				
Comment:				



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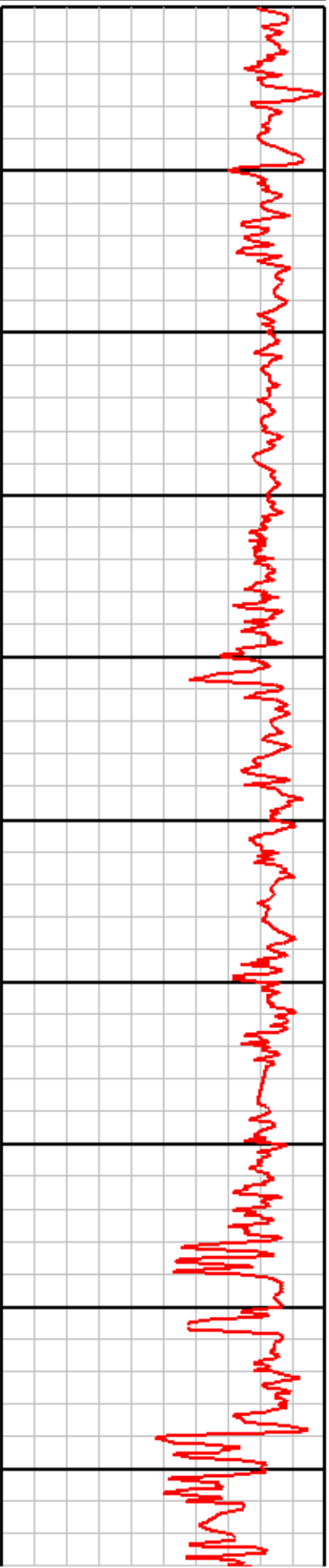
0	ROP (ft/hr)	175
175	ROP (ft/hr)	350

