



## DEPTH SUMMARY LISTING

Date Created: 8-MAY-2010 12:29:58

### Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-B	Type: CMTD-B/A	Type: 7-39P LXS
Serial Number: 6693	Serial Number: 1740	Serial Number: 708268
Calibration Date: 30-NOV-2009	Calibration Date: 21-APR-2010	Length: 17450 FT
Calibrator Serial Number: 33	Calibrator Serial Number: 78769	Conveyance Method: Wireline
Calibration Cable Type: 7-39P LXS	Number of Calibration Points: 10	Rig Type: LAND
Wheel Correction 1: -7	Calibration RMS: 57	
Wheel Correction 2: -4	Calibration Peak Error: 82	

### Depth Control Parameters

Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	PLATFORM EXPRESS
Reference Log Run Number:	1
Reference Log Date:	06-MAY-2010
Subsequent Trip Down Log Correction:	3.00 FT

### Depth Control Remarks

1. SCHLUMBERGER SUBSEQUENT TRIP DEPTH POLICY FOLLOWED
2. IDW WAS PRIMARY DEPTH CONTROL
3. Z-CHART WAS SECONDARY DEPTH CONTROL
- 4.
- 5.
- 6.

#### DISCLAIMER

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OTHER SERVICES1 OS1: ECS OS2: HRLA OS3: TLD OS4: CNL OS5:	OTHER SERVICES2 OS1: OS2: OS3: OS4: OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
PRESENTATIONS AS PER CLIENT REQUEST	
TOOLS RUN AS PER TOOL SKETCH	
ALL SCHLUMBERGER DEPTH CONTROL POLICIES FOLLOWED	
MATRIX = LIMESTONE	
MATRIX DENSITY = 2.71 G/CC	
DELTA T MATRIX = 49 US/FT	

2 FOOT OF FILL BETWEEN FIRST AND SECOND RUN

THANK YOU FOR CHOOSING SCHLUMBERGER WIRELINE!  
 YOUR CREW TODAY: MARK IRELAND & BLAINE DOUGLAS

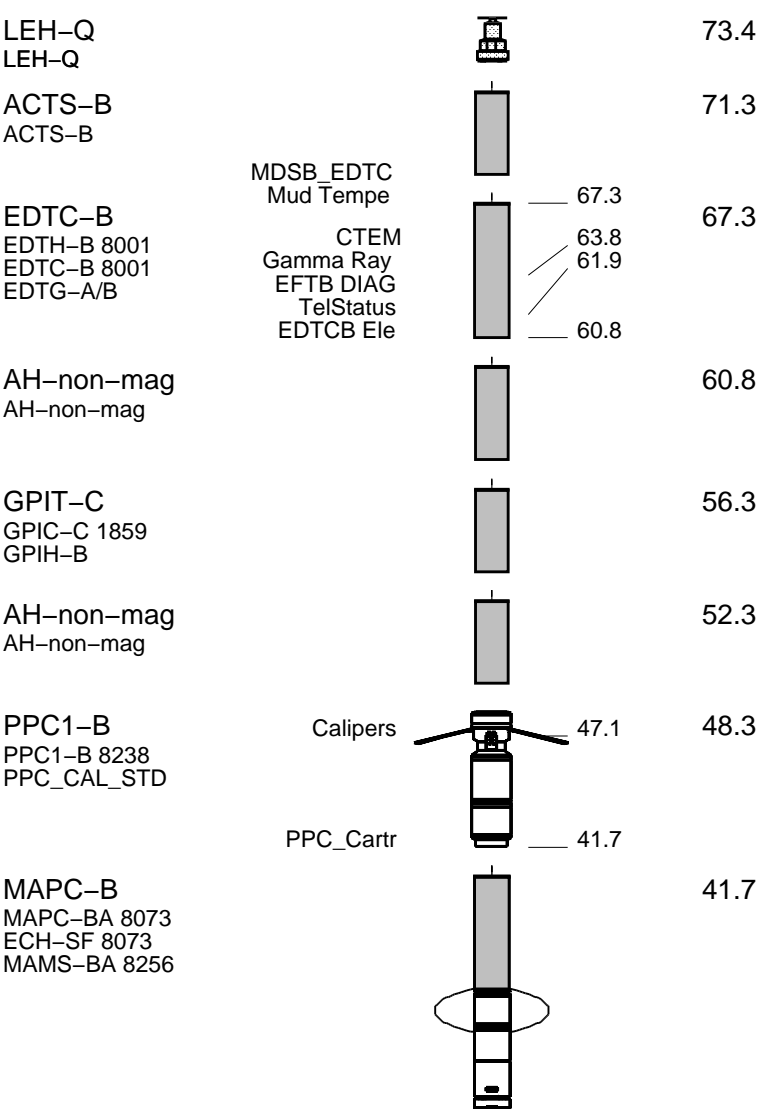
RUN 1			RUN 2		
SERVICE ORDER #:	BEUA-00006		SERVICE ORDER #:		
PROGRAM VERSION:	17C0-154		PROGRAM VERSION:		
FLUID LEVEL:	1100 ft		FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP

## EQUIPMENT DESCRIPTION

RUN 1 RUN 2

**SURFACE EQUIPMENT**  
 WITM (EDTS)-A

**DOWNHOLE EQUIPMENT**



MAMS-PS

26.3



20.7



MAXS-PS  
HV DF ACCZ  
Tension GPIT

0.5



0.0

TOOL ZERO

0.5

MAXS-B  
MAXS-BA 8073  
MAXS-BA 8067

BNS-CCS

MAXIMUM STRING DIAMETER 4.50 IN  
MEASUREMENTS RELATIVE TO TOOL ZERO  
ALL LENGTHS IN FEET



### Main Pass 2 Inch / 100 Feet

MAXIS Field Log

Company: STONE ENERGY

Well: POTOCZNY UNIT A 1-H

#### Input DLIS Files

DEFAULT	MAXS_MAPC_CAL_030LUP	FN:25	PRODUCER	08-May-2010 13:47	8000.0 FT	65.0 FT
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#### Output DLIS Files

DEFAULT	MAXS_MAPC_CAL_004PUP	FN:3	PRODUCER	08-May-2010 15:12	8003.0 FT	68.0 FT
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#### OP System Version: 17C0-154

MAXS-B	SKK-3934-MAST	MAPC-B	SKK-3934-MAST
PPC1-B	17C0-154	GPIT-C	SRPC-3870_Q3_2009_OP17_V3
EDTC-B	SRPC-3870_Q3_2009_OP17_V3		

#### PIP SUMMARY

- └ Integrated Transit Time Minor Pip Every 1 MS
- └ Integrated Transit Time Major Pip Every 10 MS

Time Mark Every 60 S

Transit Time for  
Station#8 (TT\_  
MU[3])  
-----  
600 (US) 200

Transit Time for  
Station#6 (TT

	MU[1]	
600	(US)	200
Transit Time for Station#8 (TT_ML[2])		
600	(US)	200

GR > 200  
From LHT1 to GR\_EDTC\_1

Tool/Tot. Drag  
From D3T to STIA

Transit Time for Station#6 (TT_ML[0])		
600	(US)	200

Tension (TENS)  
(LBF)

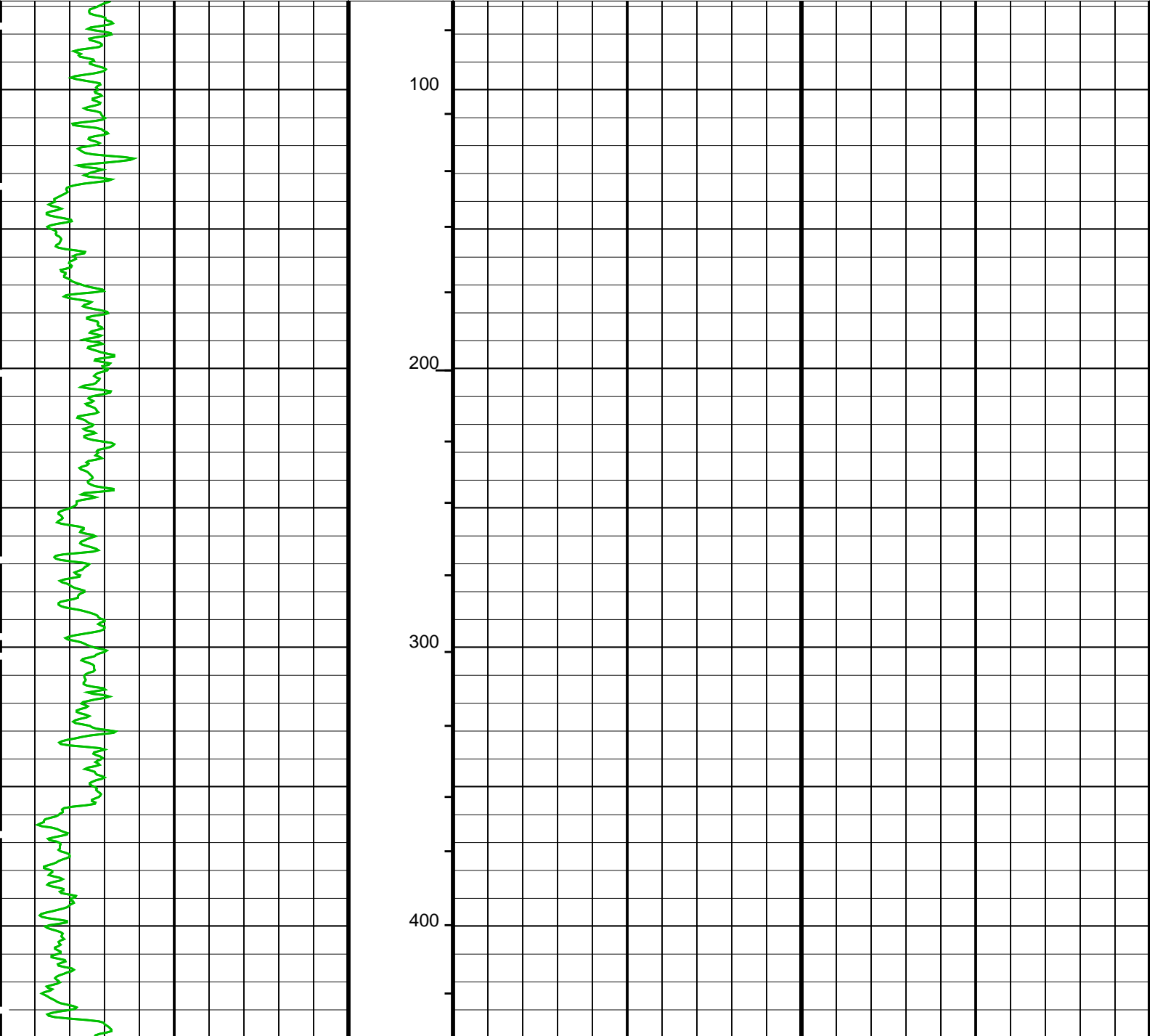
Cable Drag  
From STIA to STIT

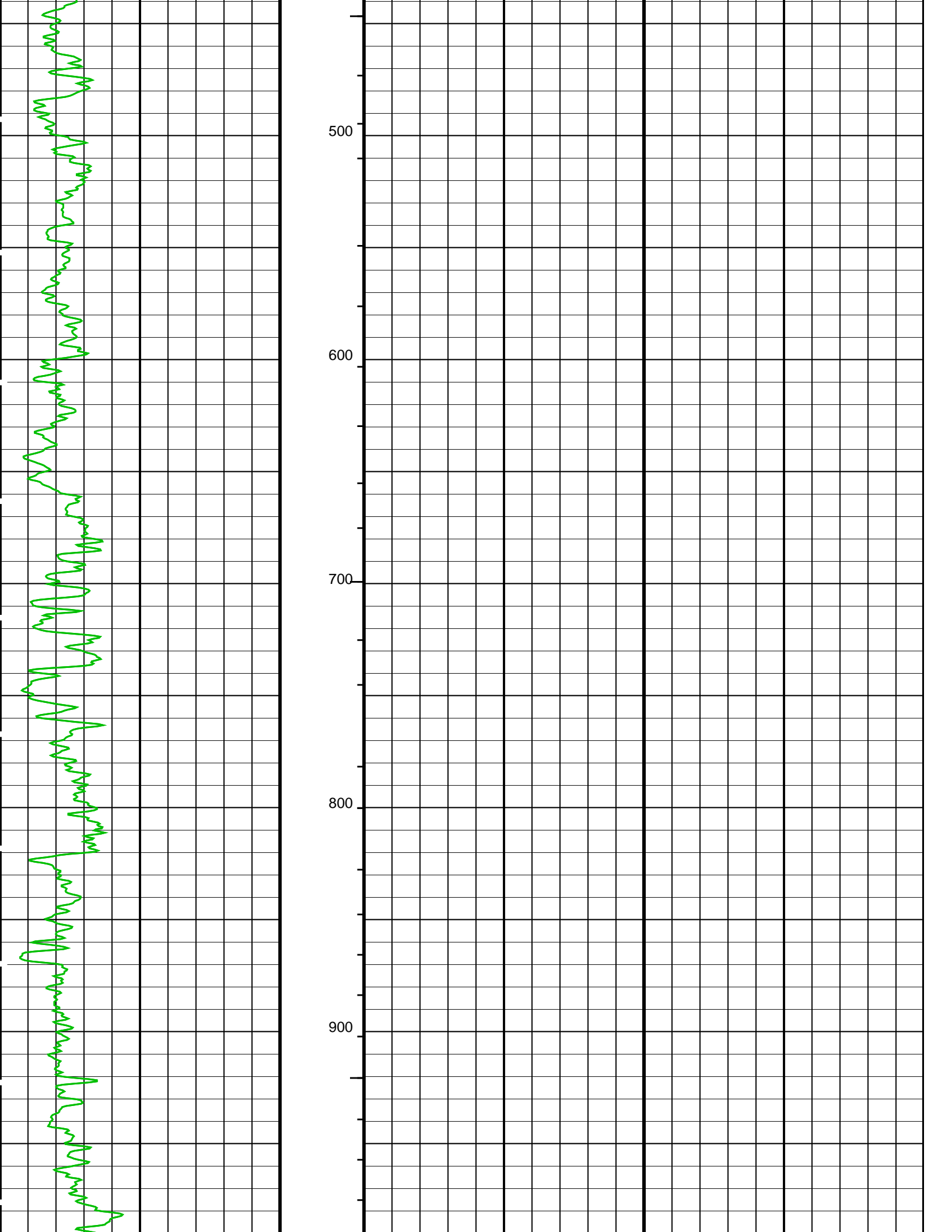
Sonic Porosity (SPHI)  
(V/V)

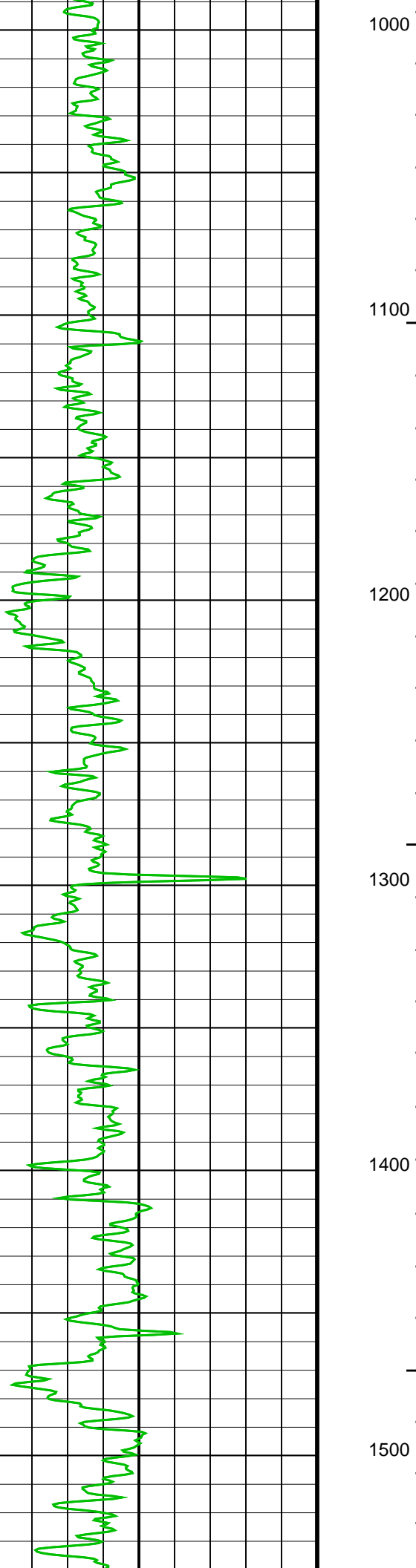
Gamma Ray (GR\_EDTC)  
(GAPI)

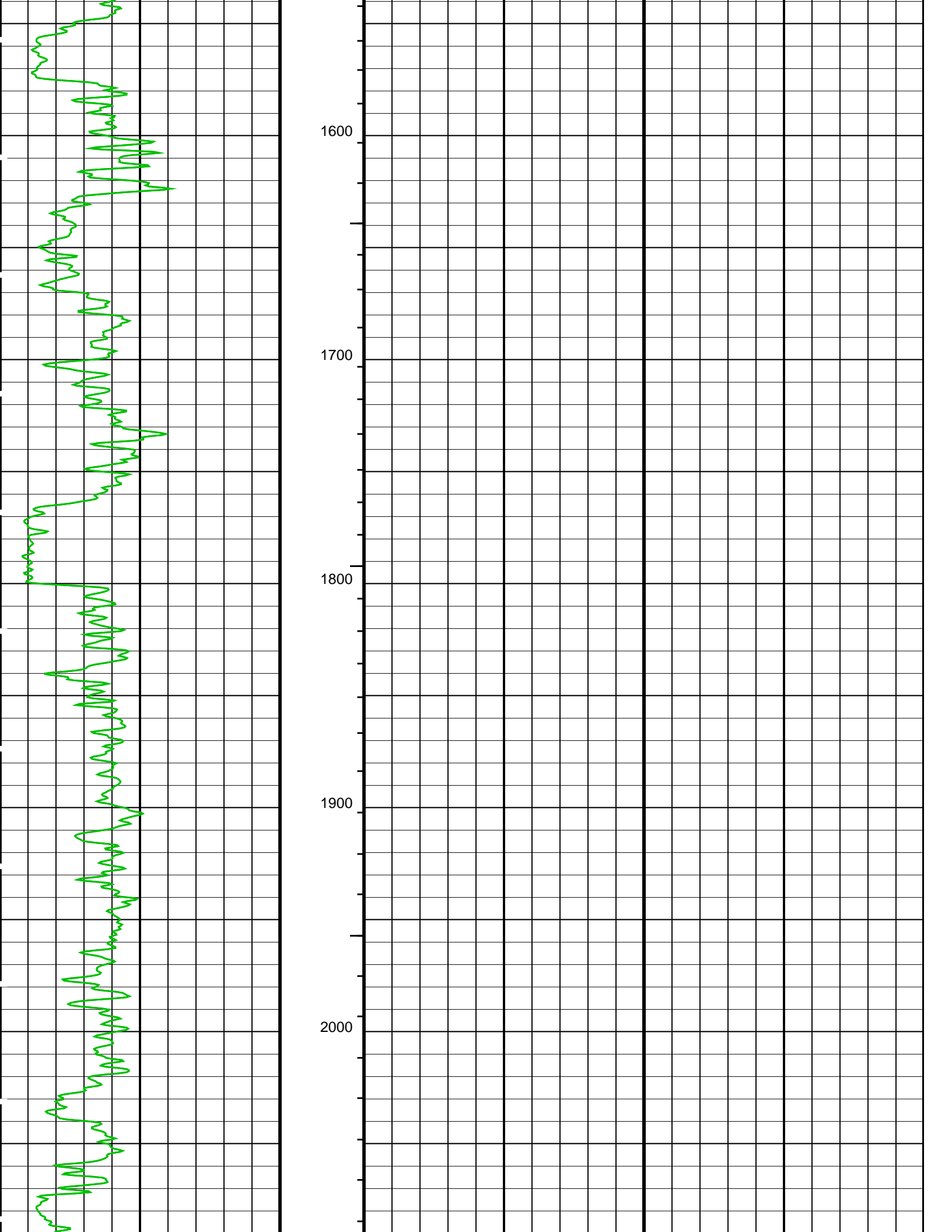
Stuck Stretch (STIT)  
(F)

Compressional Slowness (DTCO)  
(US/F)

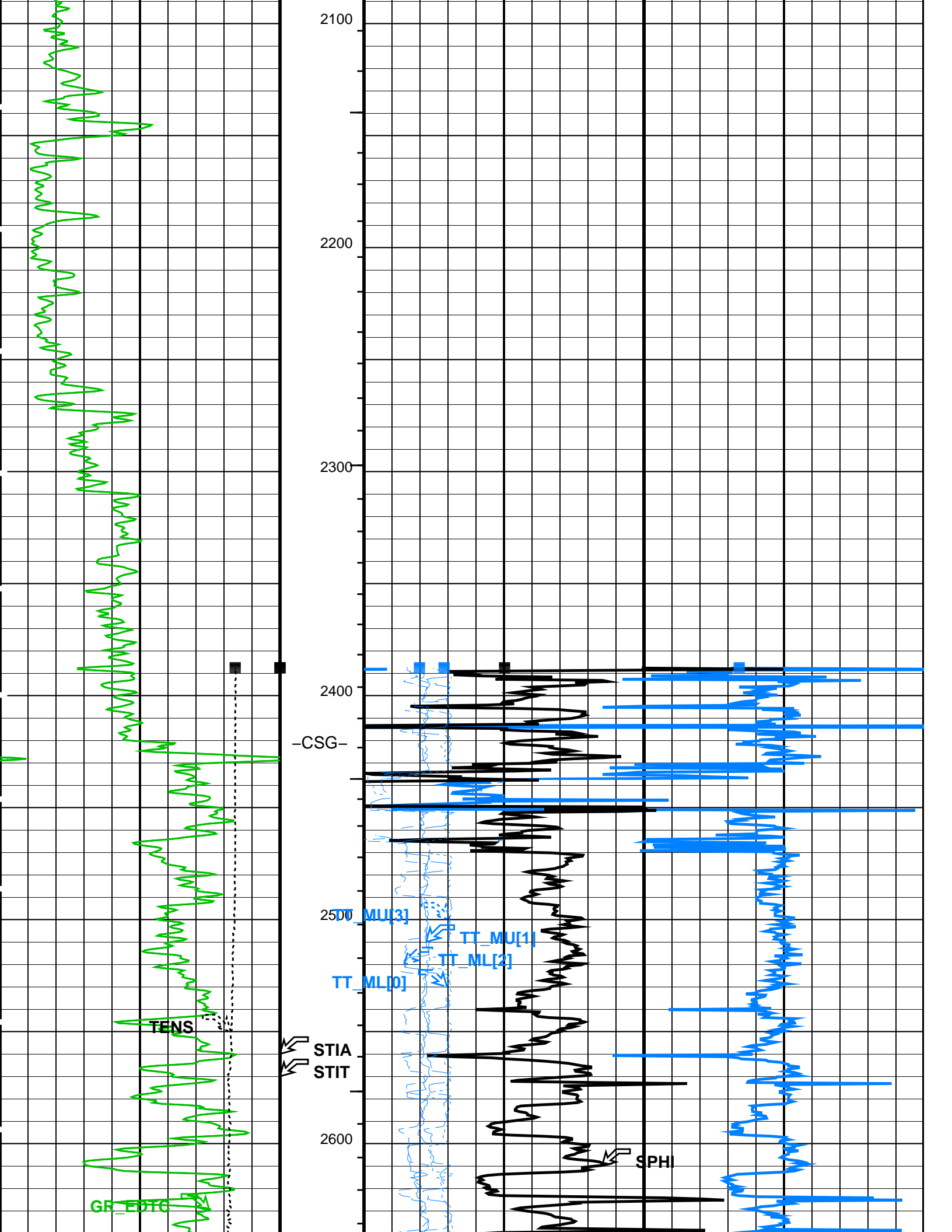


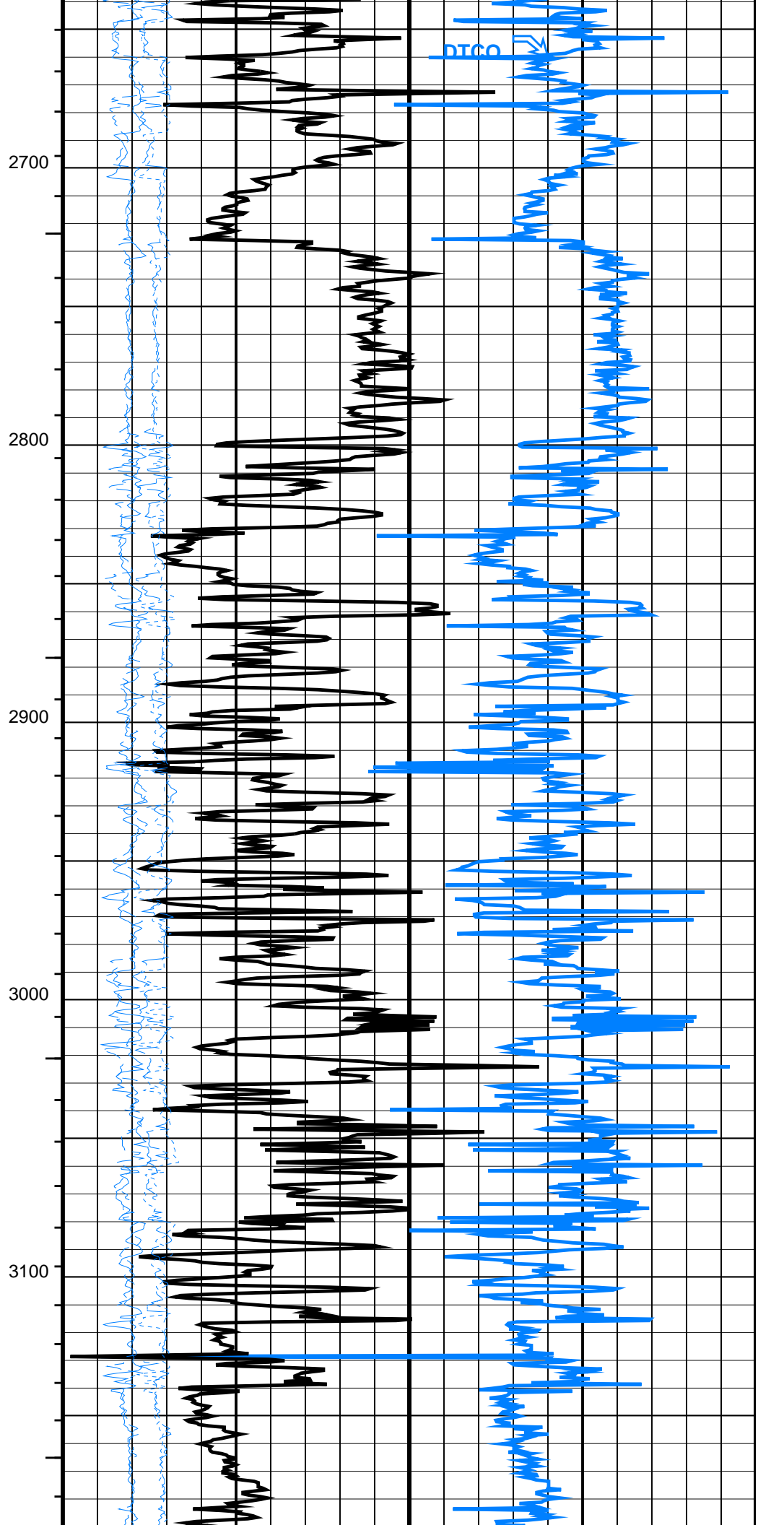
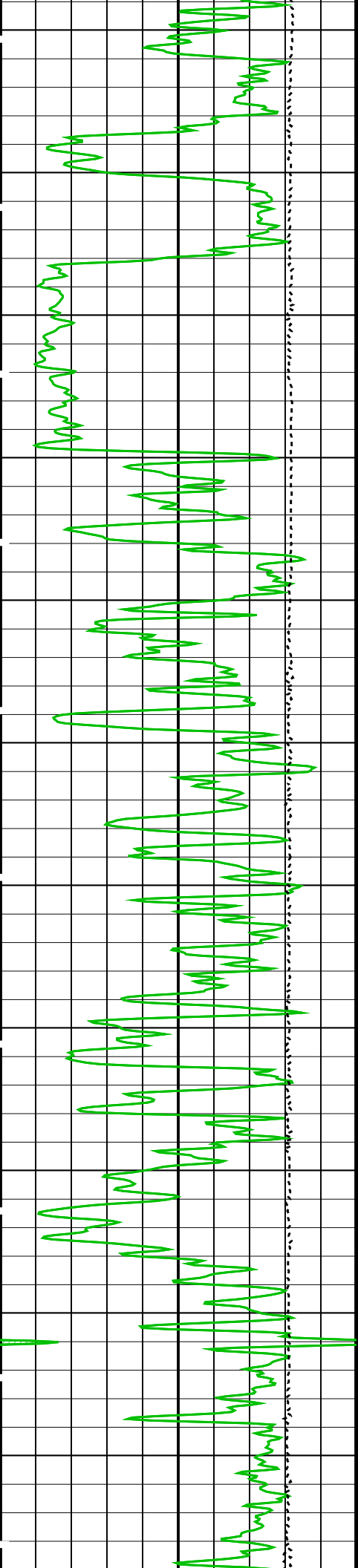