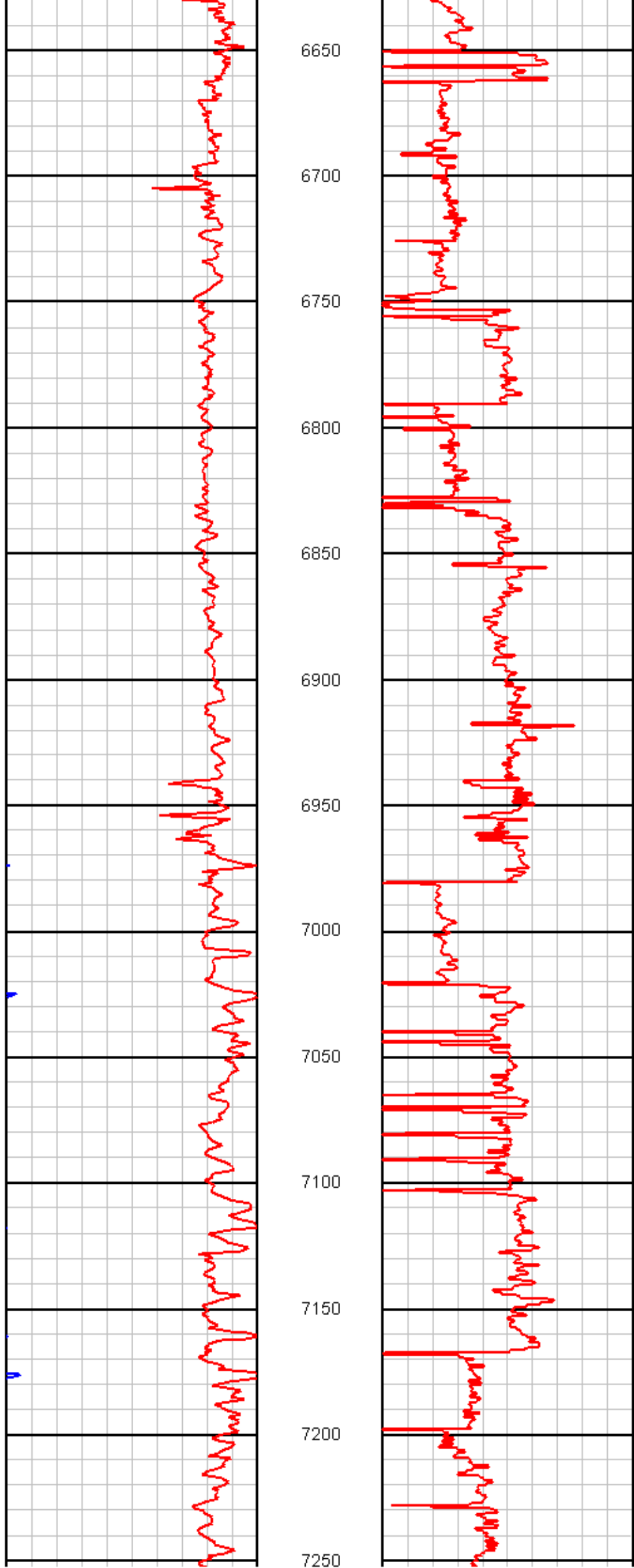


1:600ft
MD



0	Gamma (API)	250
250	Gamma (API)	500
500	Gamma (API)	750
750	Gamma (API)	1000





6650

6700

6750

6800

6850

6900

6950

7000

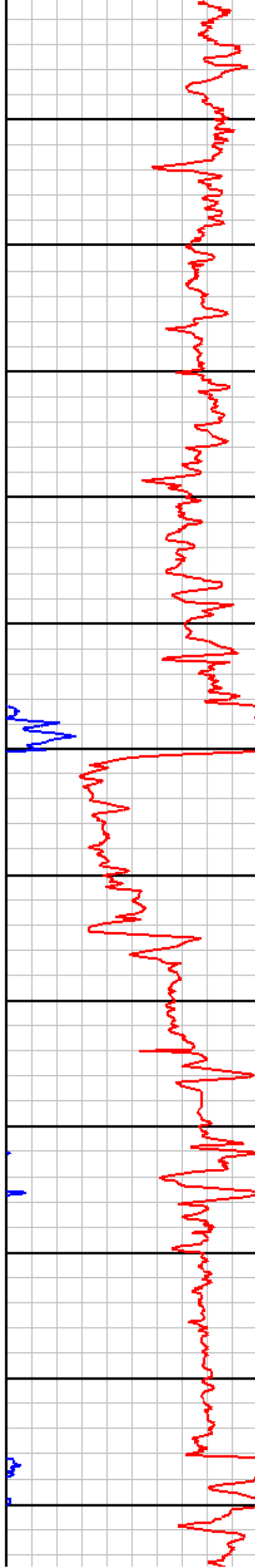
7050

7100

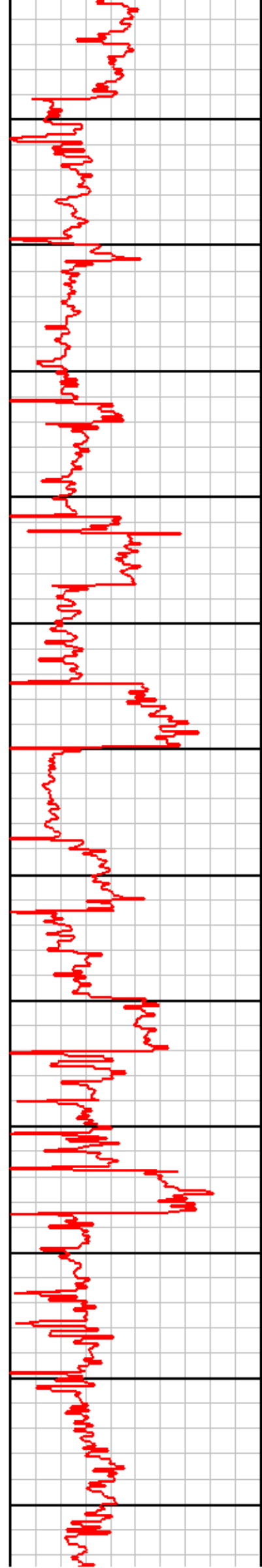
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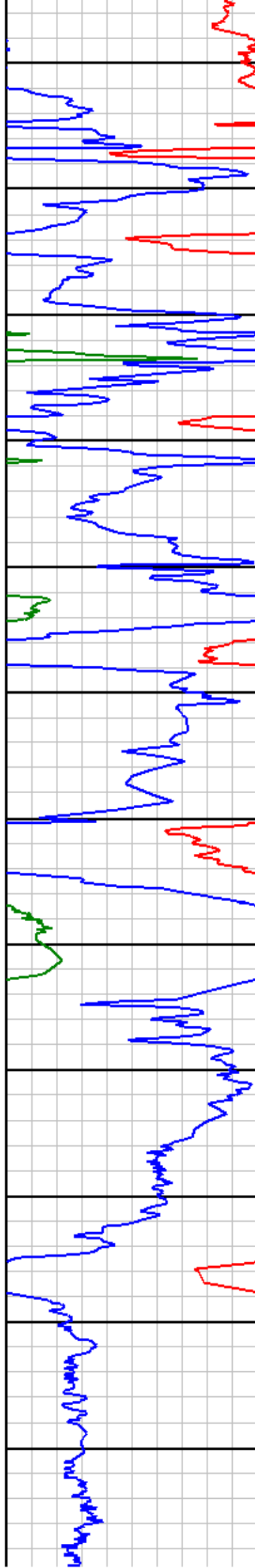
7200

7250



7300
7350
7400
7450
7500
7550
7600
7650
7700
7750
7800
7850





7900

7950

8000

8050

8100

8150

8200

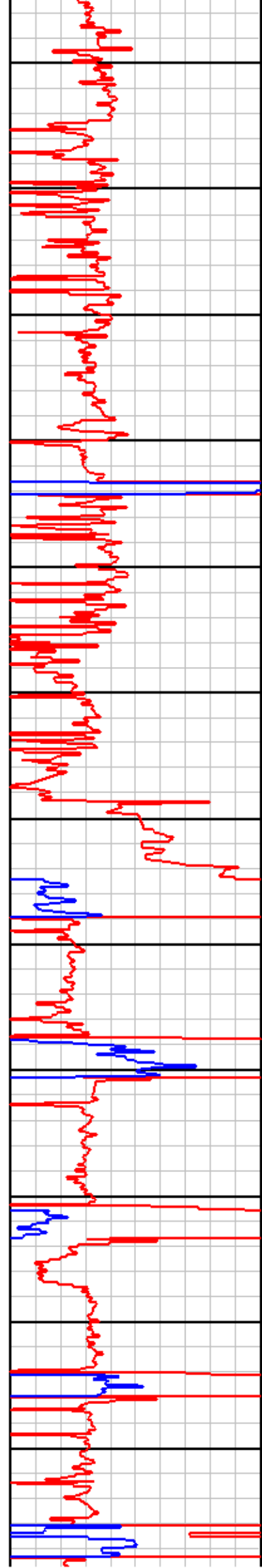
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8300