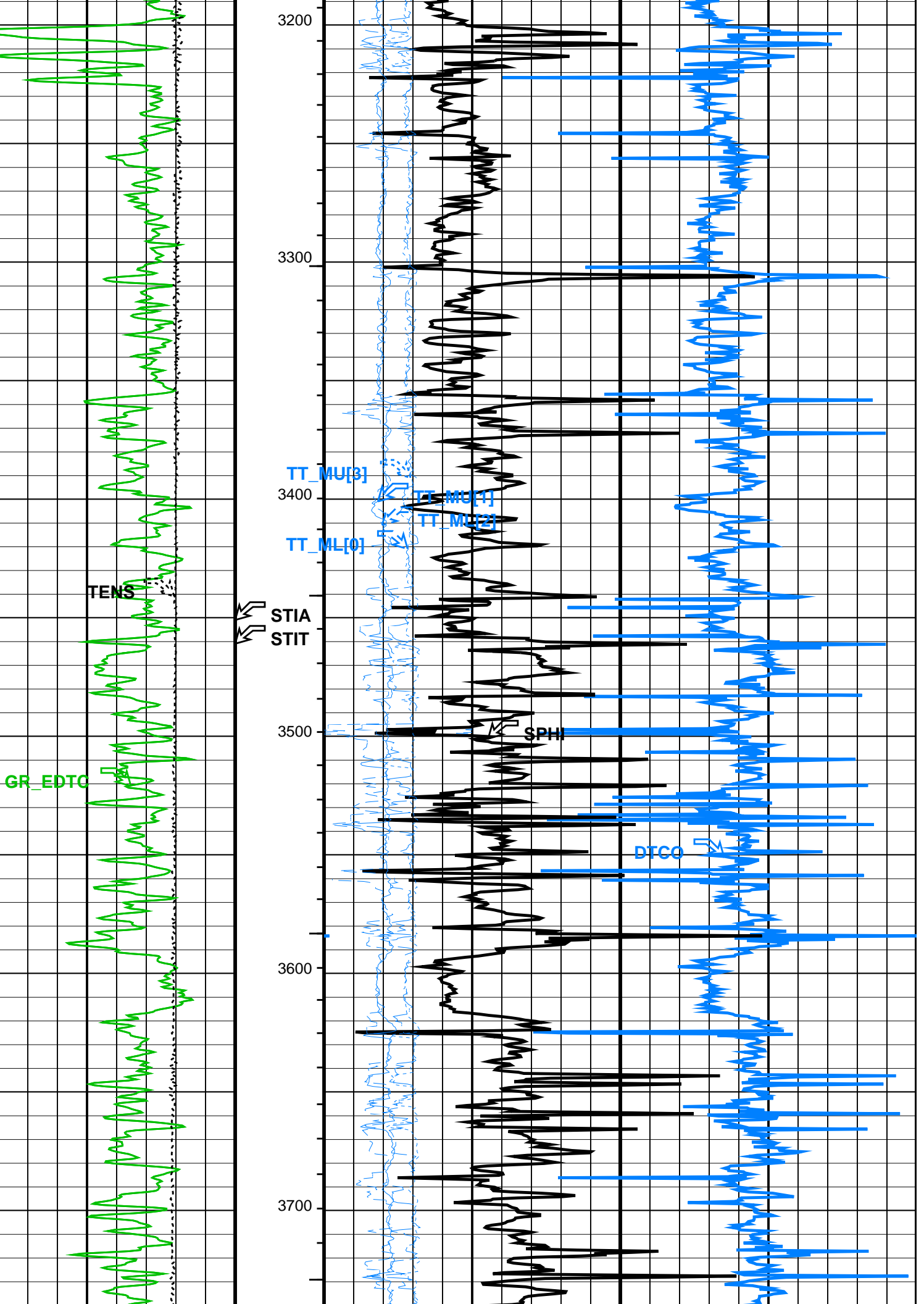


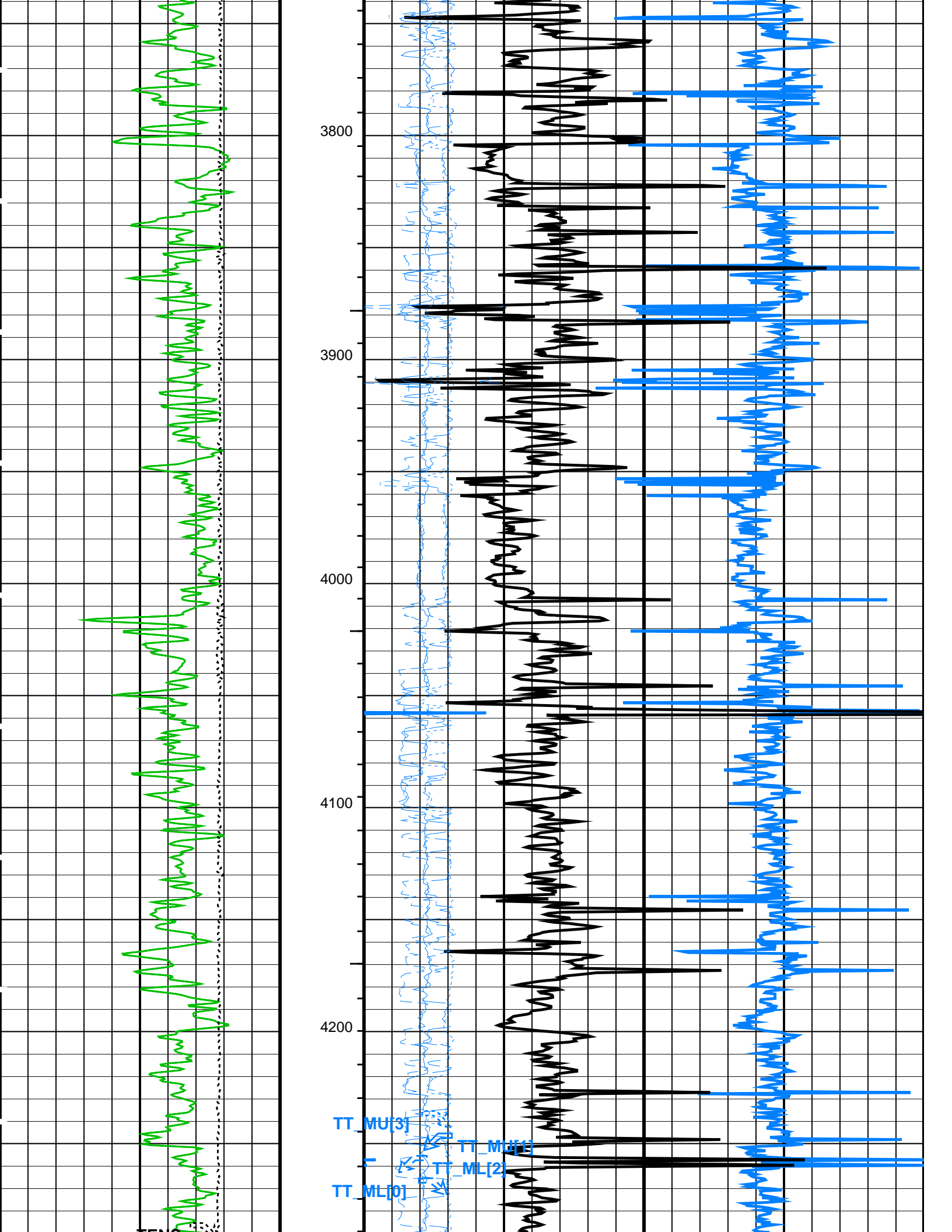


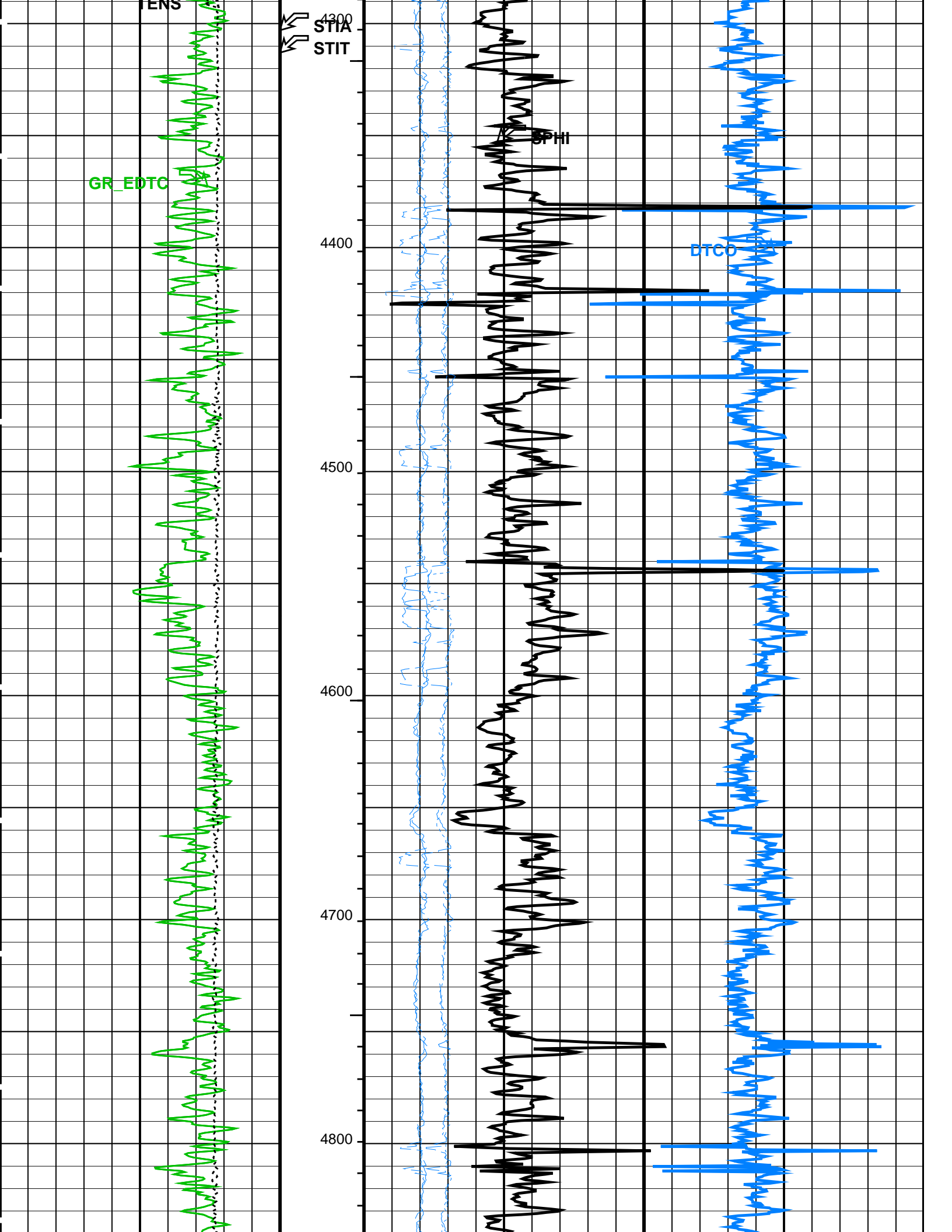


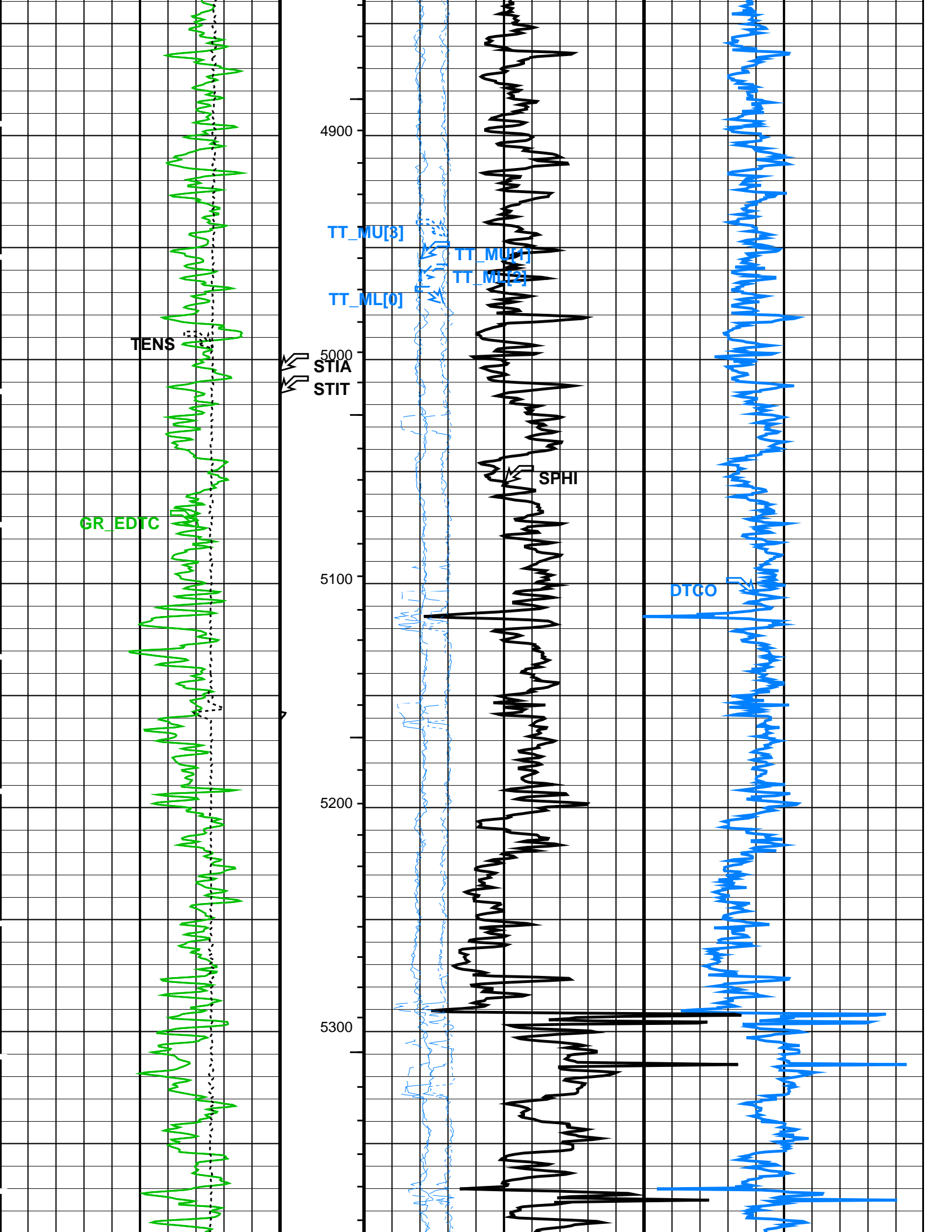


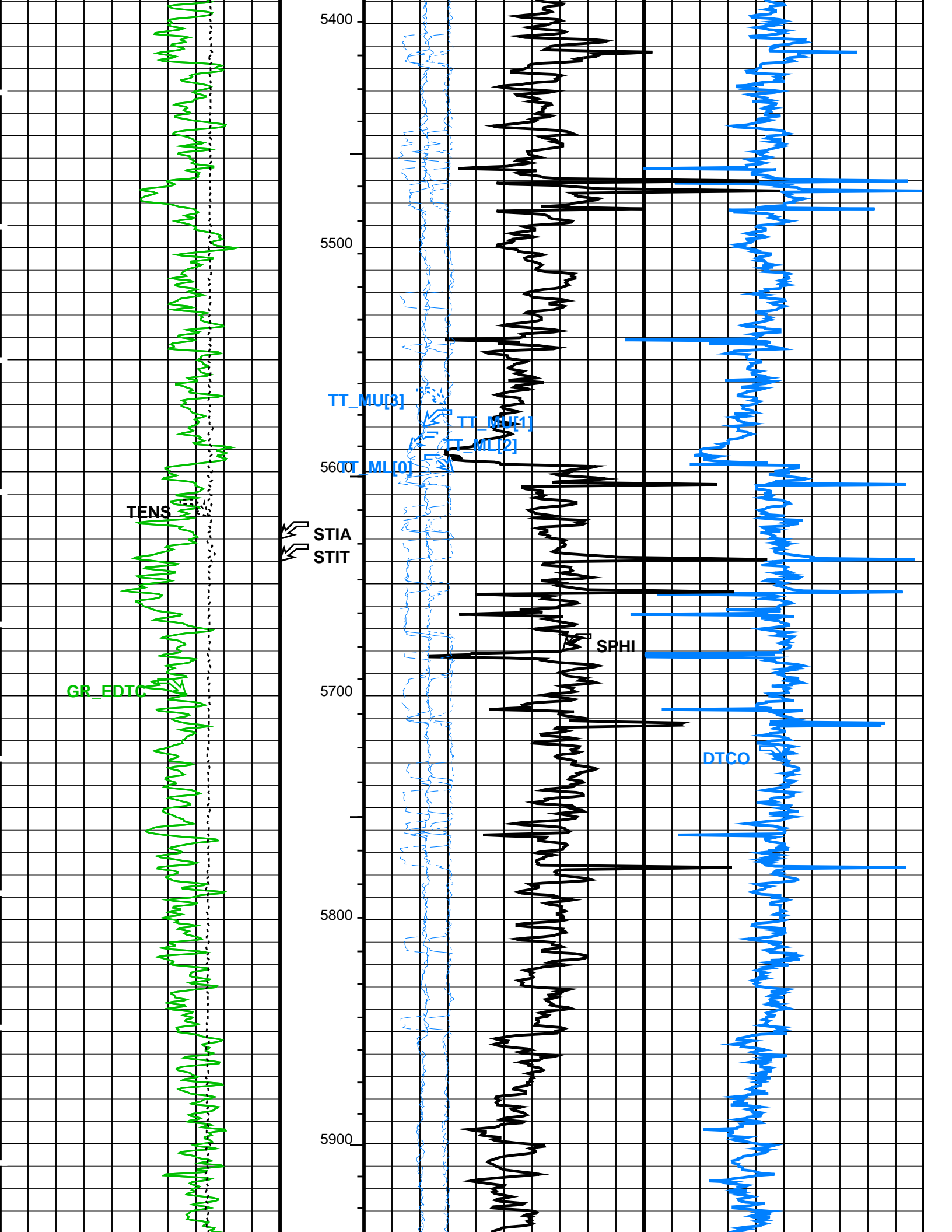


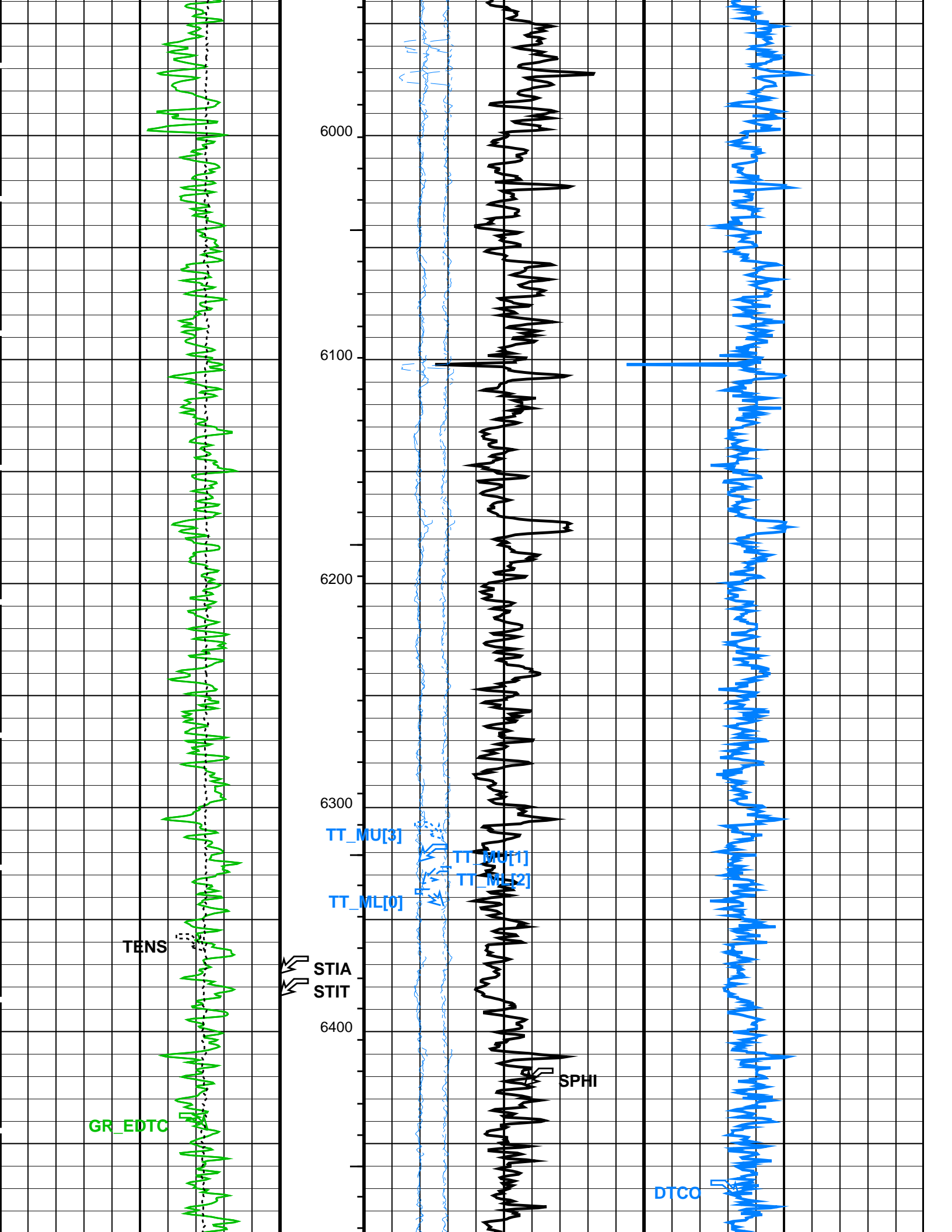




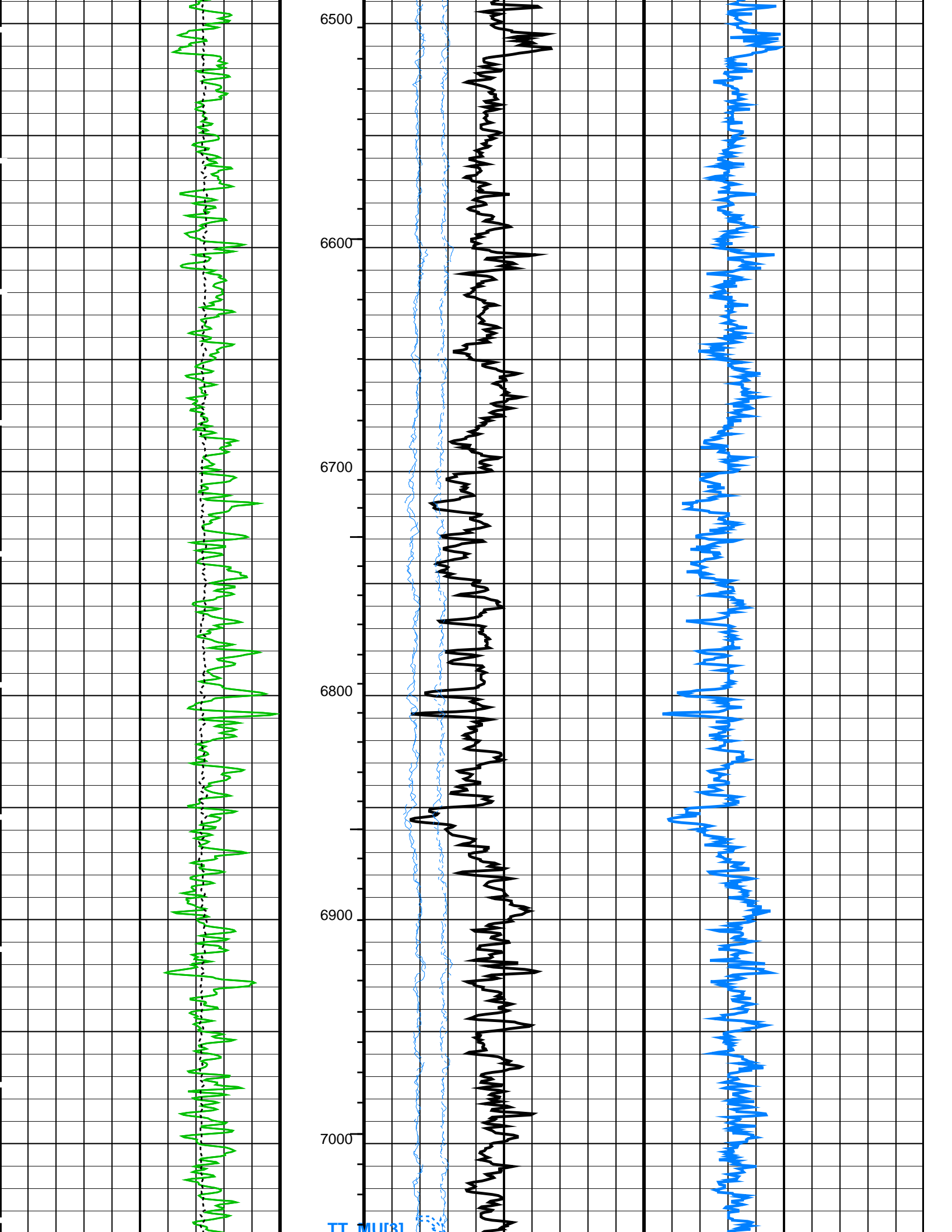


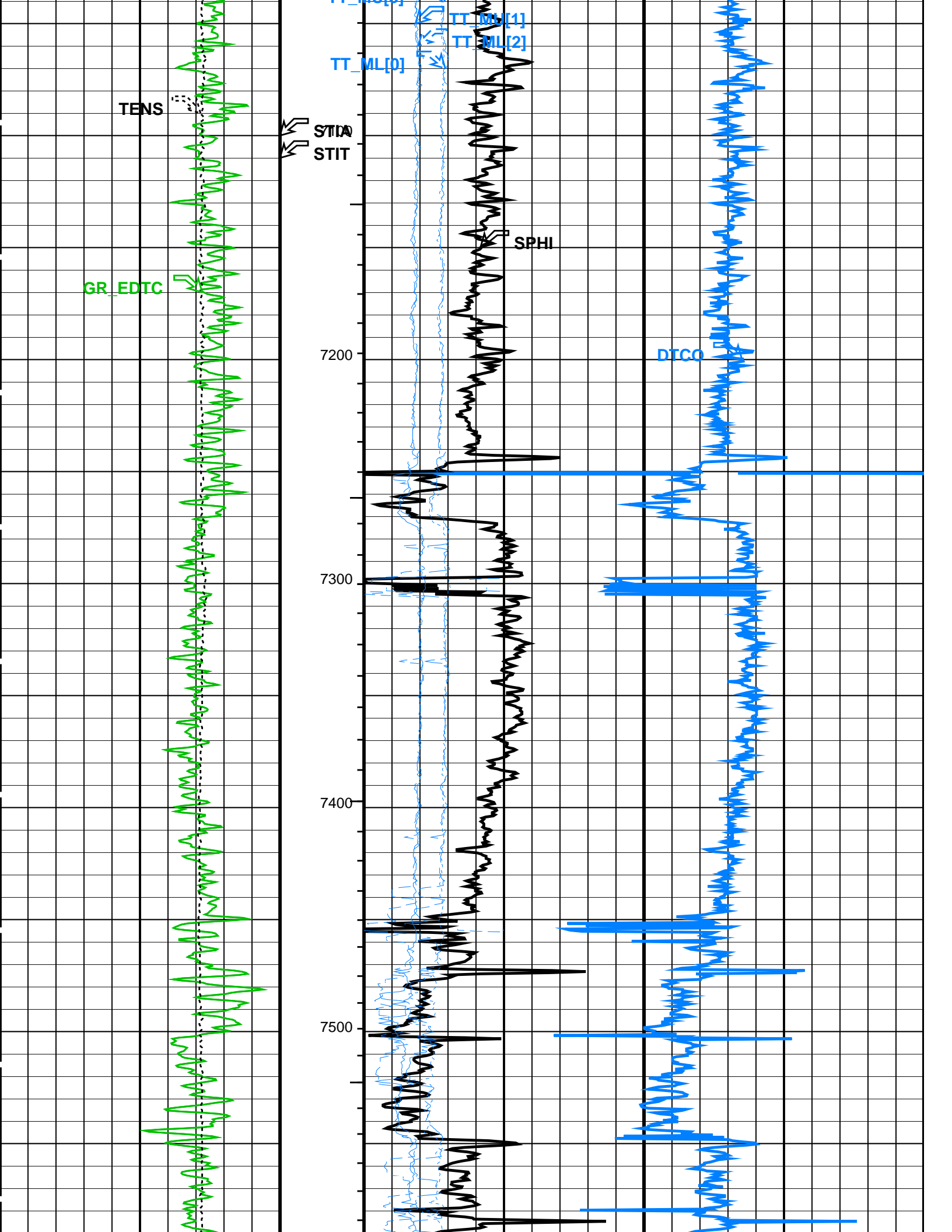


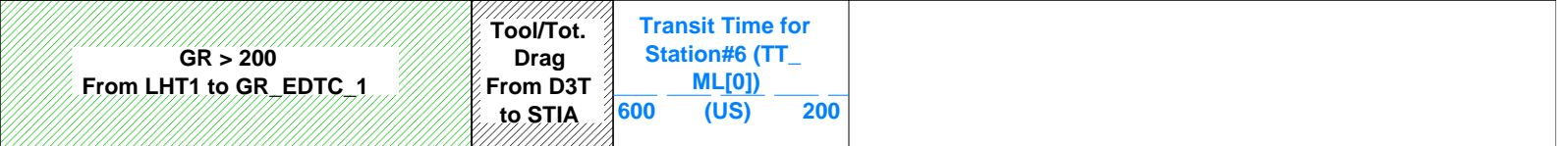
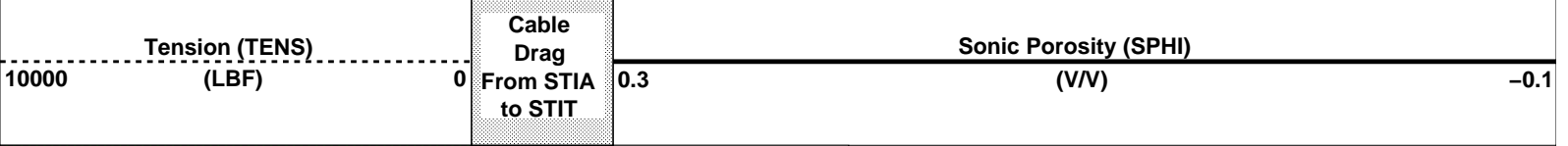
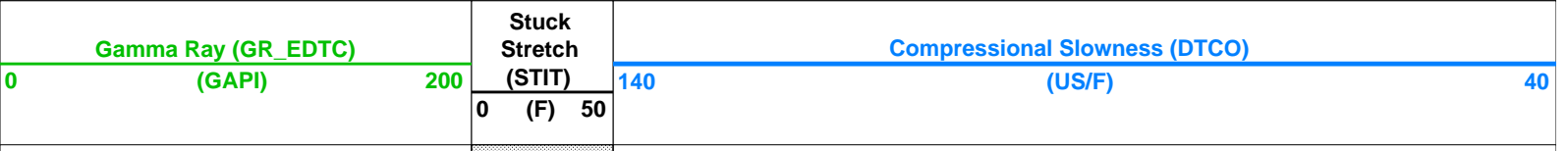
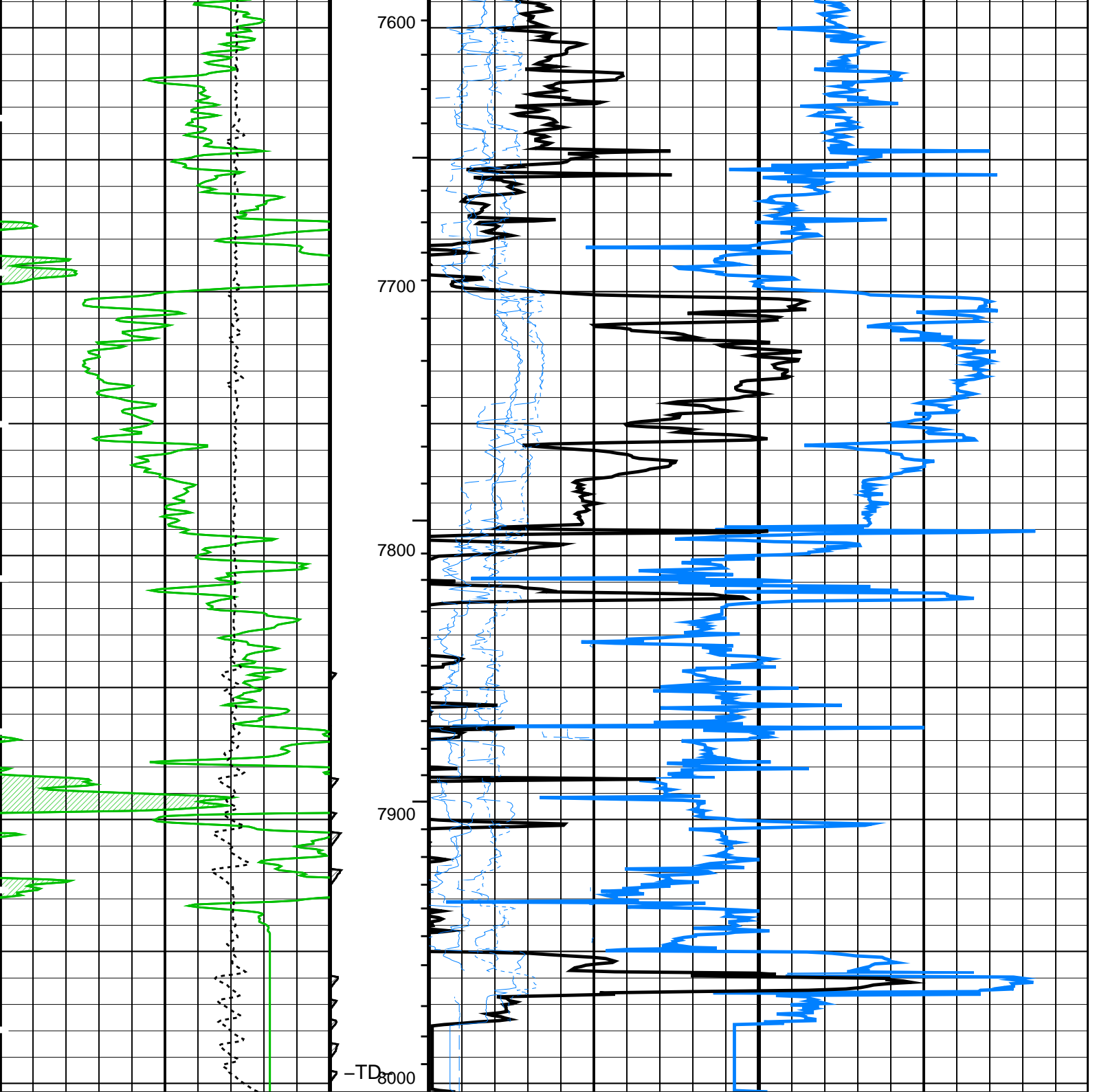












600	ML[2] (US)	200
Transit Time for Station#6 (TT_ MU[1])		
600	(US)	200
Transit Time for Station#8 (TT_ MU[3])		
600	(US)	200

**PIP SUMMARY**

- Integrated Transit Time Minor Pip Every 1 MS
- Integrated Transit Time Major Pip Every 10 MS

Time Mark Every 60 S

**Parameters**

DLIS Name	Description	Value
MAPC-B: Multimode Array Sonic Power Cartridge		
BHS	Borehole Status	OPEN
BS	Bit Size	8.750 IN
CDTS	C-Delta-T Shale	100 US/F
DCRMVL	DC Offset Removal Option	DC_MULTIPLE
DLHS	Hole Diameter Source for SOBS Channel	AUTO
DTCO_SELECT	Delta-T Compressional Selection for Finalization	MF
DTF	Delta-T Fluid	189 US/F
DTM	Delta-T Matrix	49 US/F
ITTS	Integrated Transit Time Source	DTCO
SPFS	Sonic Porosity Formula	RAYMER_HUNT
SPSO	Sonic Porosity Source	DTCO
EDTC-B: Enhanced DTS Cartridge		
BHS	Borehole Status	OPEN
HOLEV: Integrated Hole/Cement Volume		
BHS	Borehole Status	OPEN
STI: Stuck Tool Indicator		
STKT	STI Stuck Threshold	2.5 FT
TDD	Total Depth - Driller	8006.00 FT