8350

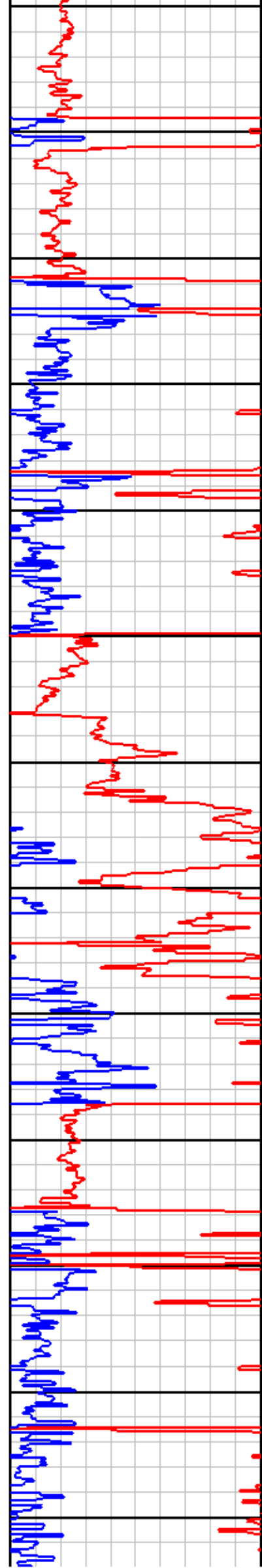
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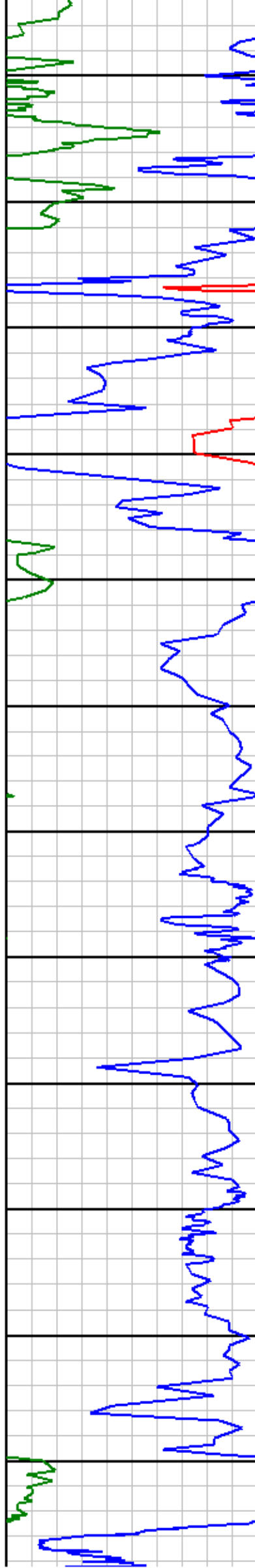
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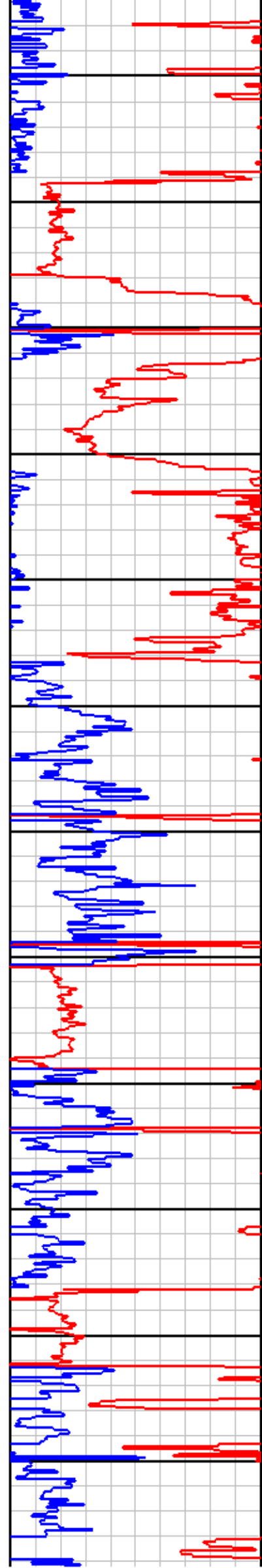