TDL	Total Depth - Logger	7995.00 FT
DIR: Directional Survey Computation		
SPVD	TVD of Starting Point	0 FT
TIMD	Along-hole depth of Tie-in Point	0 FT
TIVD	TVD of Tie-in Point	0 FT
System and Miscellaneous		
CSIZ	Current Casing Size	9.625 IN
CWEI	Casing Weight	36.00 LB/F
DO	Depth Offset for Playback	3.0 FT
PP	Playback Processing	NORMAL

Format: SONIC\_S2 Vertical Scale: 2" per 100'

Graphics File Created: 08-May-2010 15:12

**OP System Version: 17C0-154**

MAXS-B	SKK-3934-MAST	MAPC-B	SKK-3934-MAST
PPC1-B	17C0-154	GPIT-C	SRPC-3870_Q3_2009_OP17_V3
EDTC-B	SRPC-3870_Q3_2009_OP17_V3		

**Input DLIS Files**

DEFAULT	MAXS_MAPC_CAL_030LUP	FN:25	PRODUCER	08-May-2010 13:47	8000.0 FT	65.0 FT
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**Output DLIS Files**

DEFAULT	MAXS_MAPC_CAL_004PUP	FN:3	PRODUCER	08-May-2010 15:12
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**Main Pass**  
**5 Inch / 100 Feet**

Company: STONE ENERGY

Well: POTOCZNY UNIT A 1-H

**Input DLIS Files**

DEFAULT      MAXS\_MAPC\_CAL\_030LUP      FN:25    PRODUCER    08-May-2010 13:47    8000.0 FT    65.0 FT

**Output DLIS Files**

DEFAULT      MAXS\_MAPC\_CAL\_004PUP      FN:3      PRODUCER      08-May-2010 15:12      8003.0 FT      68.0 FT

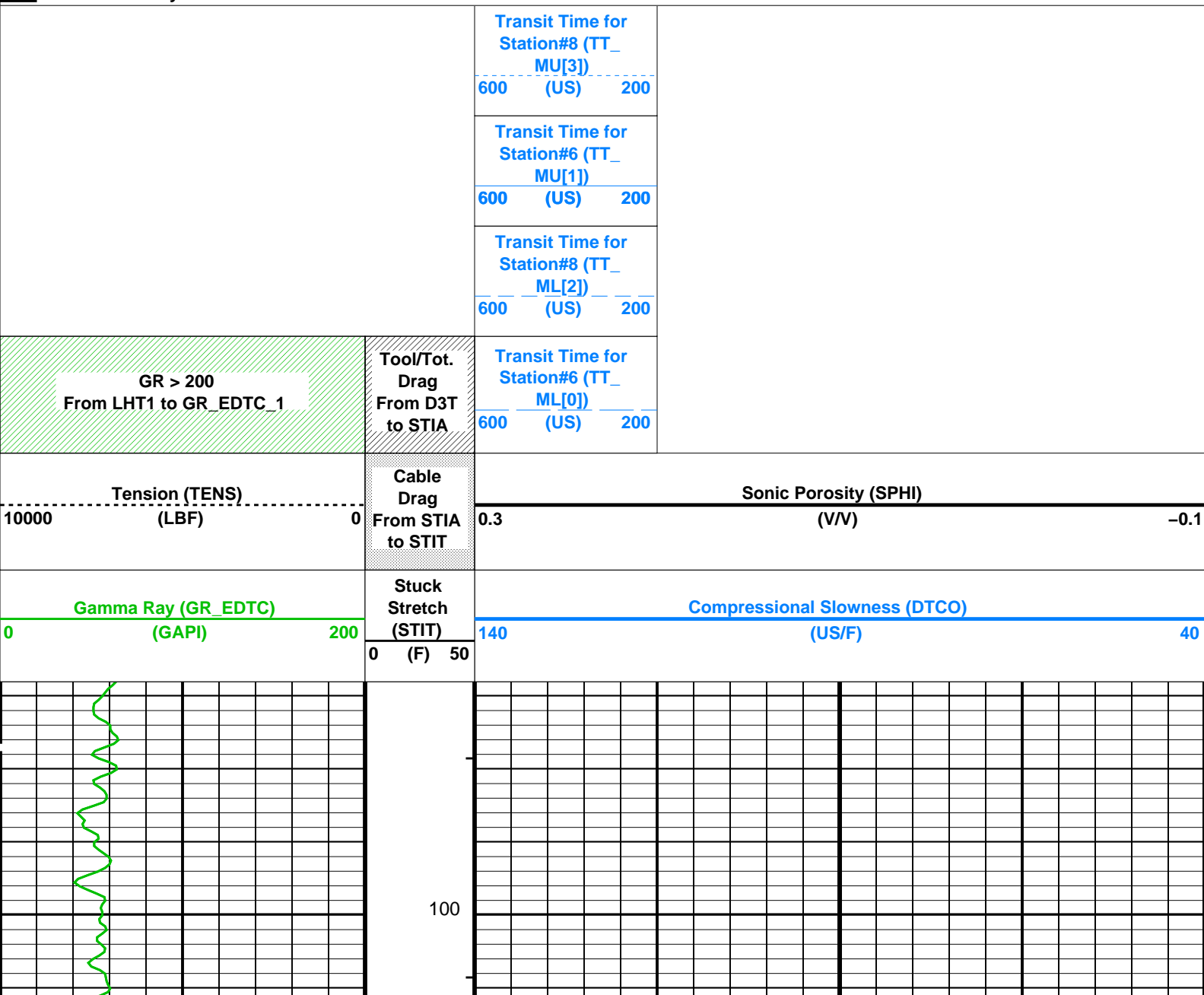
**OP System Version: 17C0-154**

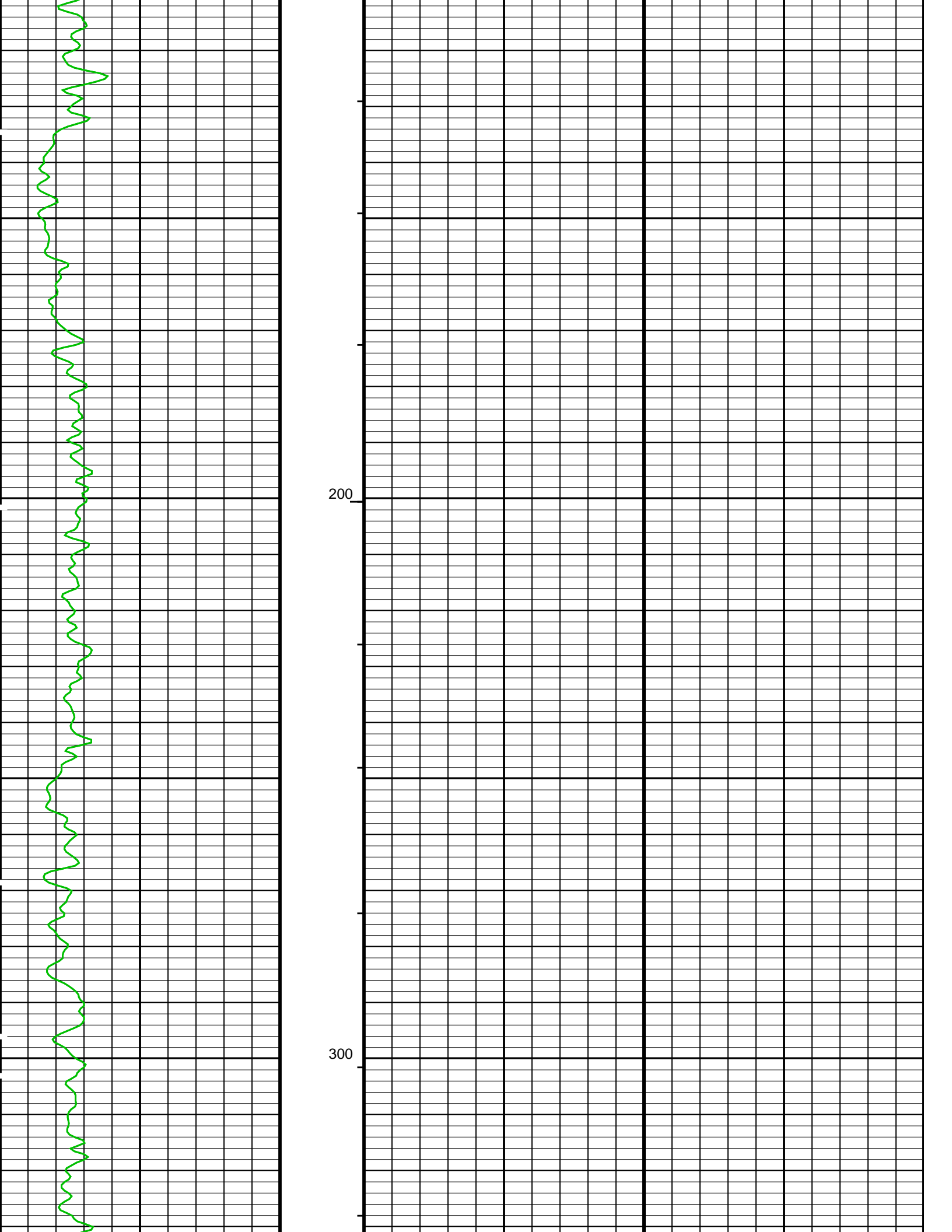
MAXS-B	SKK-3934-MAST	MAPC-B	SKK-3934-MAST
PPC1-B	17C0-154	GPIT-C	SRPC-3870_Q3_2009_OP17_V3
EDTC-B	SRPC-3870_Q3_2009_OP17_V3		