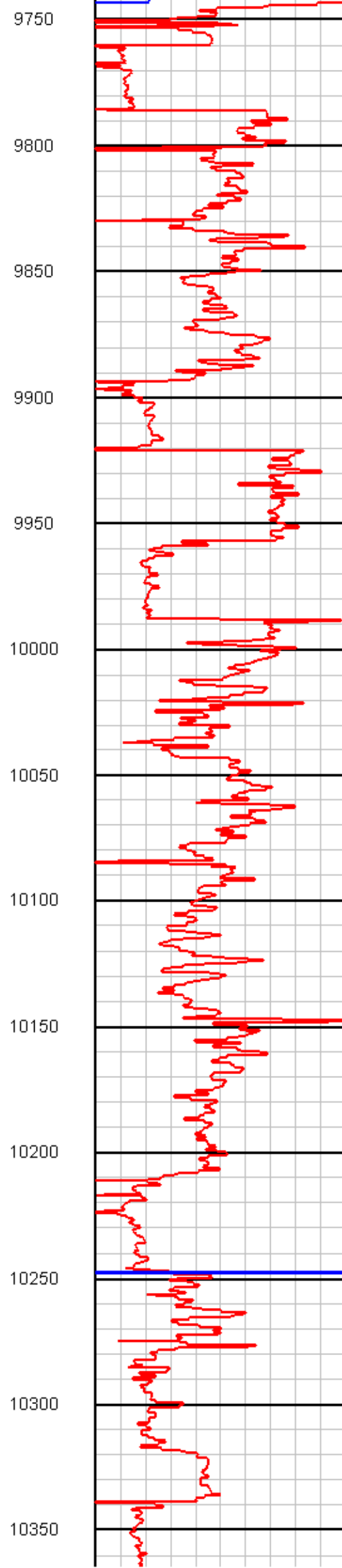
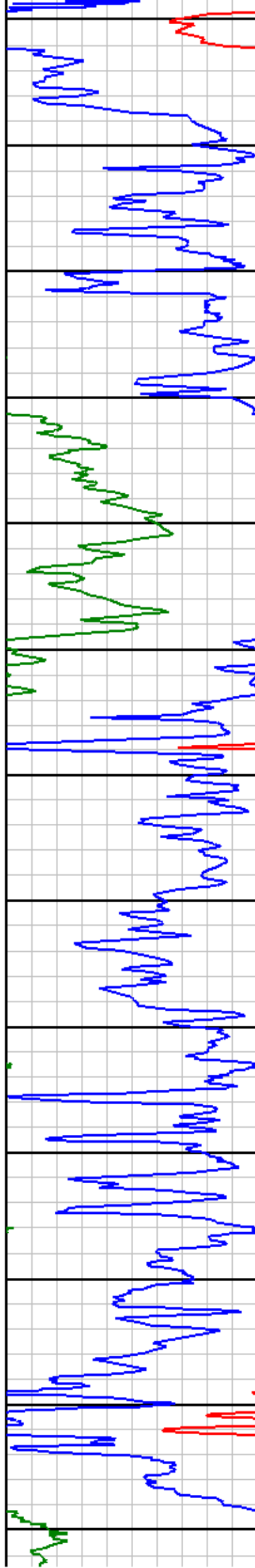
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8550
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9050
9100