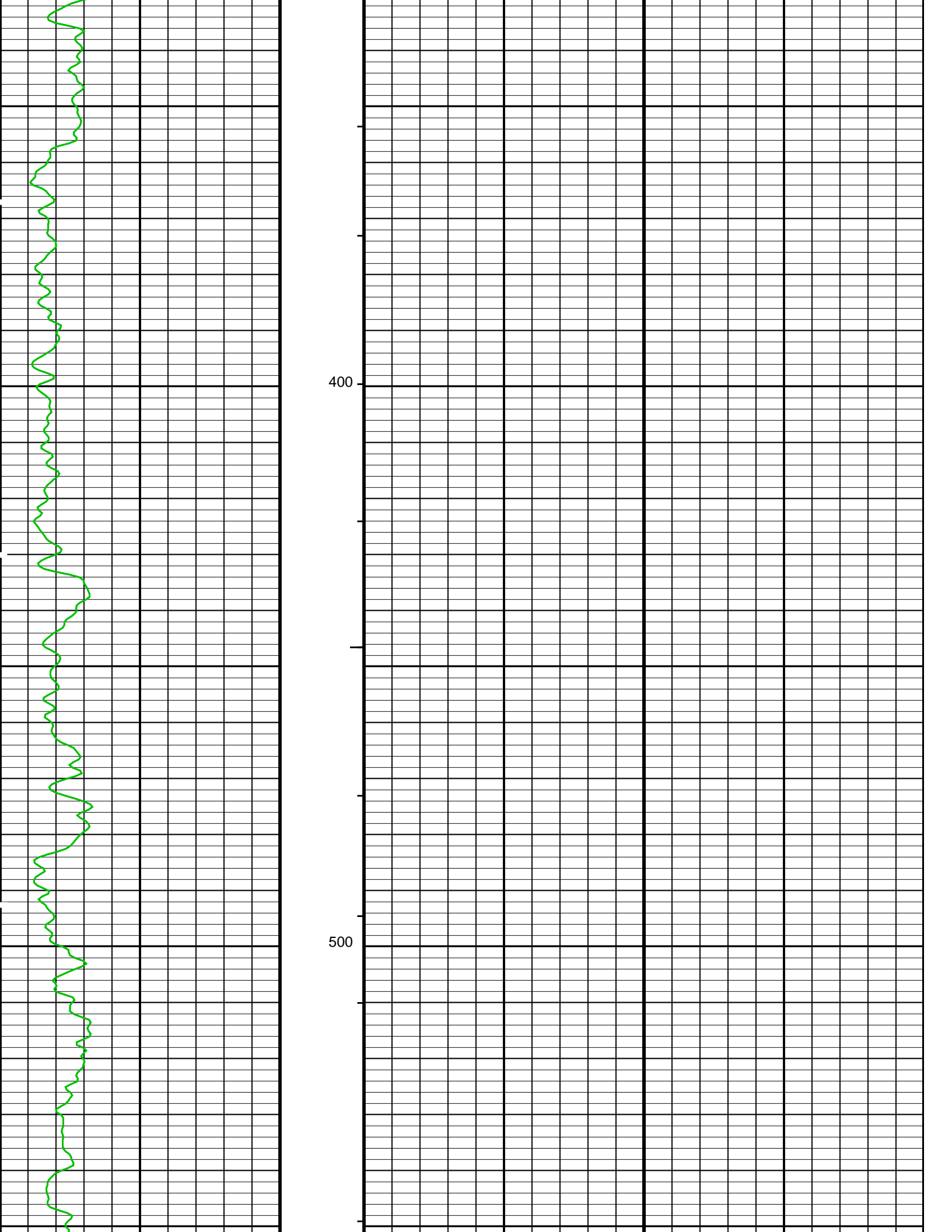
**PIP SUMMARY**

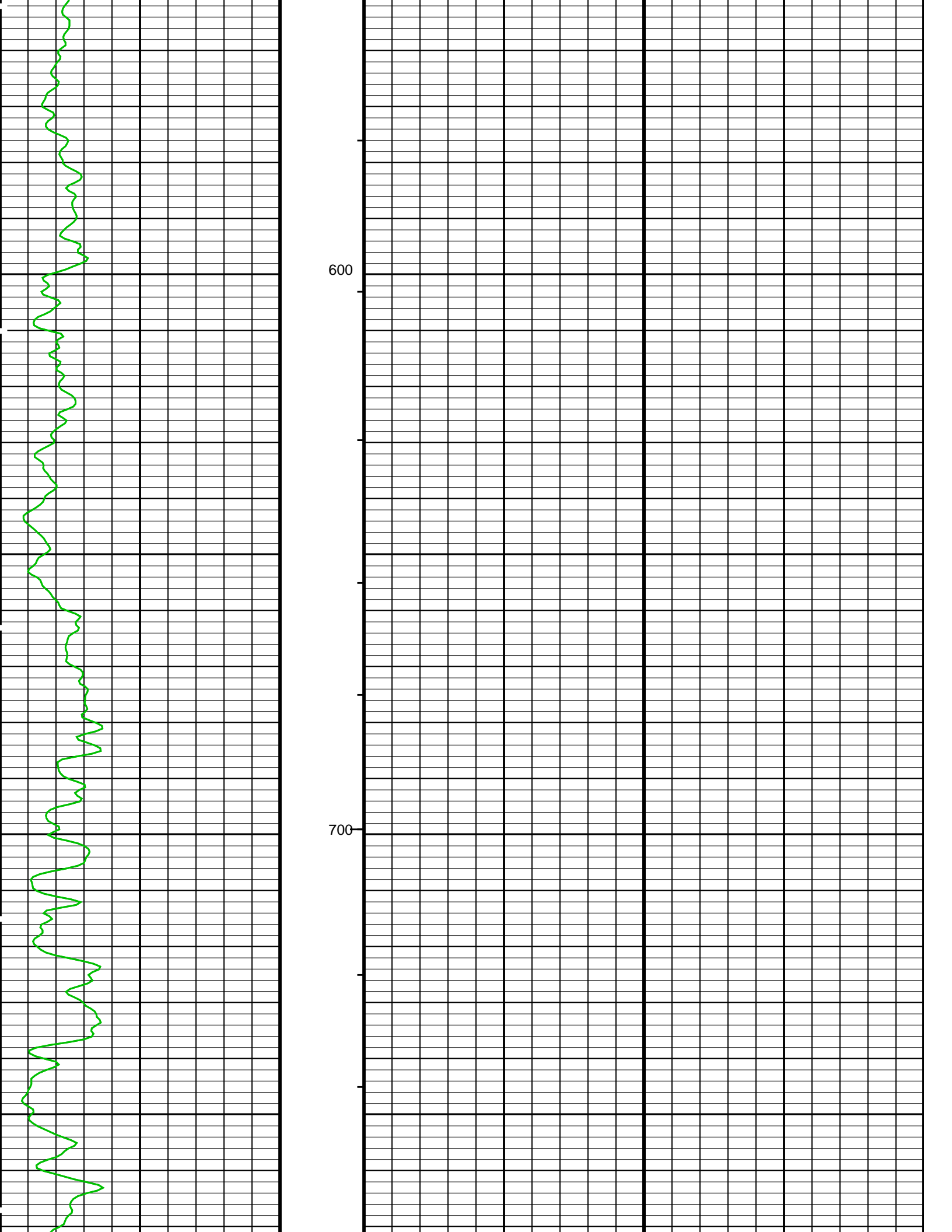
- Integrated Transit Time Minor Pip Every 1 MS
- Integrated Transit Time Major Pip Every 10 MS

Time Mark Every 60 S

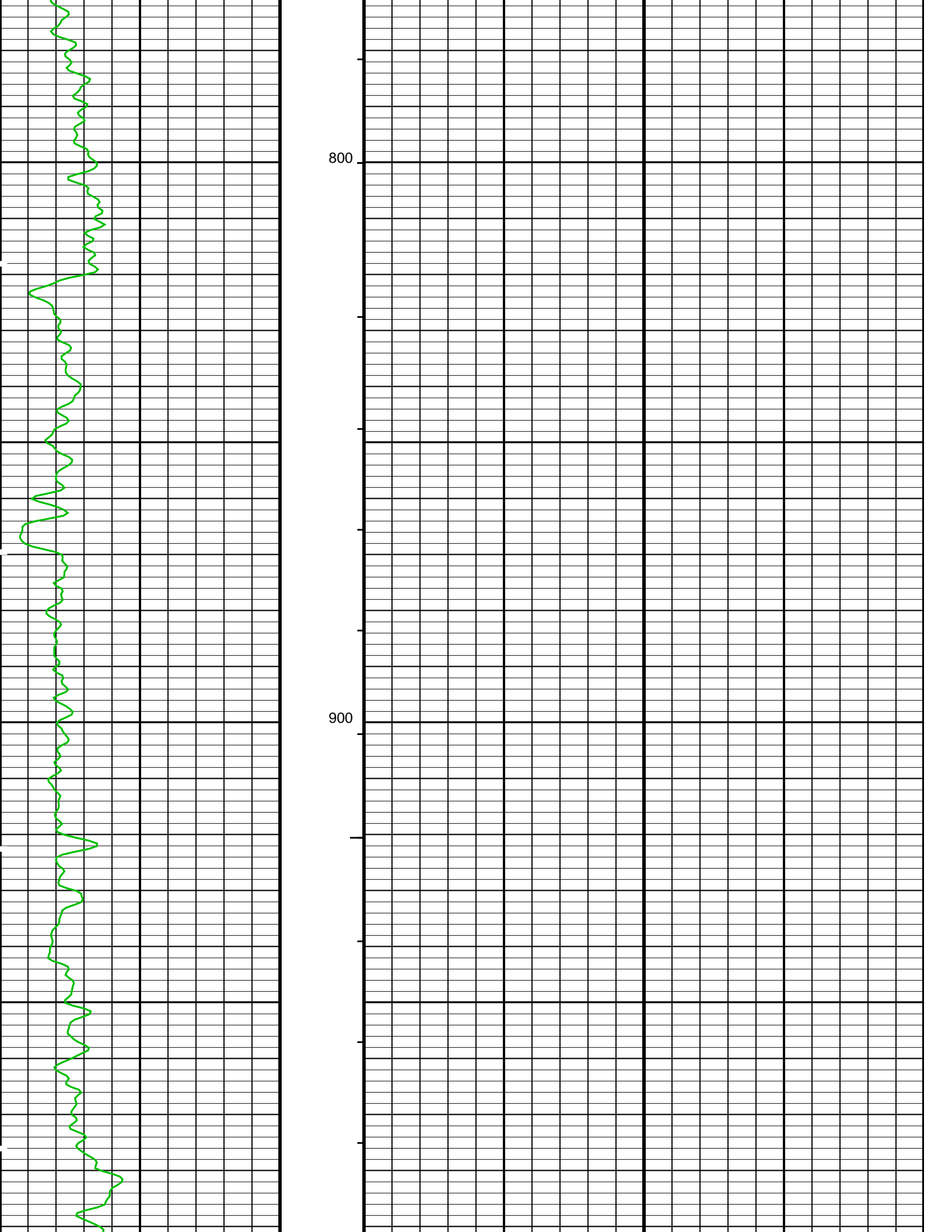


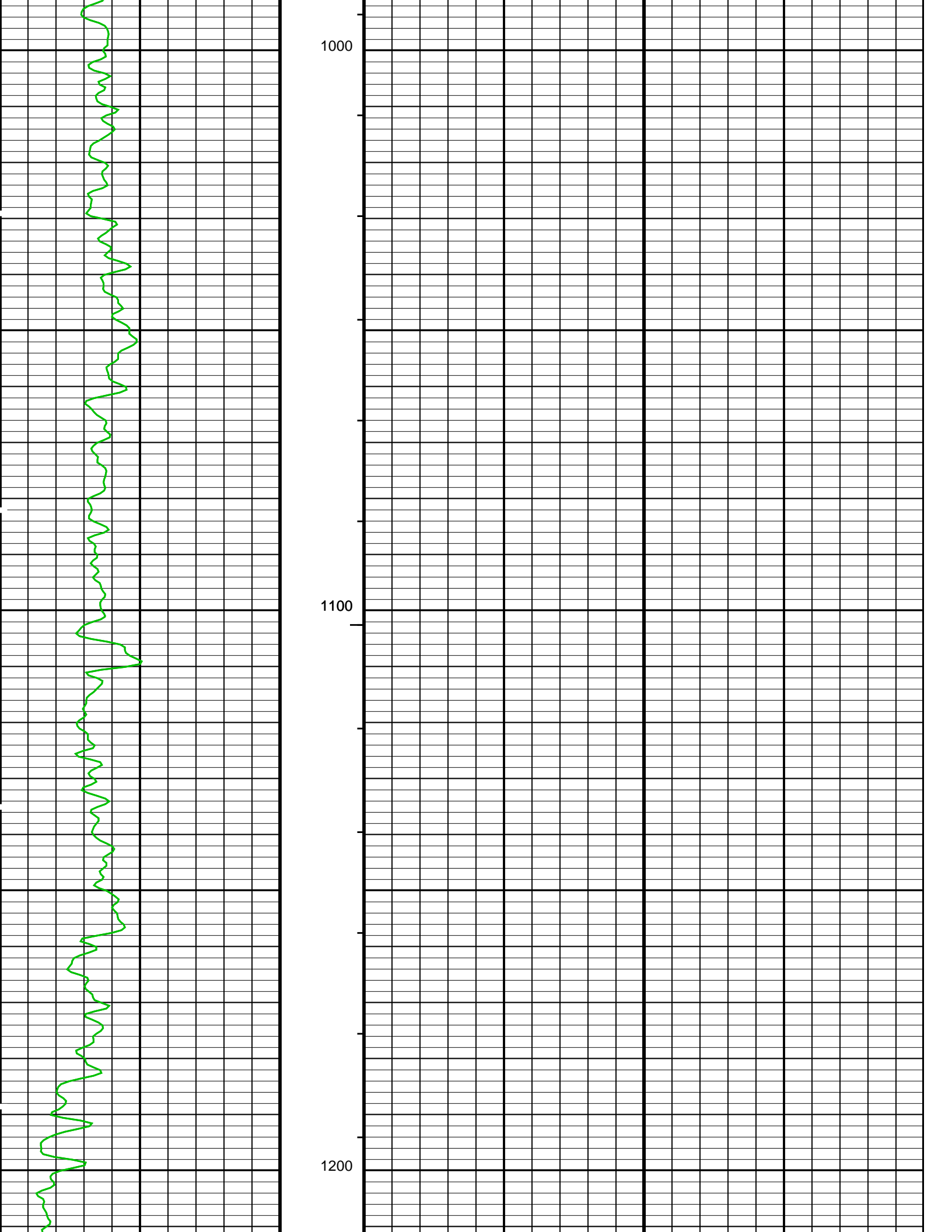


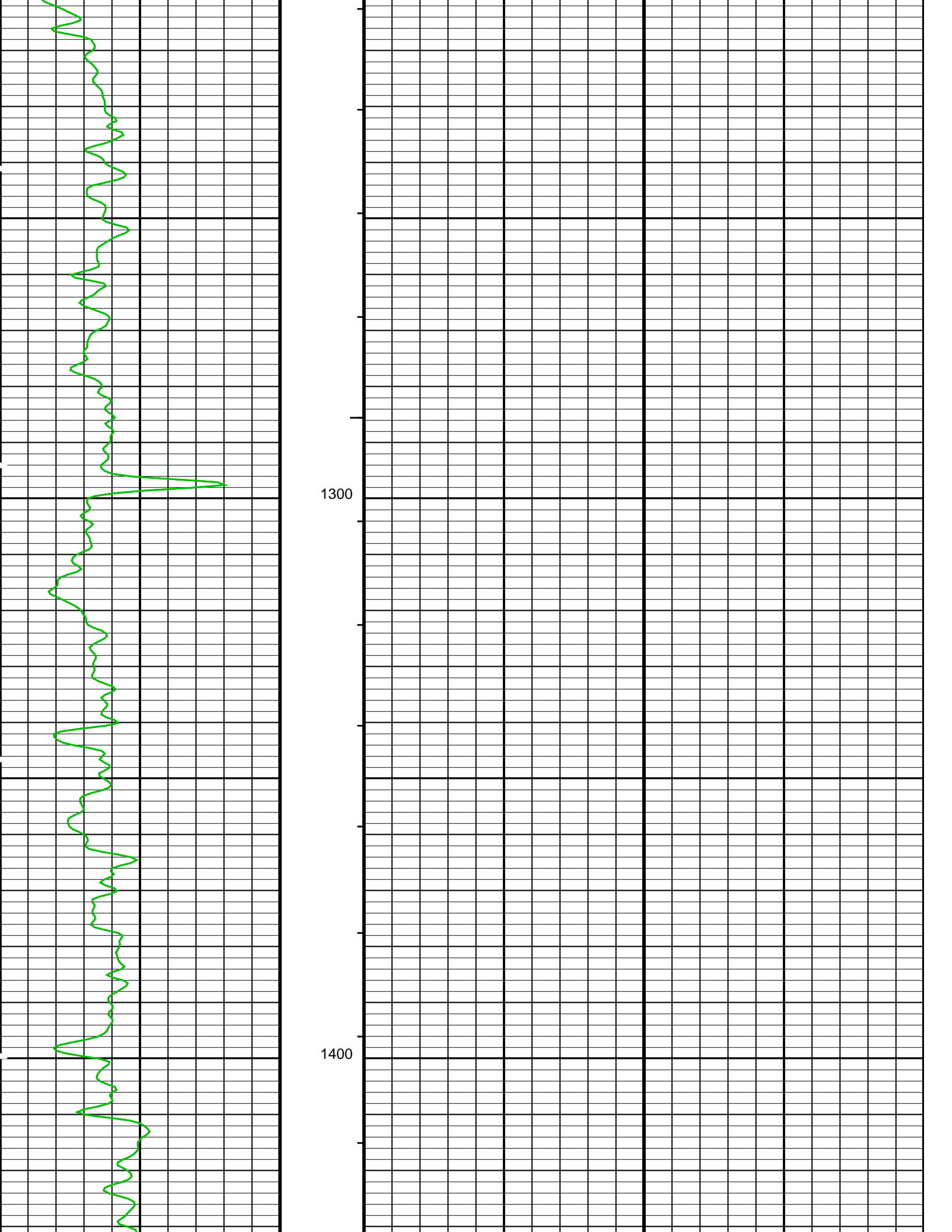


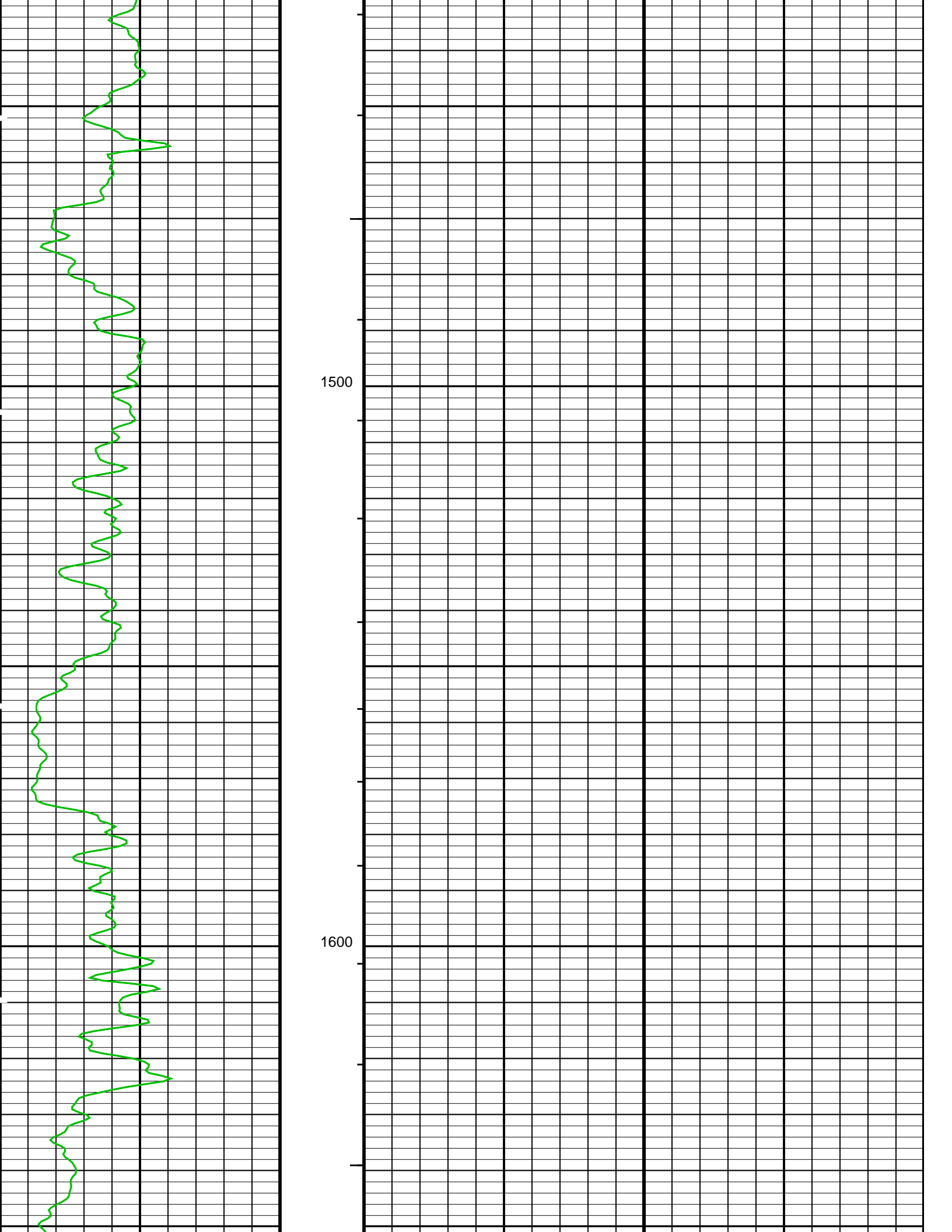


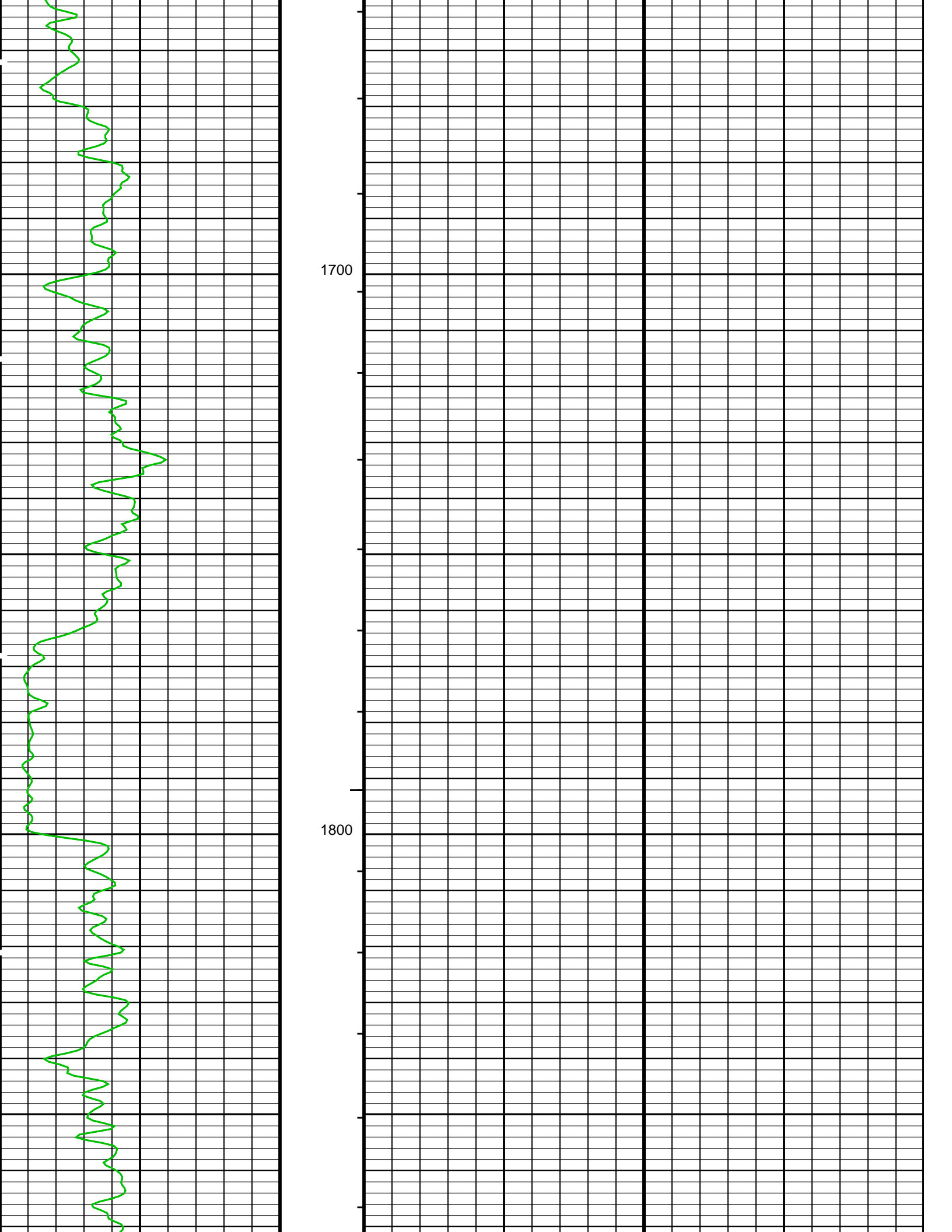


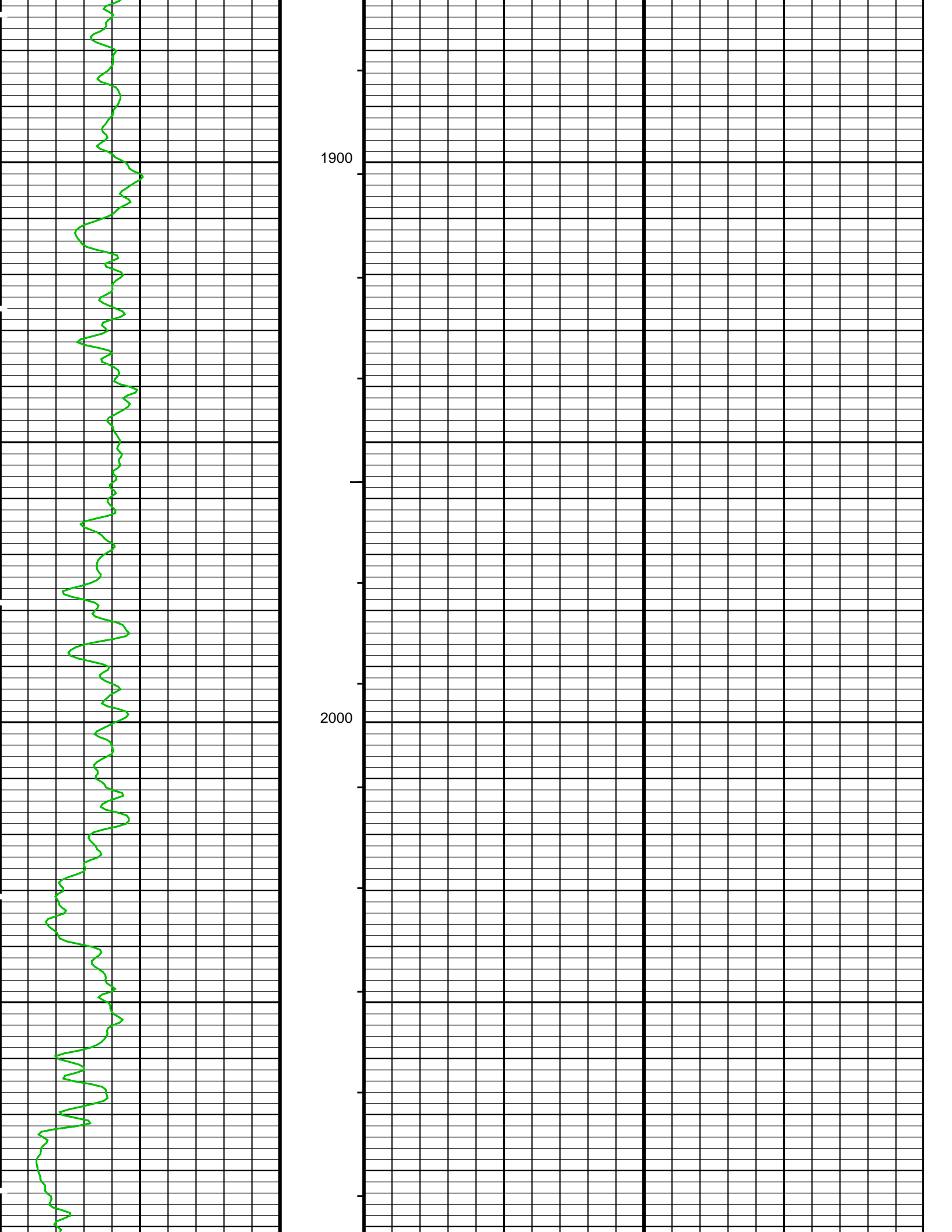


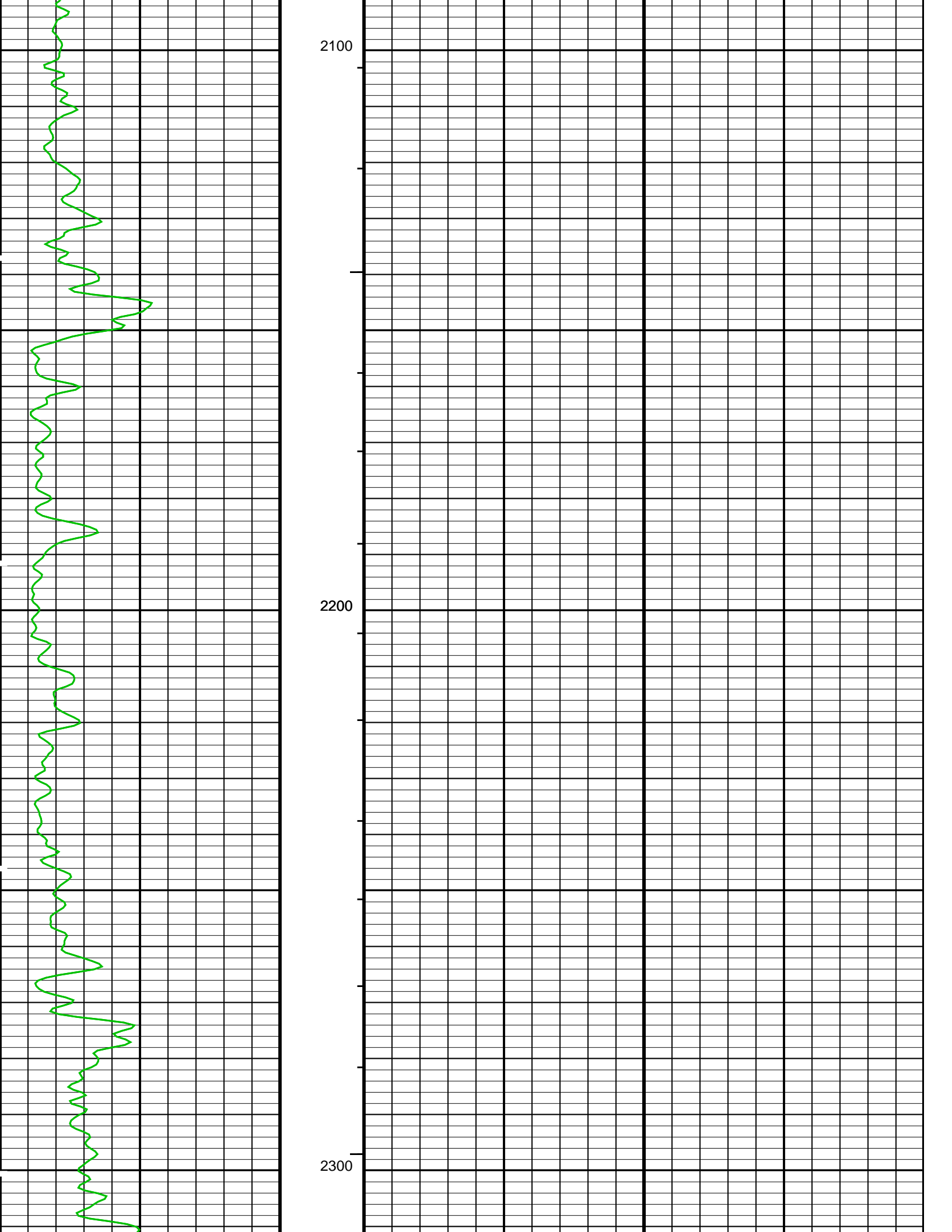


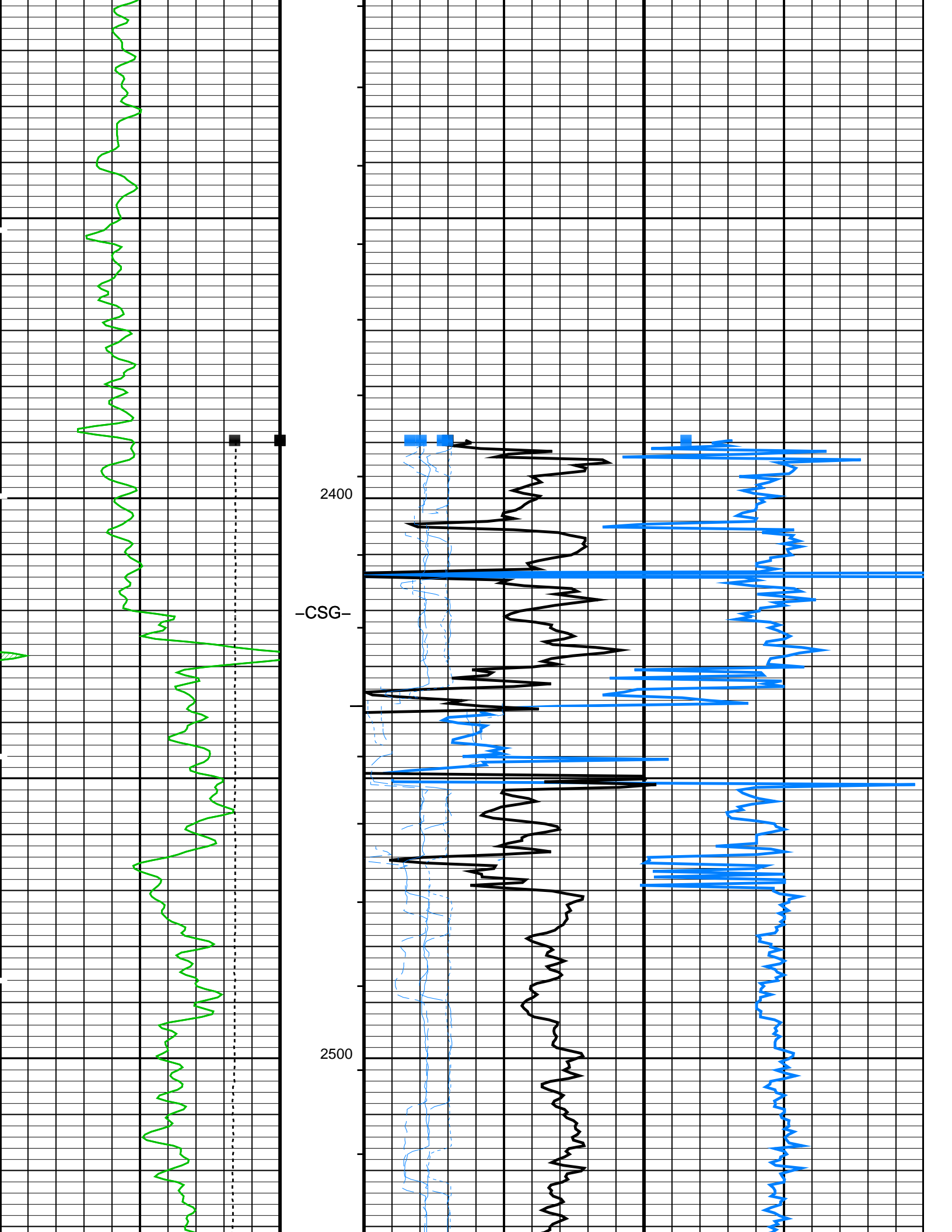




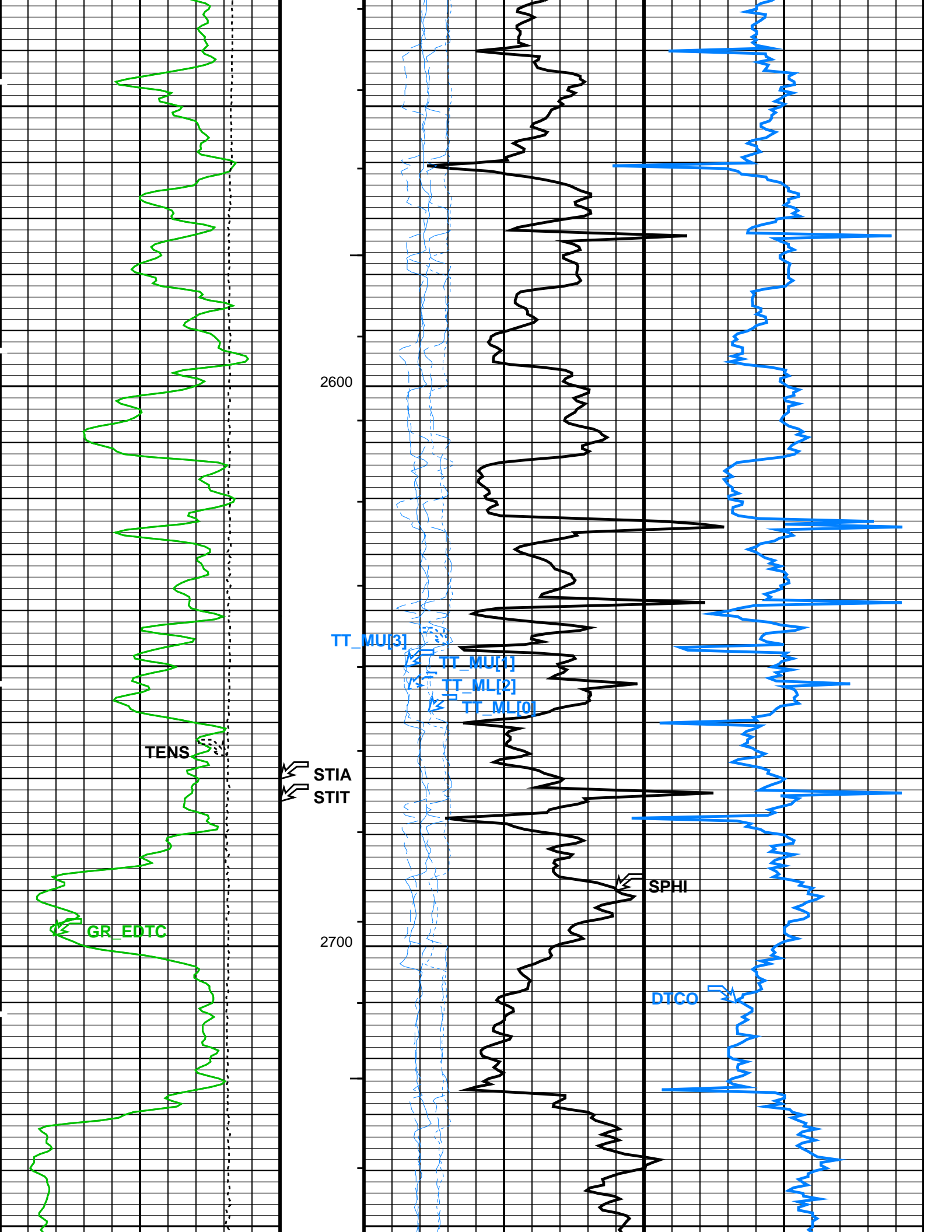


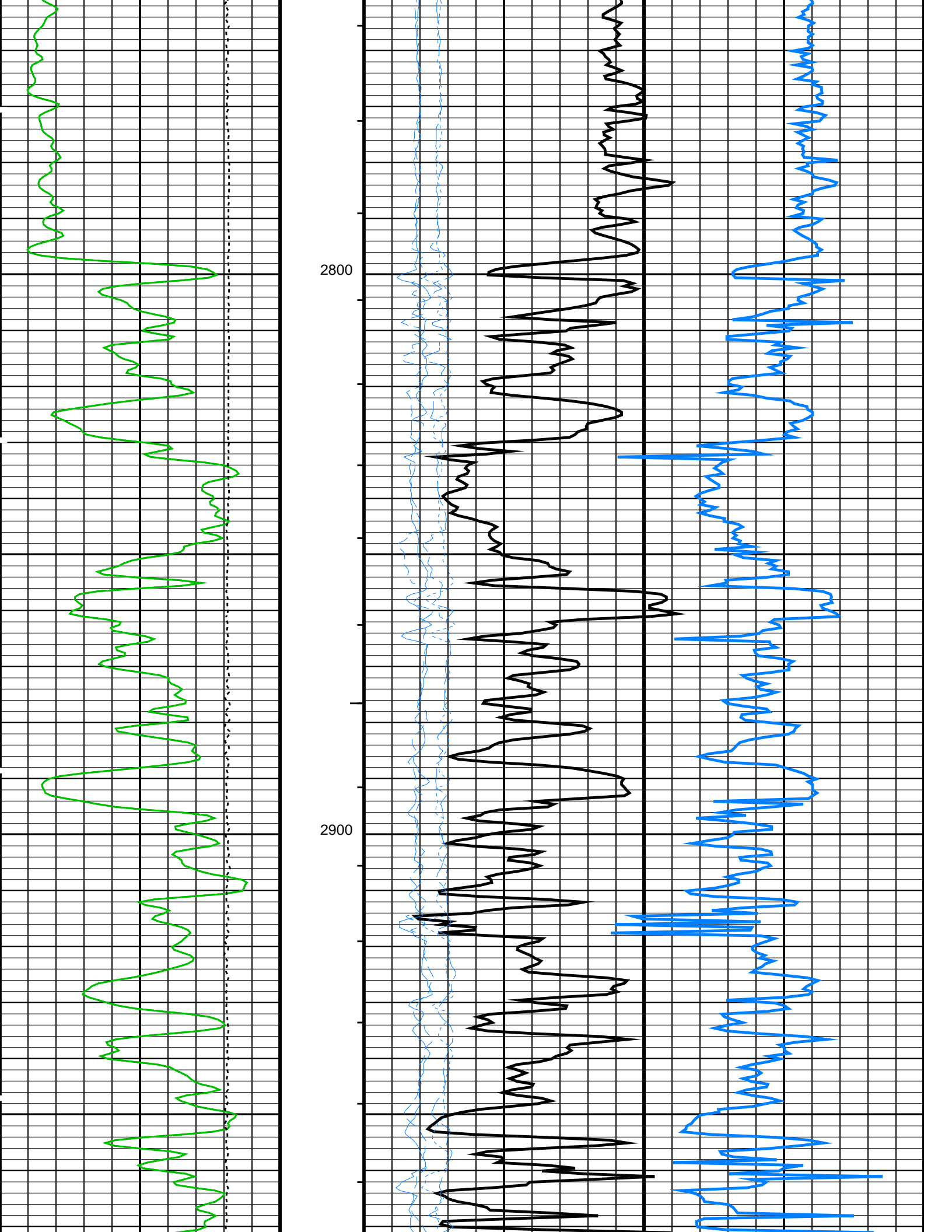


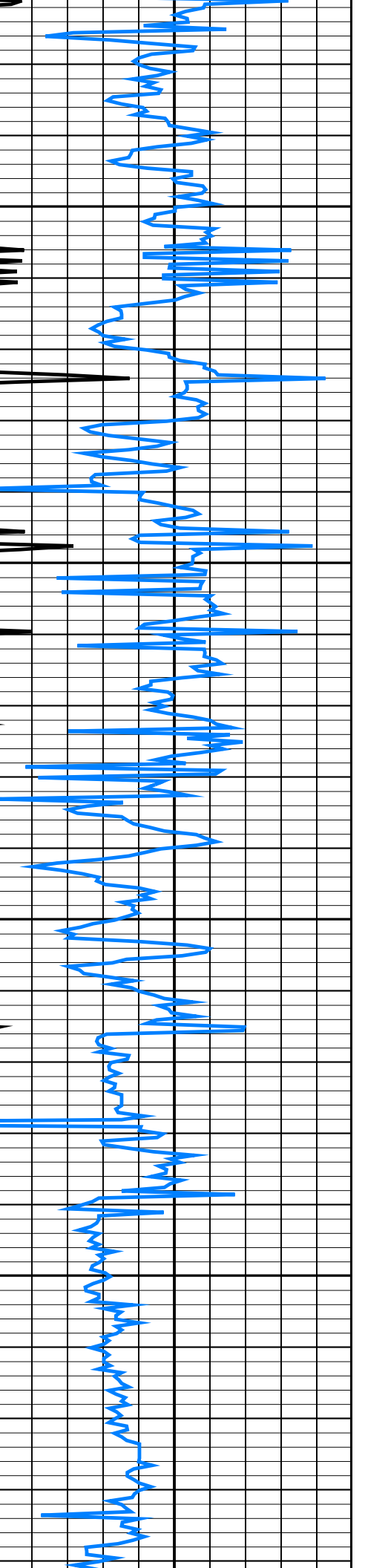
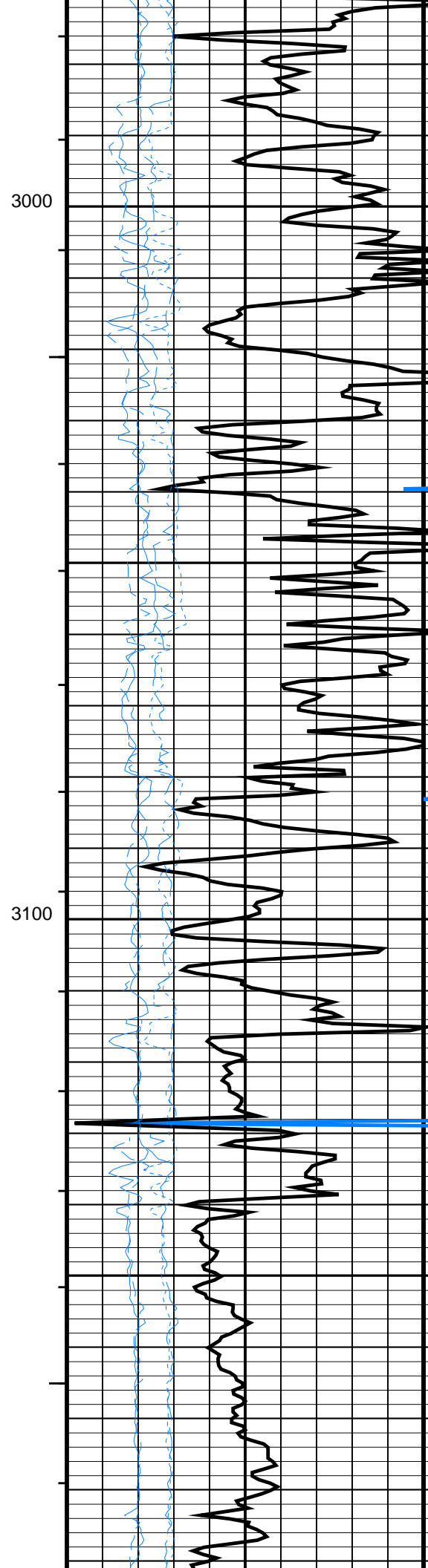
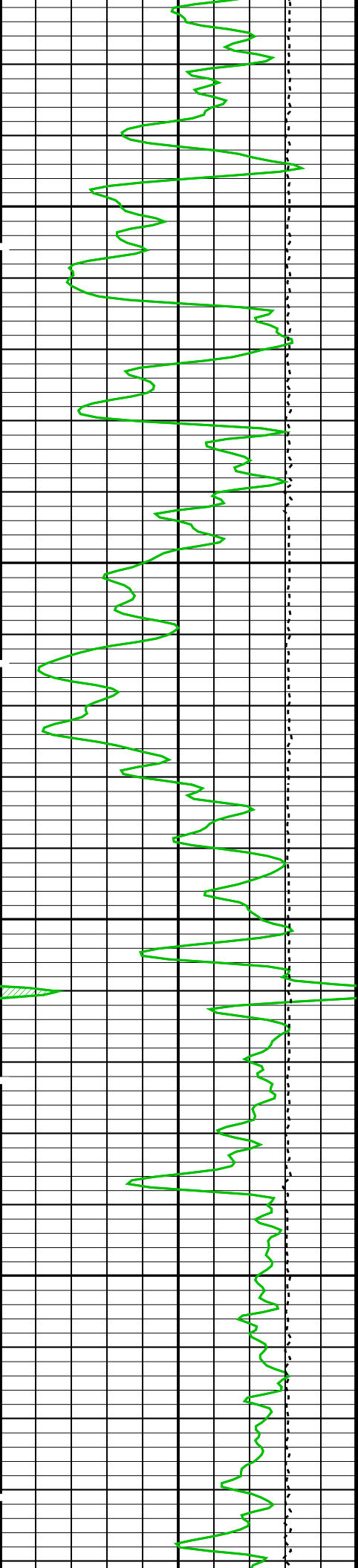