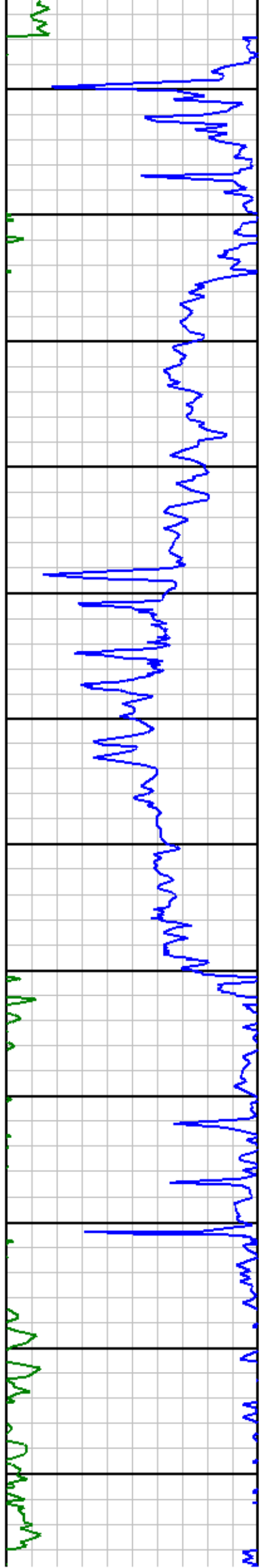




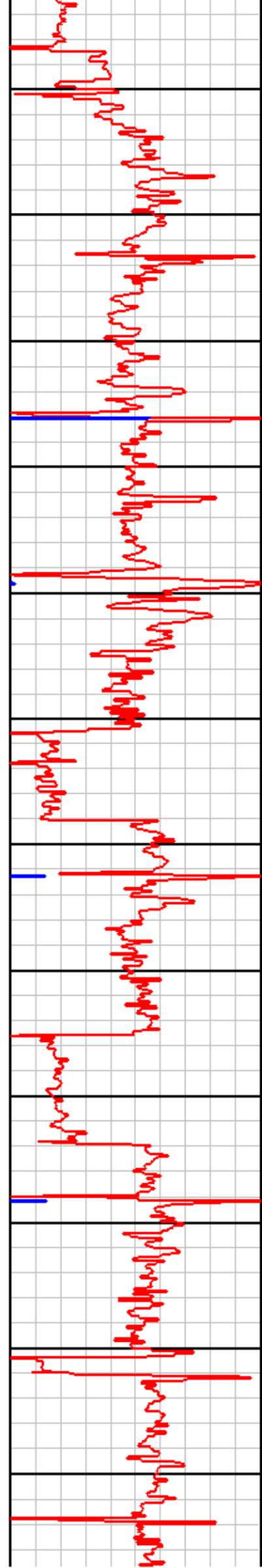
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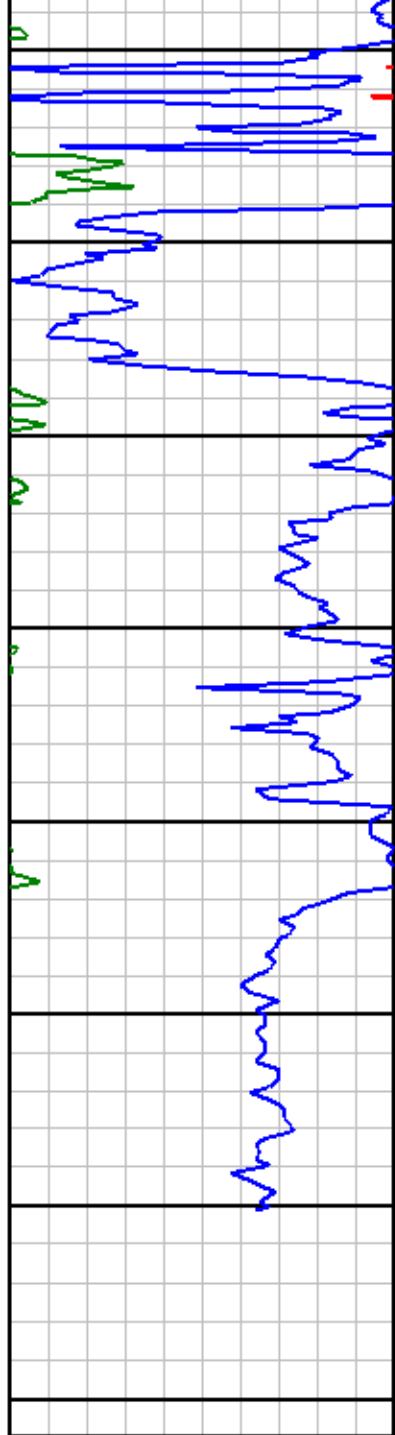






10400
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10950





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11300
11350