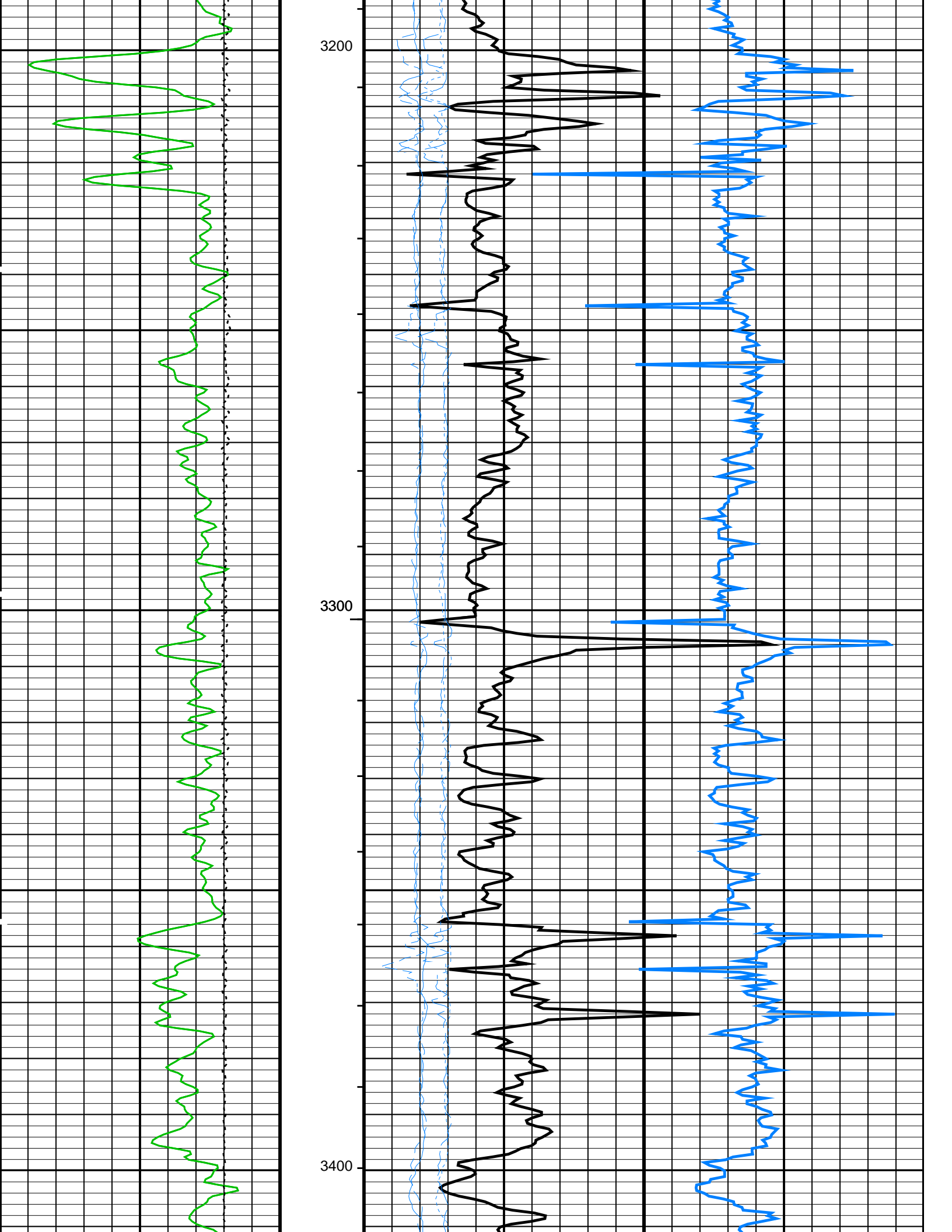


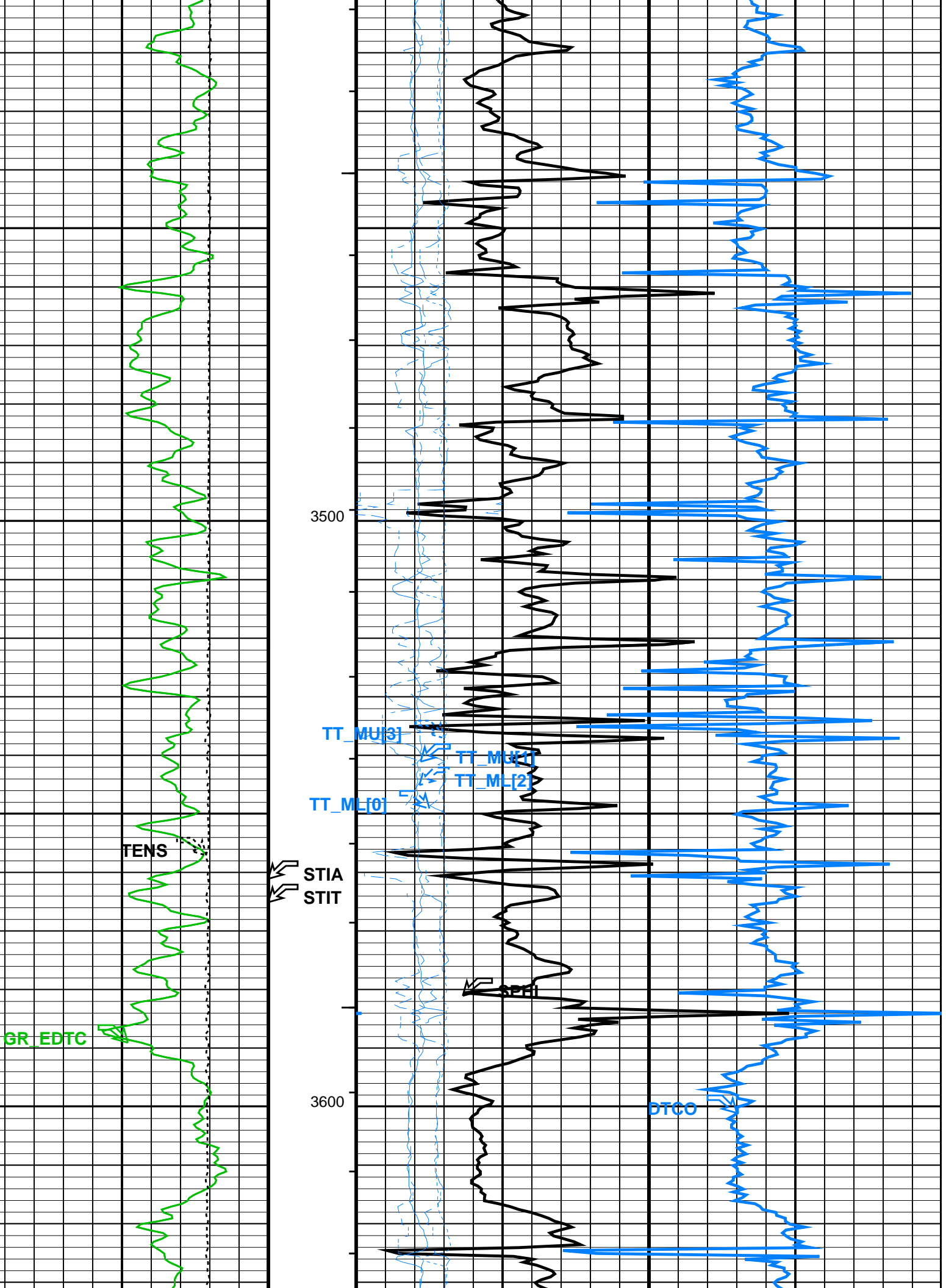


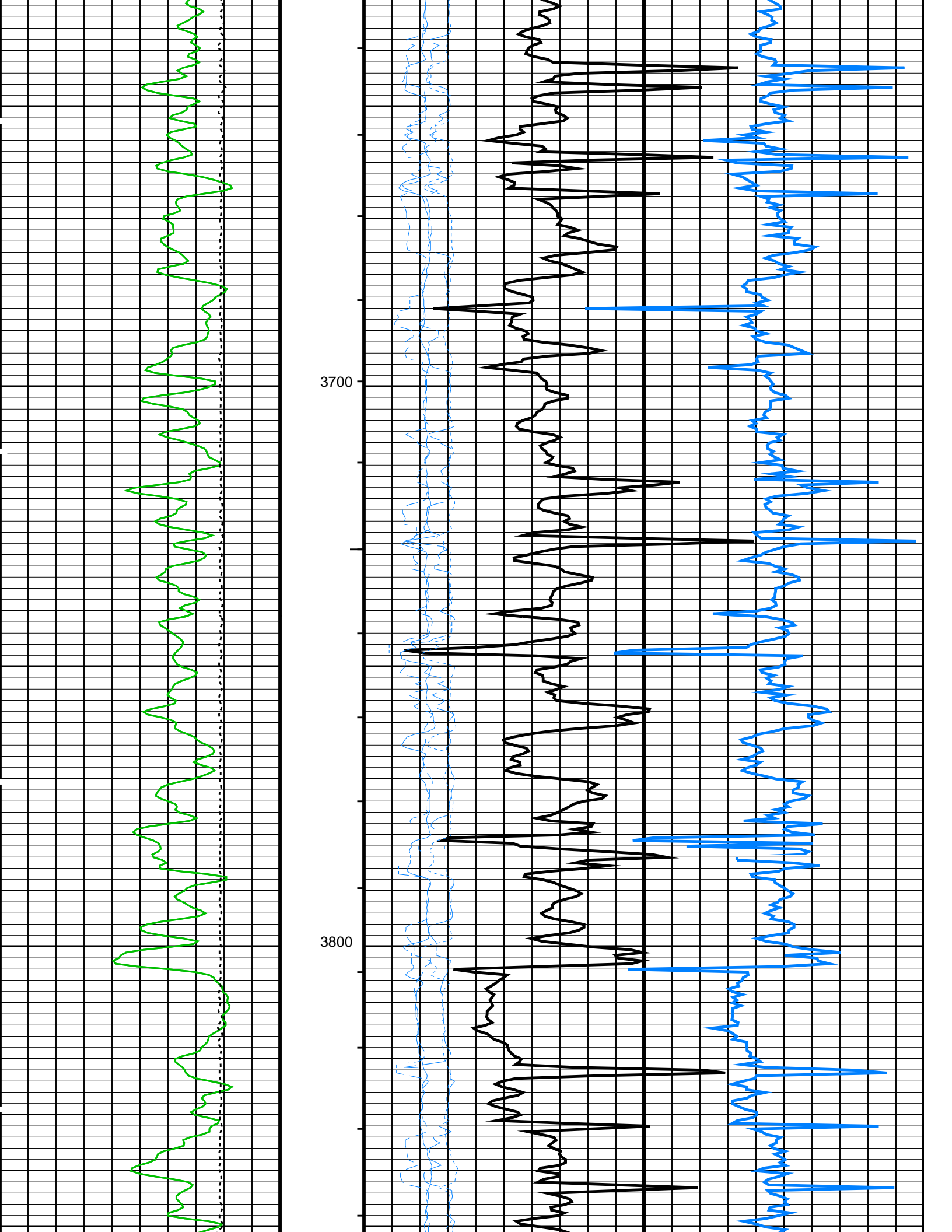


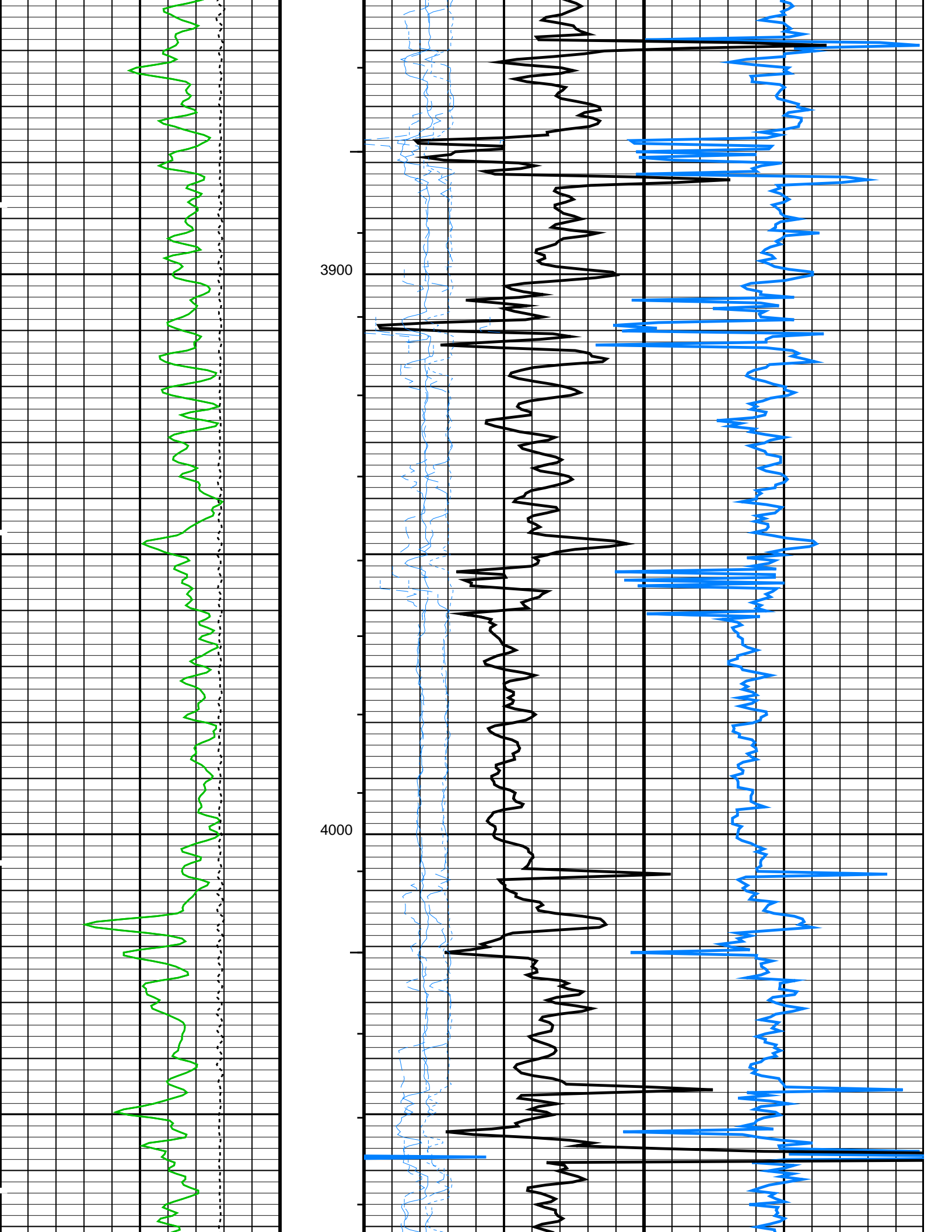


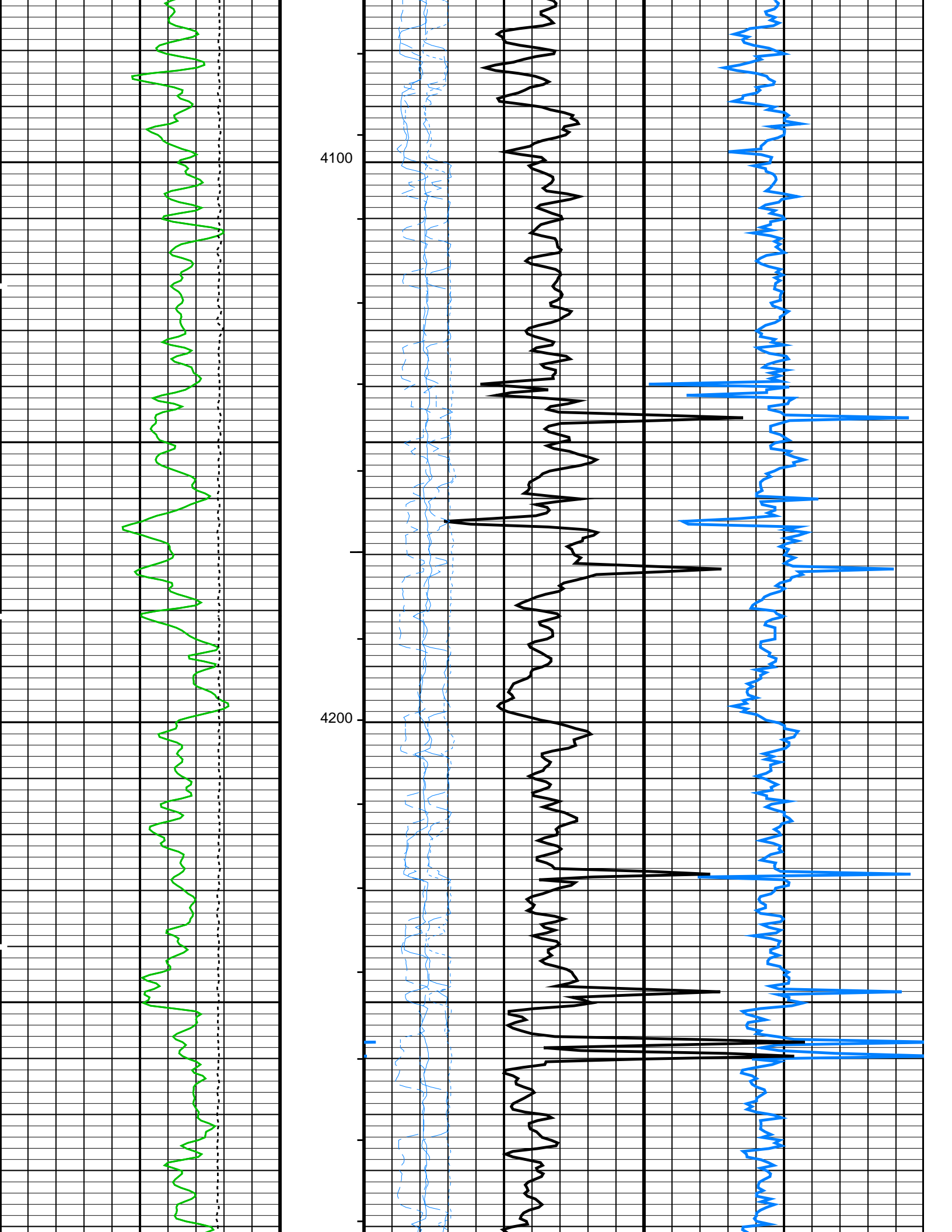




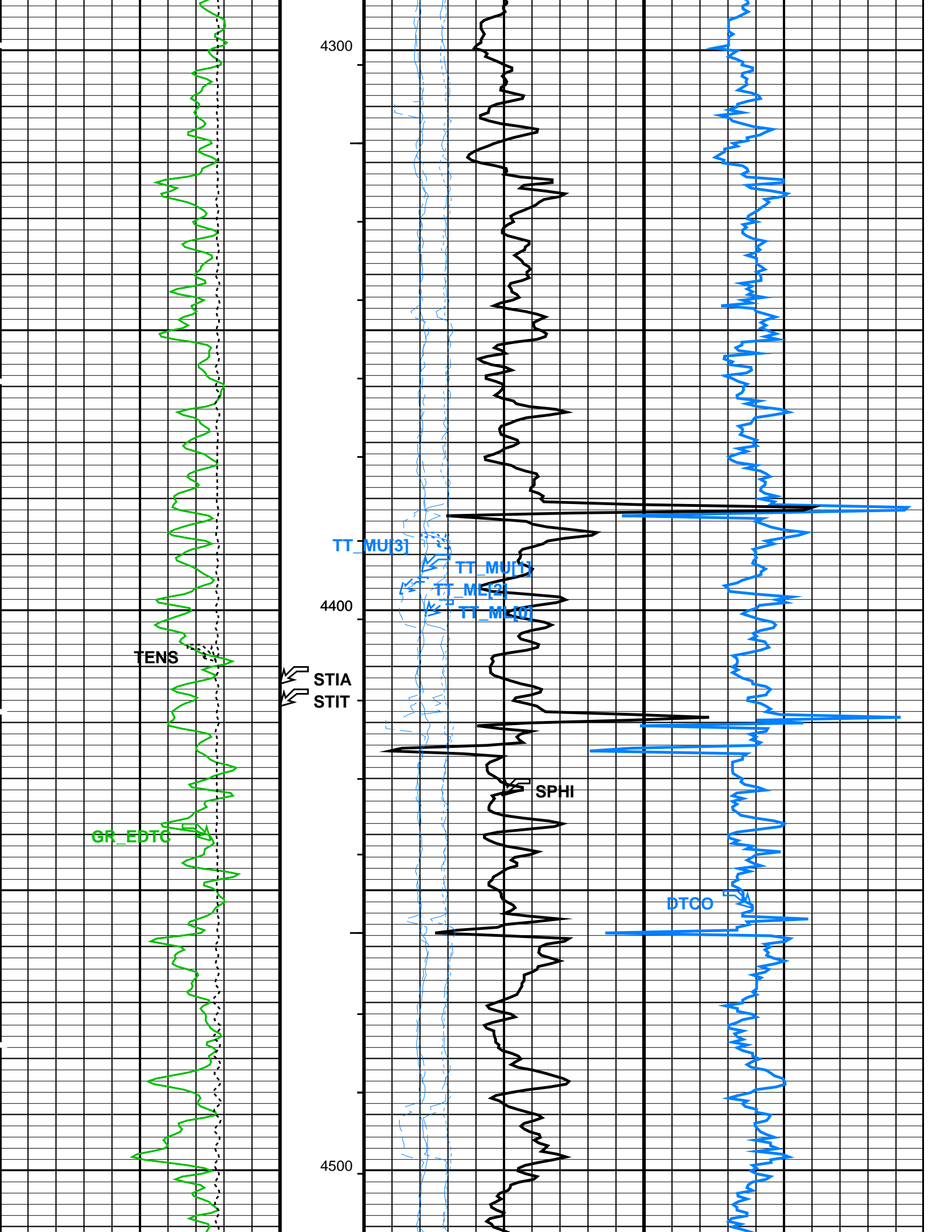


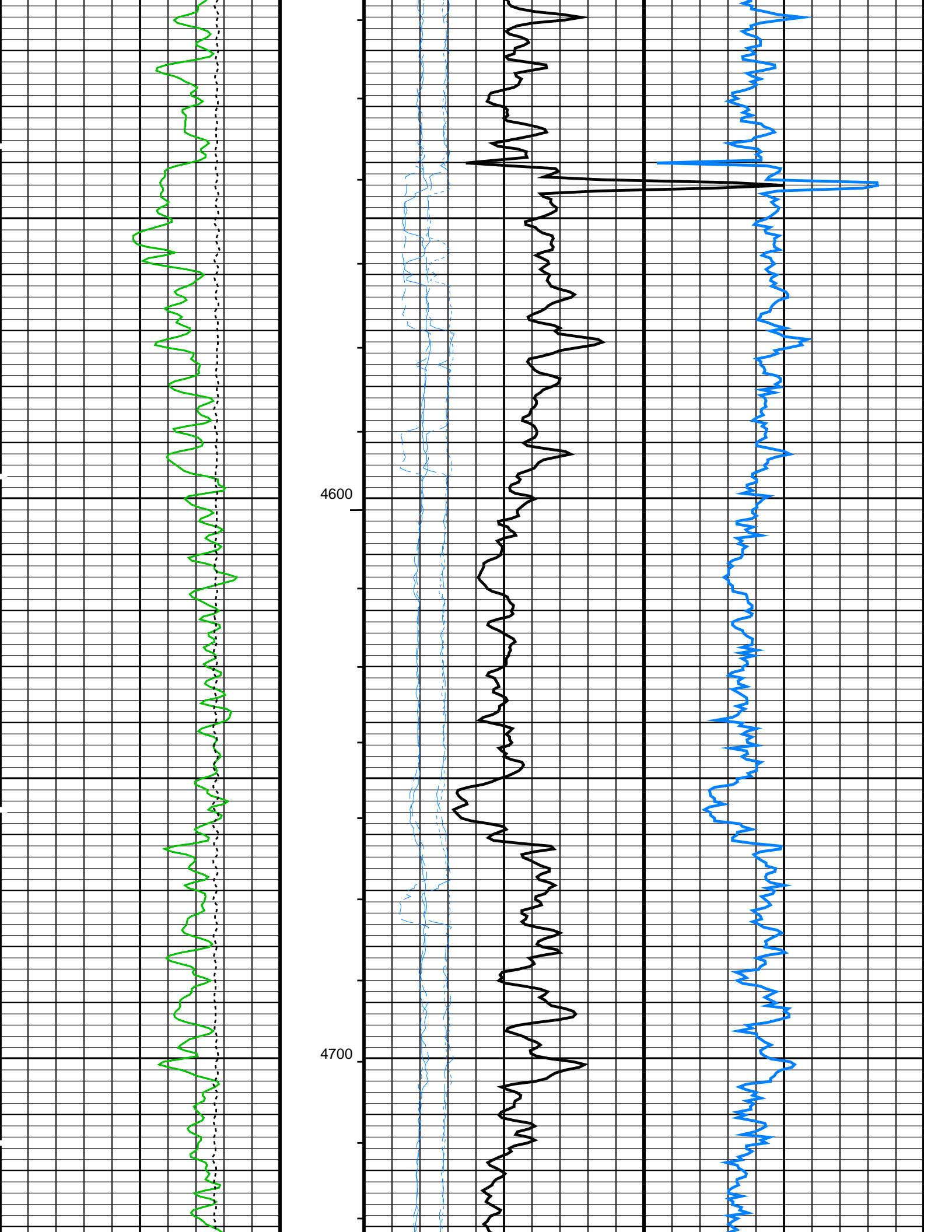


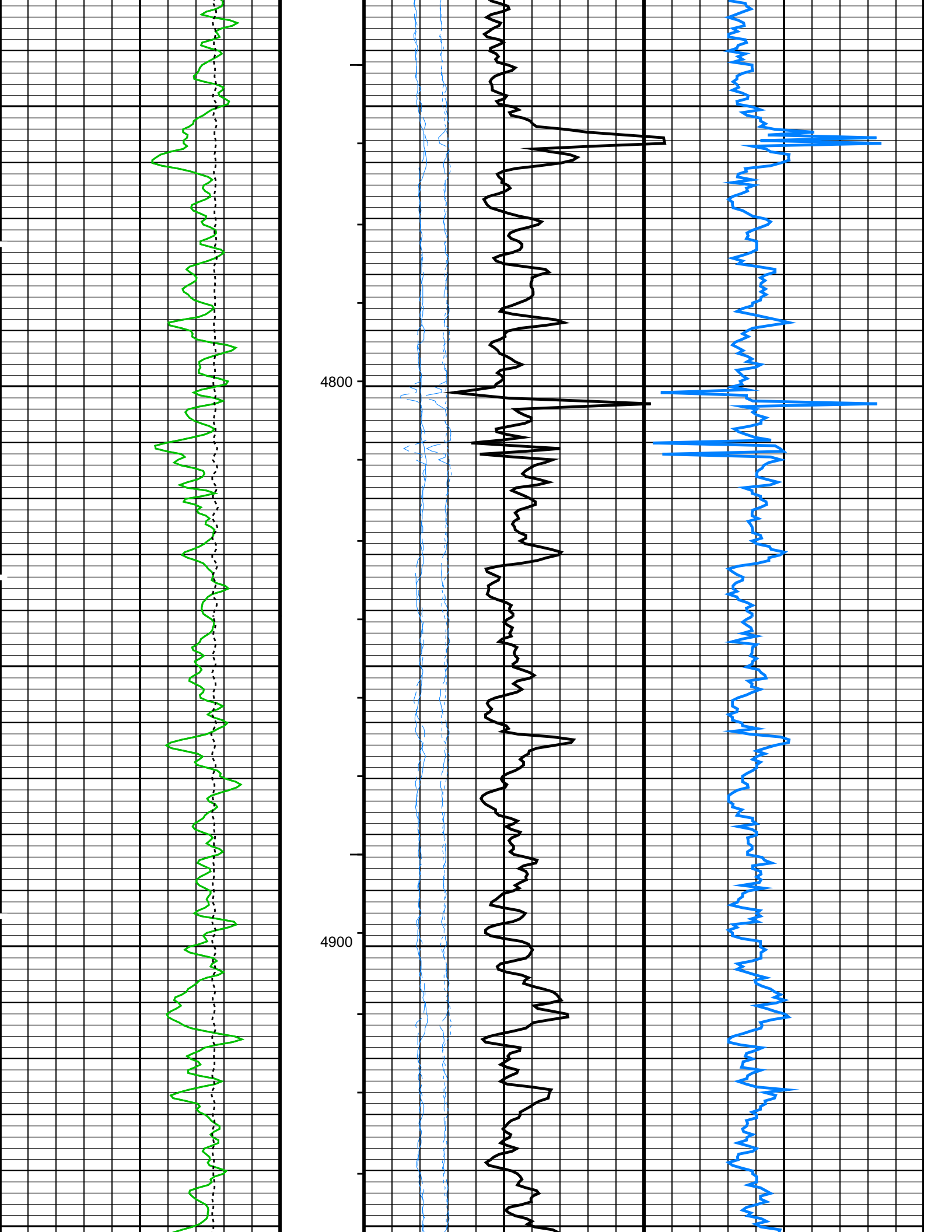


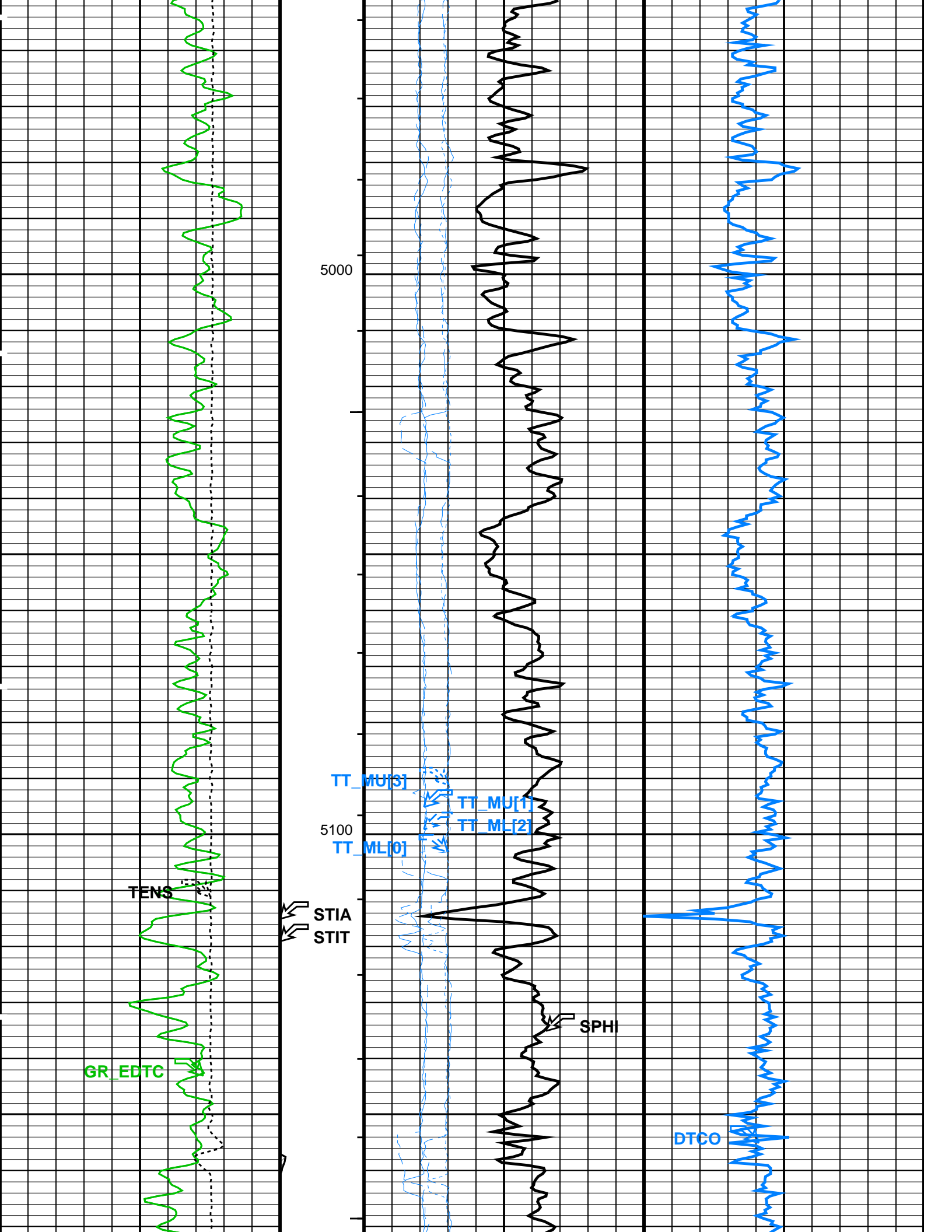


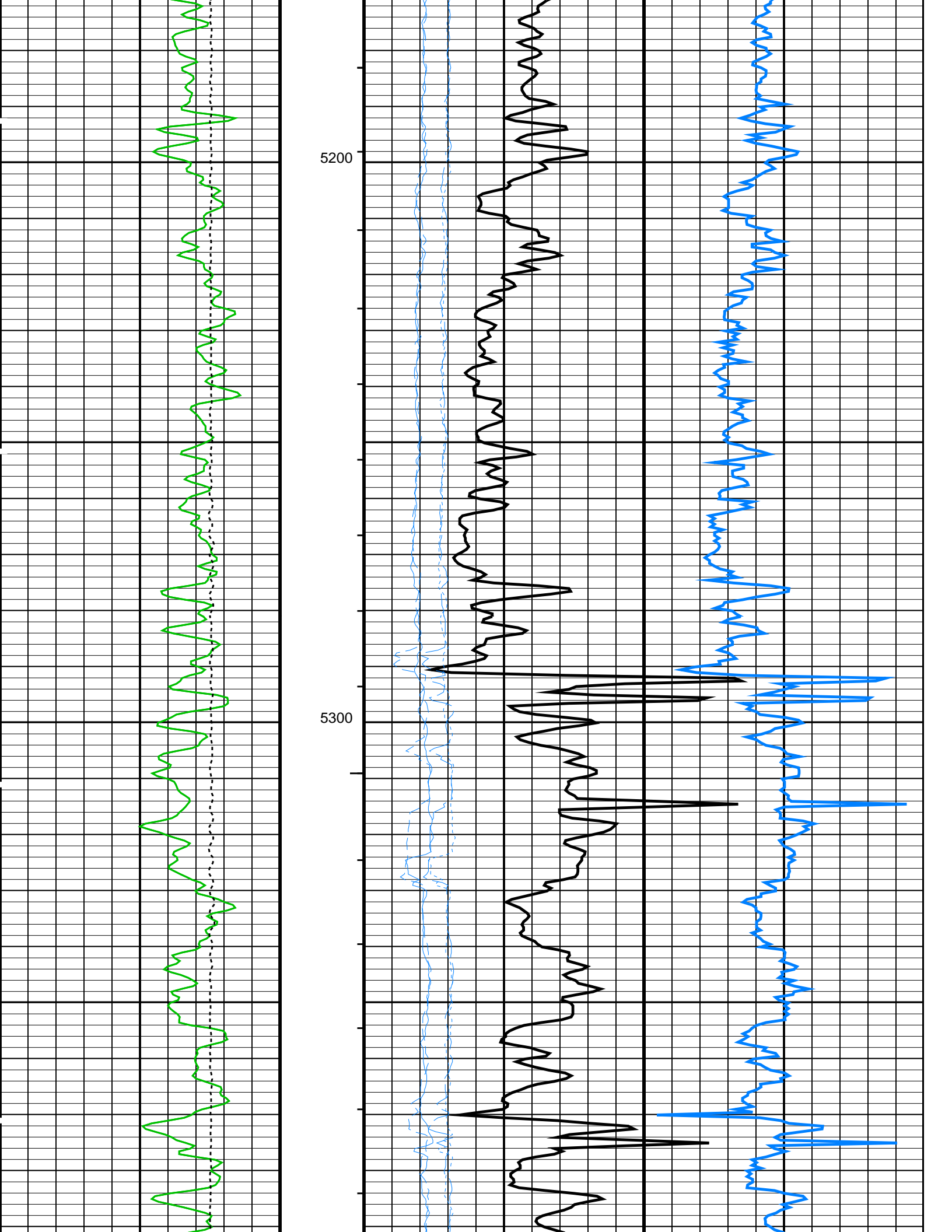


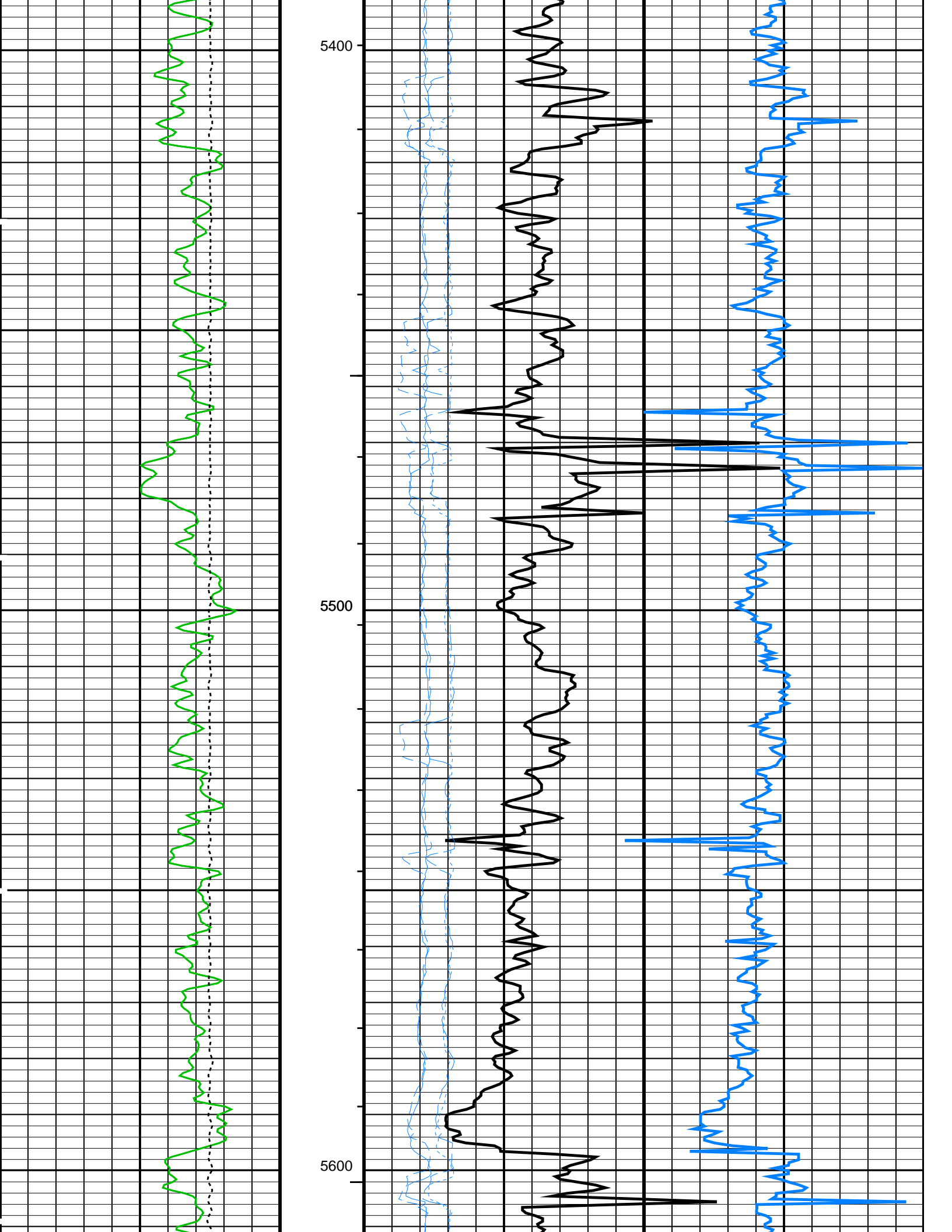


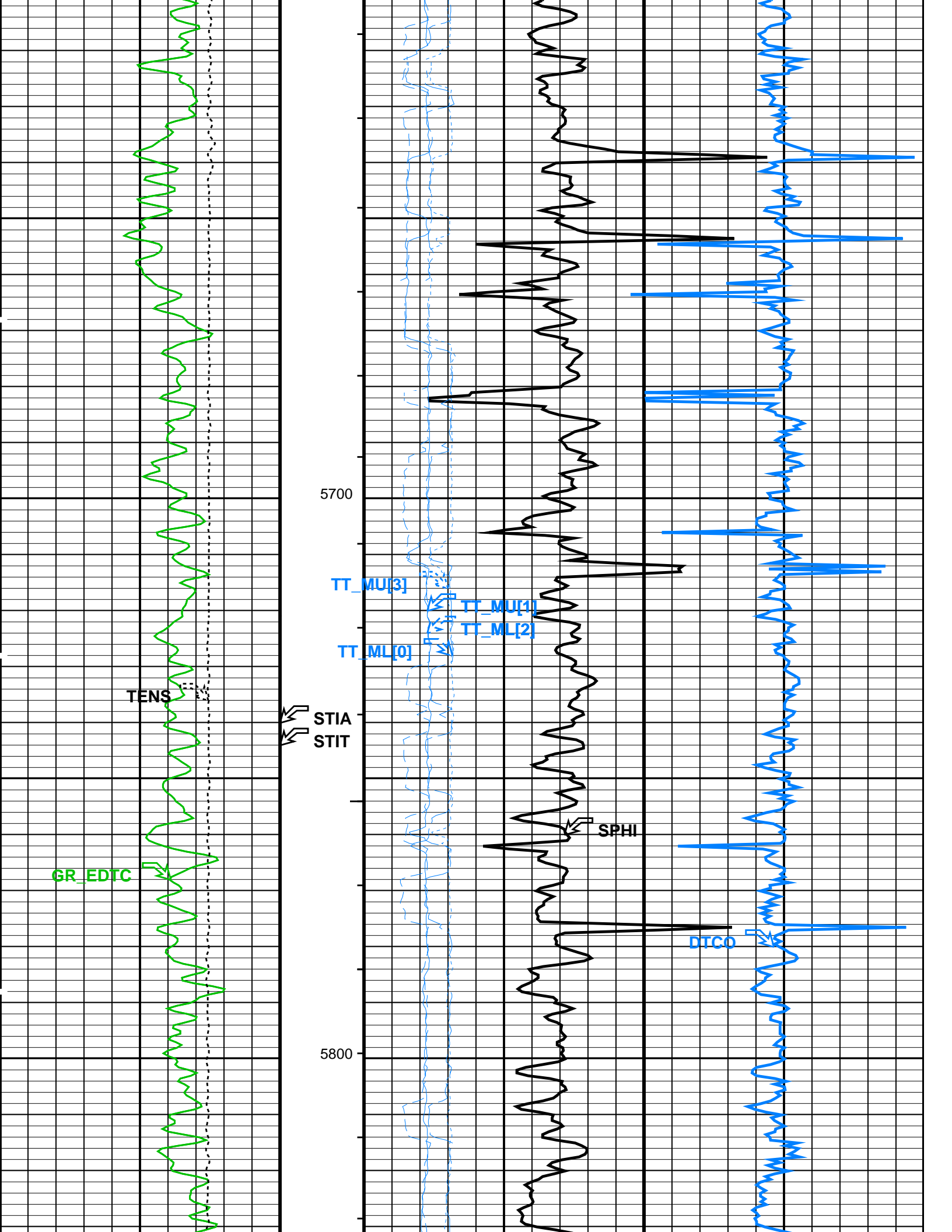


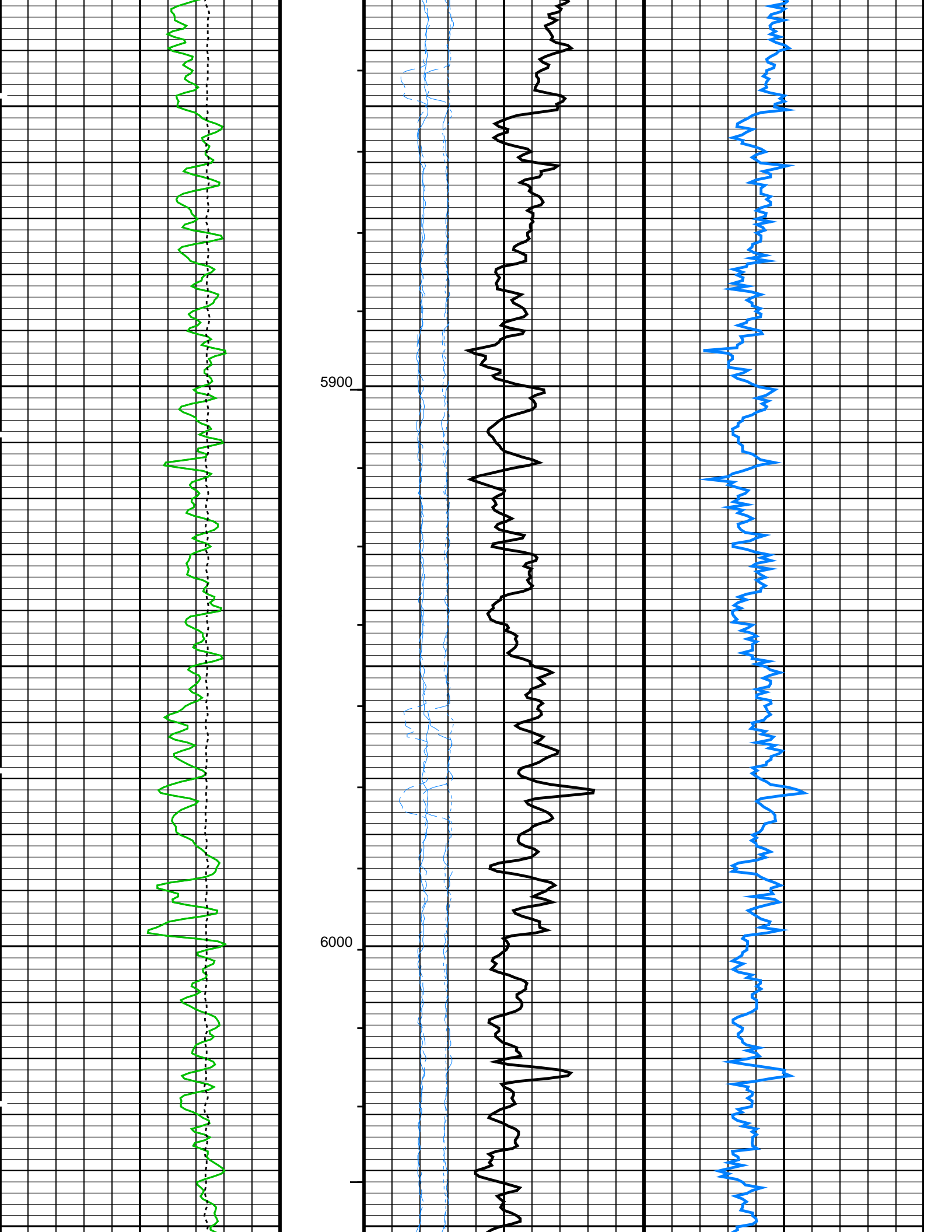




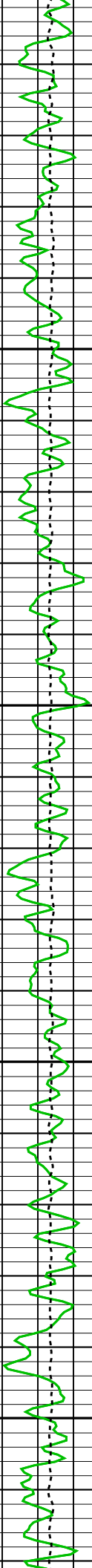






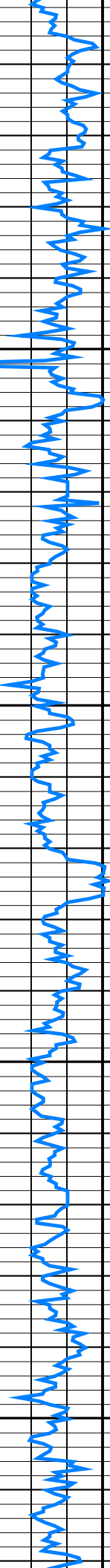
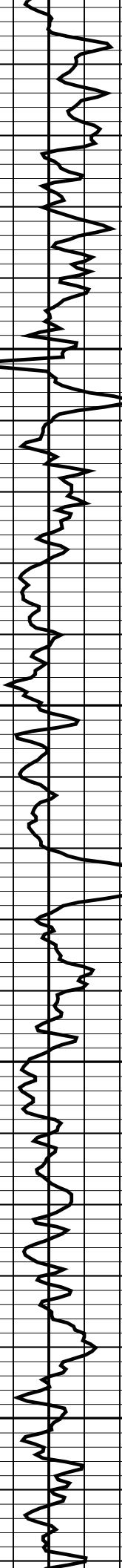
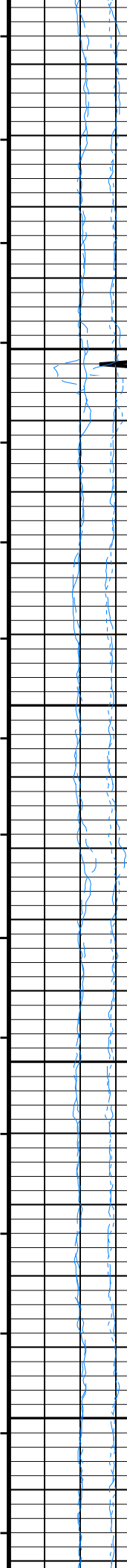


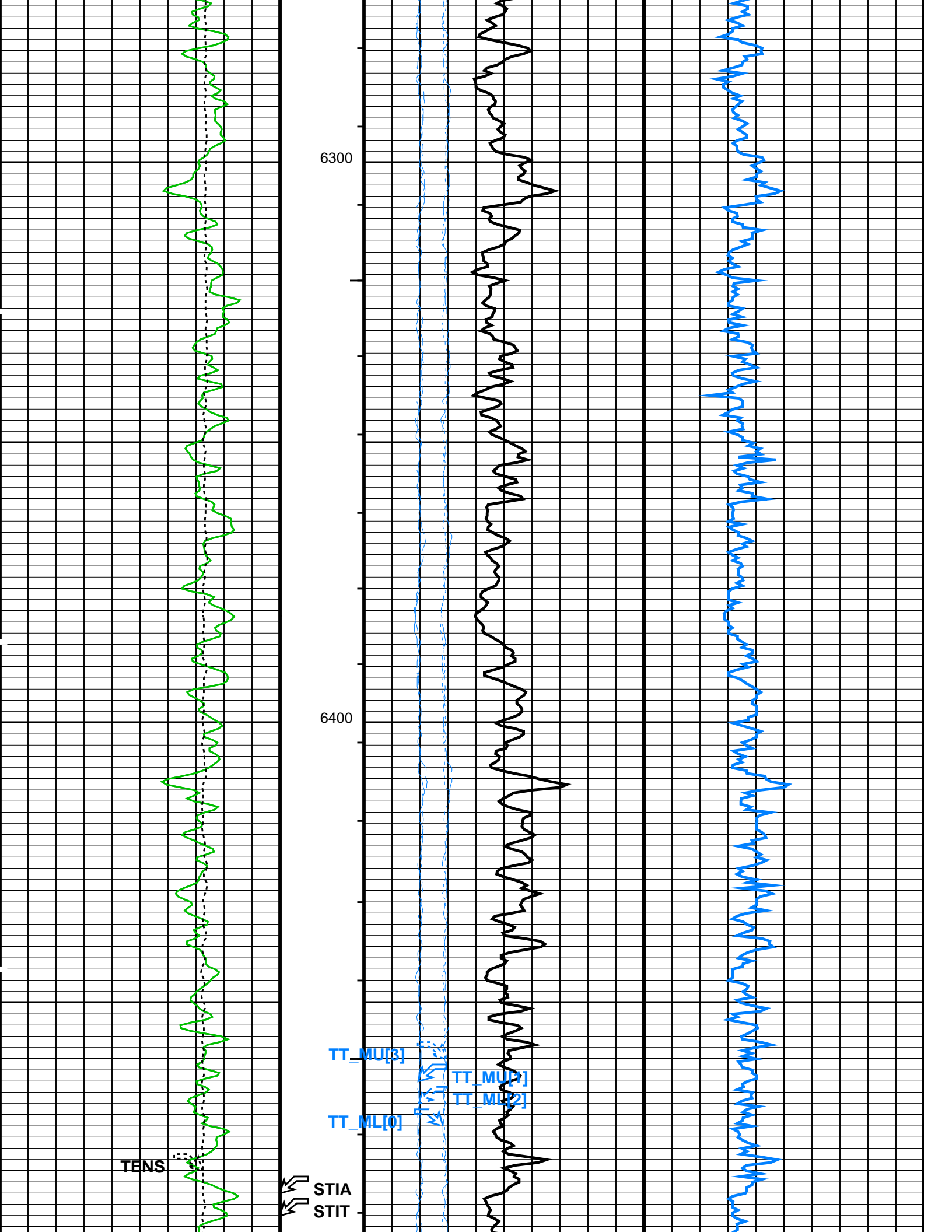




6100

6200





6300

6400

TENS

TT\_MU[3]

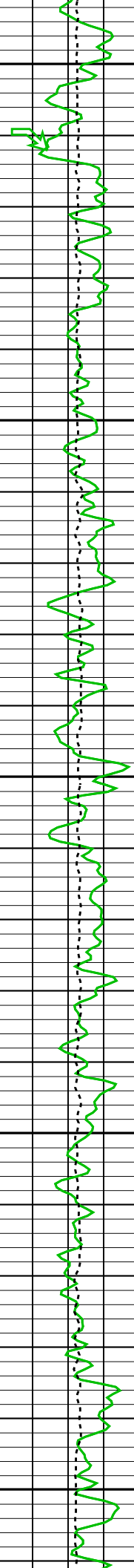
TT\_MU[1]

TT\_ML[2]

TT\_ML[0]

STIA  
STIT

GR\_EDTC

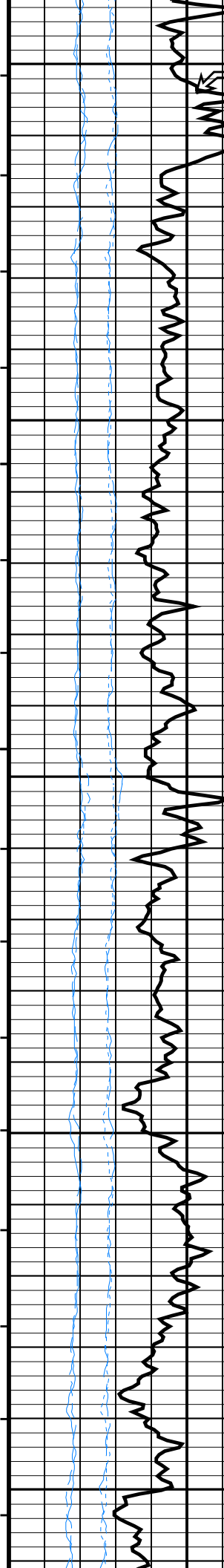


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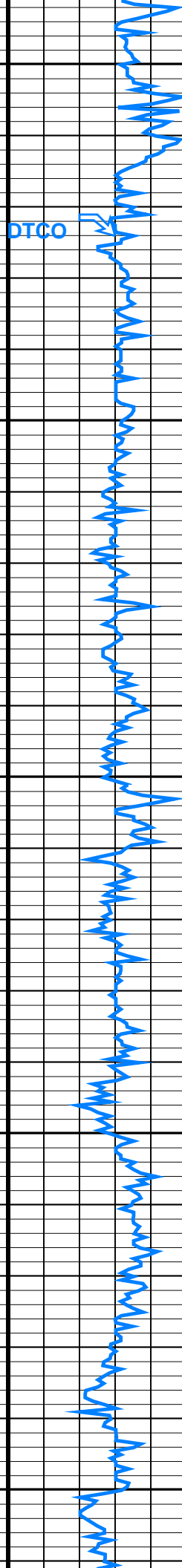
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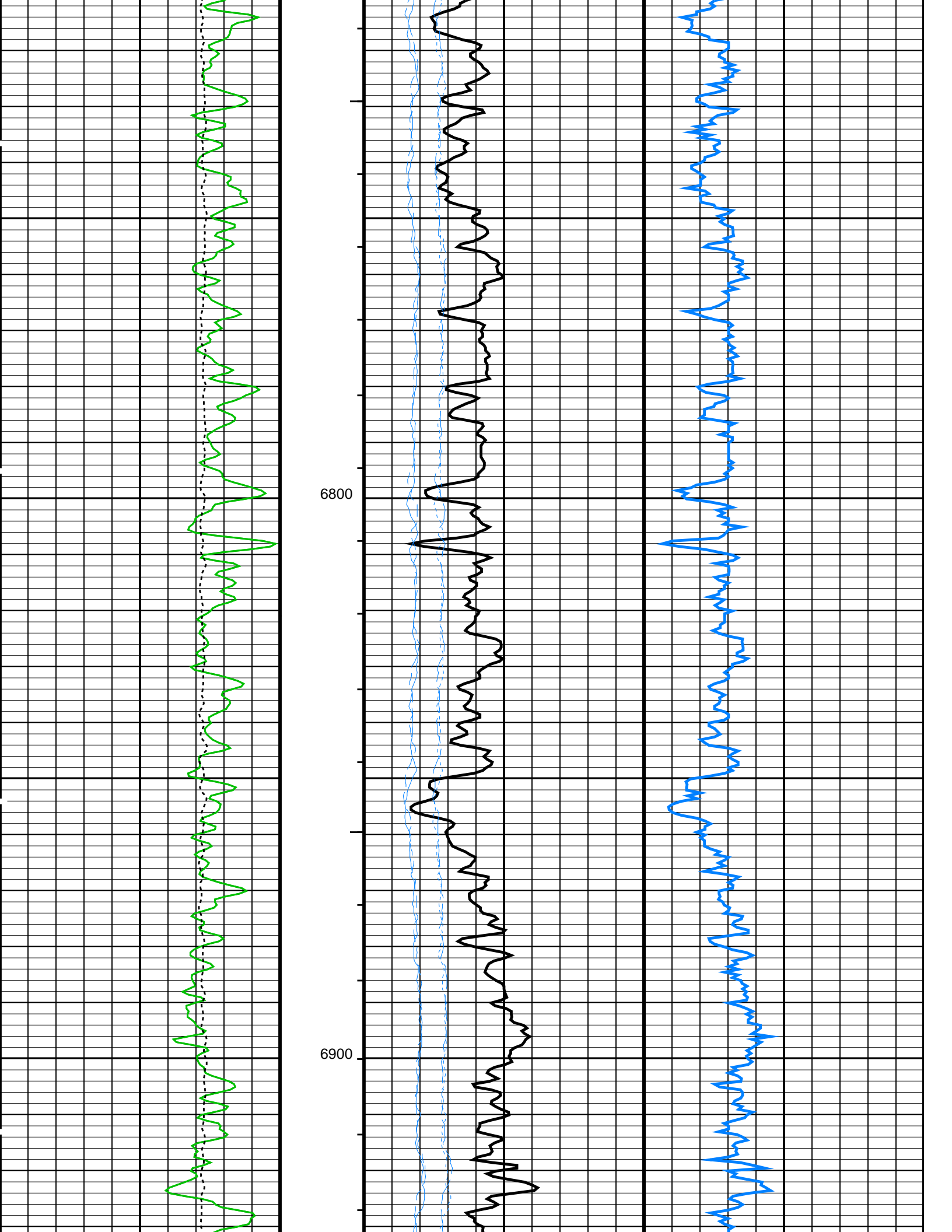
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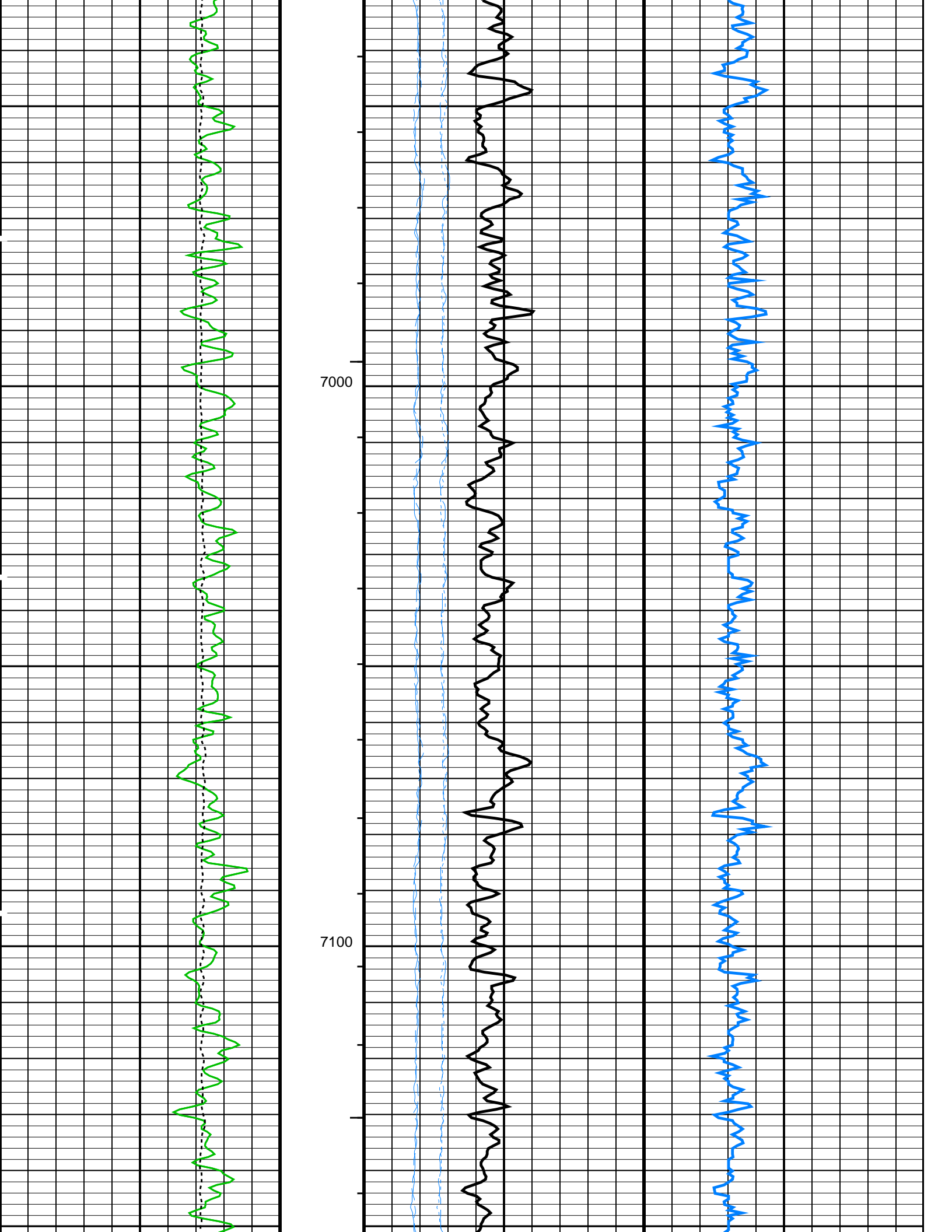
SPHI

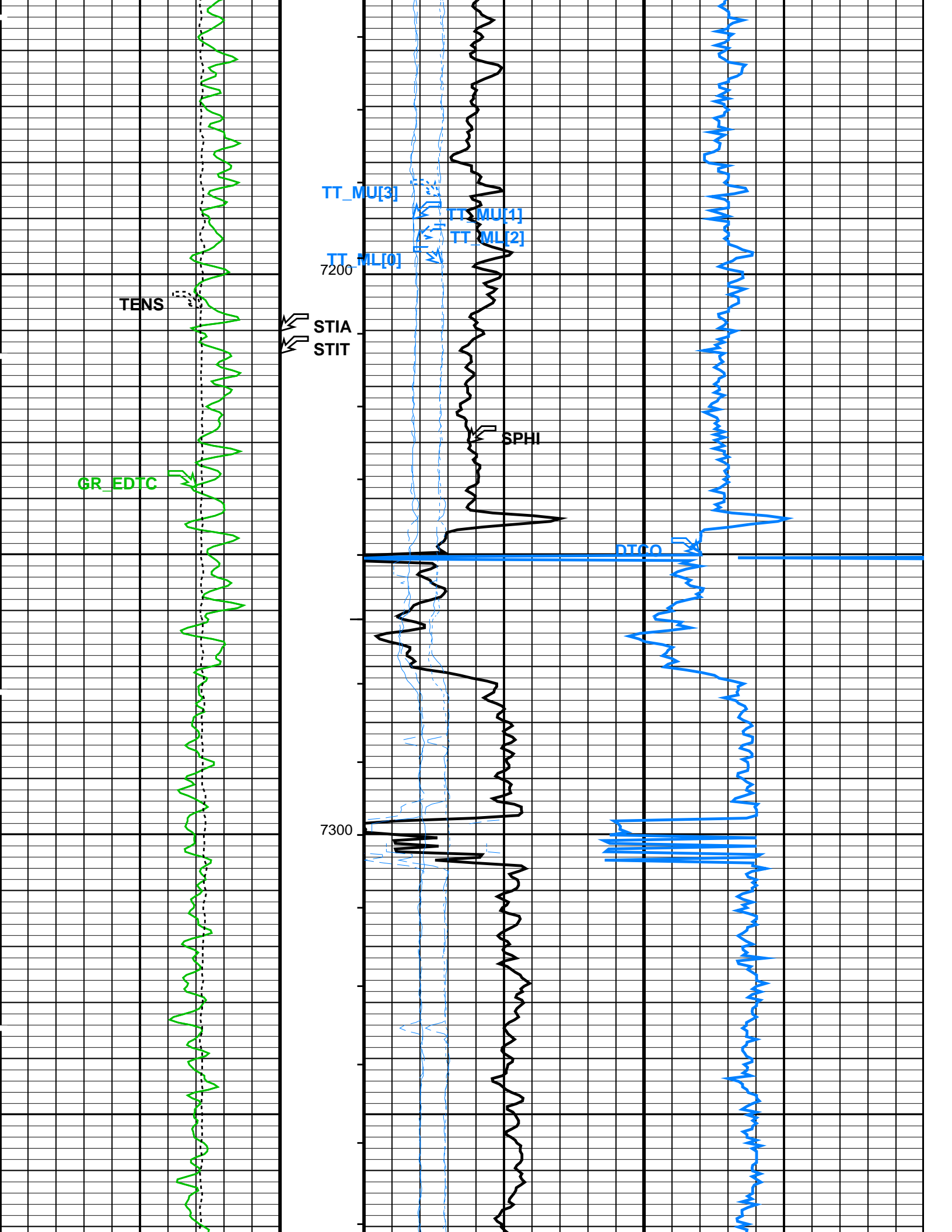


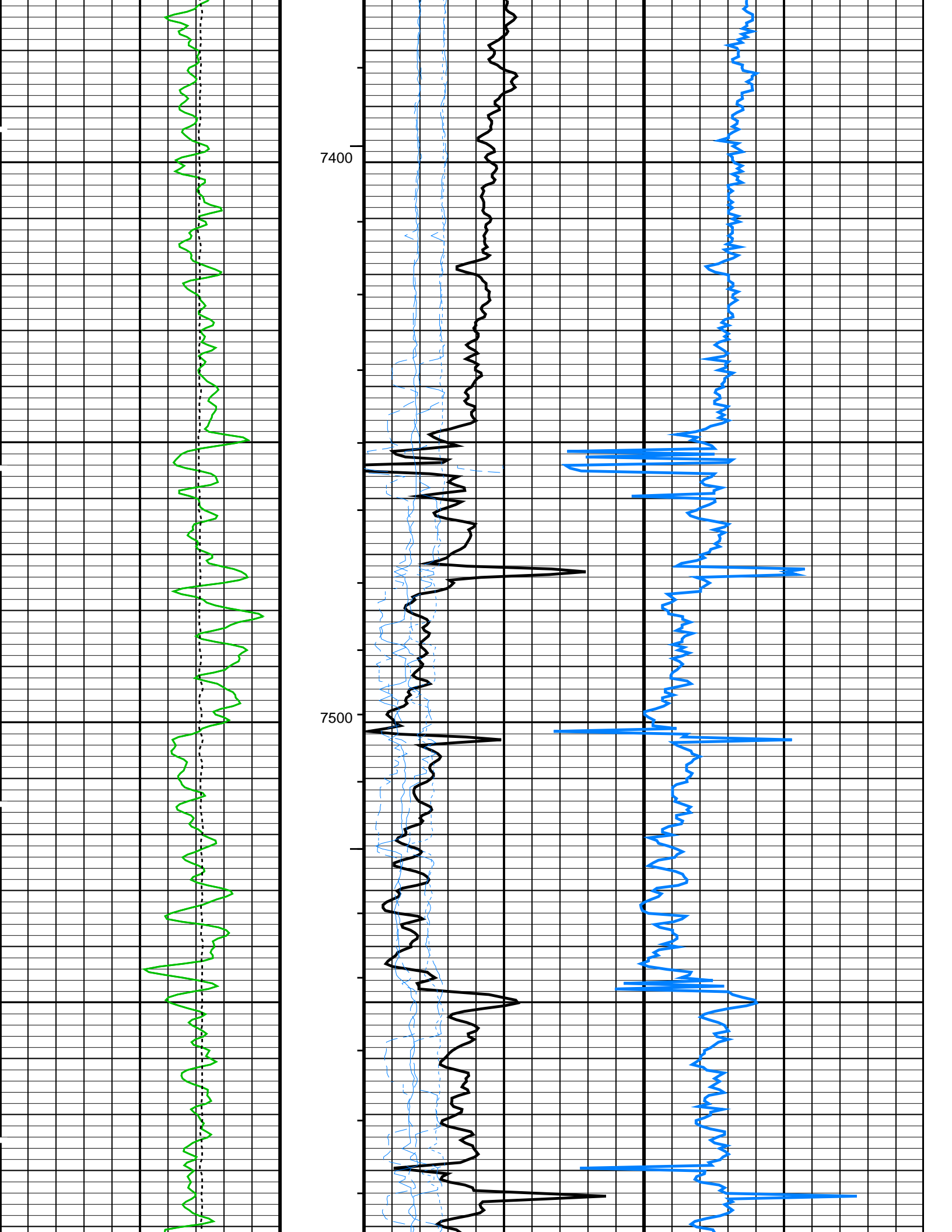
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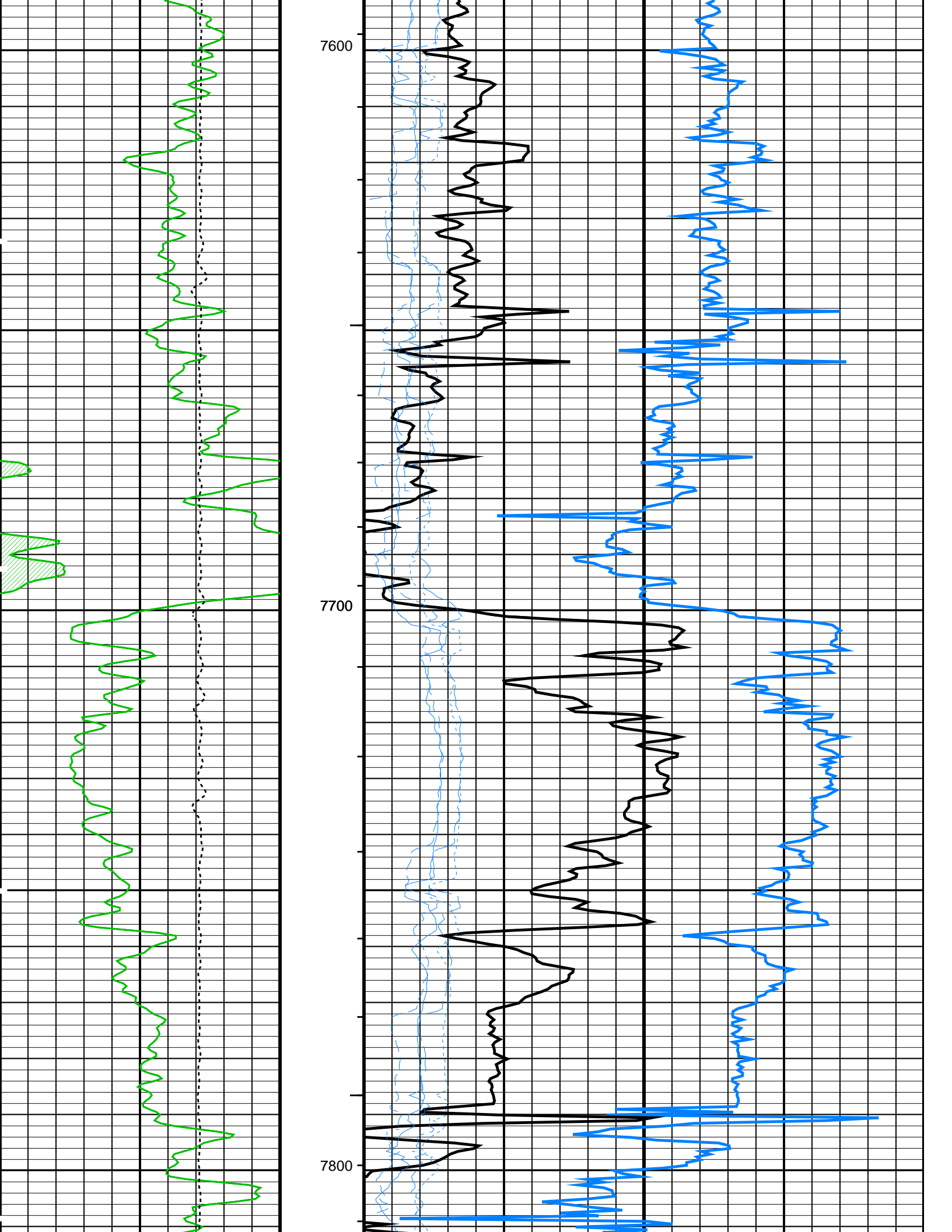




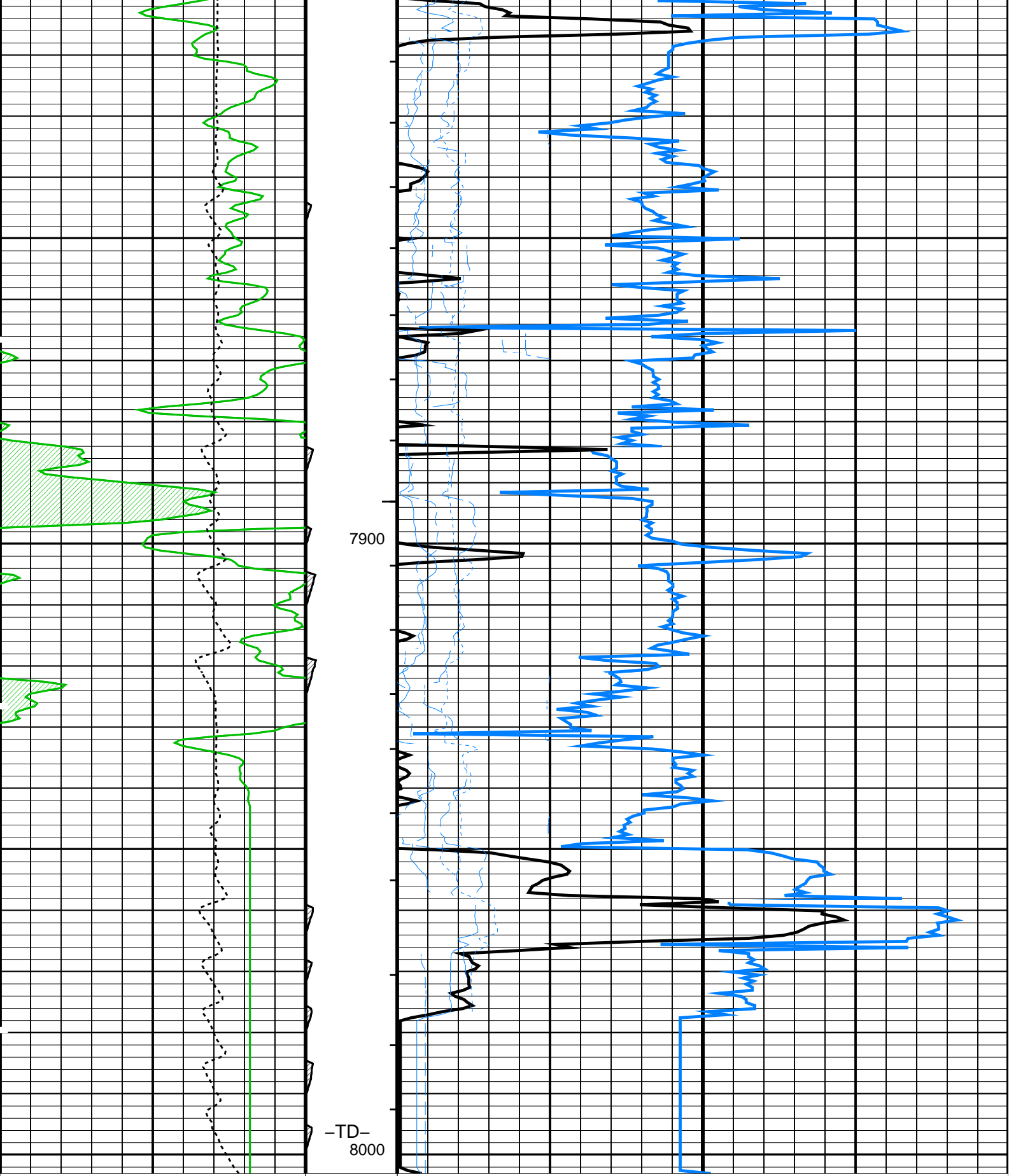












<p><b>Gamma Ray (GR_EDTC)</b> (GAPI)</p> <p>0 200</p>	<p><b>Stuck Stretch (STIT)</b> (F)</p> <p>0 50</p>	<p><b>Compressional Slowness (DTCO)</b> (US/F)</p> <p>140 40</p>
<p><b>Tension (TENS)</b> (LBF)</p> <p>10000 0</p>	<p><b>Cable Drag From STIA to STIT</b></p>	<p><b>Sonic Porosity (SPHI)</b> (V/V)</p> <p>0.3 -0.1</p>

GR > 200 From LHT1 to GR_EDTC_1	Tool/Tot. Drag From D3T to STIA	Transit Time for Station#6 (TT_ ML[0])	
		600	200
		(US)	
		Transit Time for Station#8 (TT_ ML[2])	
		600	200
		(US)	
		Transit Time for Station#6 (TT_ MU[1])	
		600	200
		(US)	
		Transit Time for Station#8 (TT_ MU[3])	
		600	200
		(US)	

**PIP SUMMARY**

- Integrated Transit Time Minor Pip Every 1 MS
- Integrated Transit Time Major Pip Every 10 MS

Time Mark Every 60 S

**Parameters**

DLIS Name	Description	Value
MAPC-B: Multimode Array Sonic Power Cartridge		
BHS	Borehole Status	OPEN
BS	Bit Size	8.750 IN
CDTS	C-Delta-T Shale	100 US/F
DCRMVL	DC Offset Removal Option	DC_MULTIPLE
DLHS	Hole Diameter Source for SOBS Channel	AUTO
DTCO_SELECT	Delta-T Compressional Selection for Finalization	MF
DTF	Delta-T Fluid	189 US/F
DTM	Delta-T Matrix	49 US/F
ITTS	Integrated Transit Time Source	DTCO
SPFS	Sonic Porosity Formula	RAYMER_HUNT
SPSO	Sonic Porosity Source	DTCO
EDTC-B: Enhanced DTS Cartridge		
BHS	Borehole Status	OPEN
HOLEV: Integrated Hole/Cement Volume		
BHS	Borehole Status	OPEN
STI: Stuck Tool Indicator		
STKT	STI Stuck Threshold	2.5 FT
TDD	Total Depth - Driller	8006.00 FT
TDL	Total Depth - Logger	7995.00 FT
DIR: Directional Survey Computation		
SPVD	TVD of Starting Point	0 FT
TIMD	Along-hole depth of Tie-in Point	0 FT
TIVD	TVD of Tie-in Point	0 FT
System and Miscellaneous		
CSIZ	Current Casing Size	9.625 IN
CWEI	Casing Weight	36.00 LB/F
DO	Depth Offset for Playback	3.0 FT
PP	Playback Processing	NORMAL

Format: SONI Vertical Scale: 5" per 100'

Graphics File Created: 08-May-2010 15:12

**OP System Version: 17C0-154**

MAXS-B	SKK-3934-MAST	MAPC-B	SKK-3934-MAST
PPC1-B	17C0-154	GPIT-C	SRPC-3870_Q3_2009_OP17_V3
EDTC-B	SRPC-3870_Q3_2009_OP17_V3		

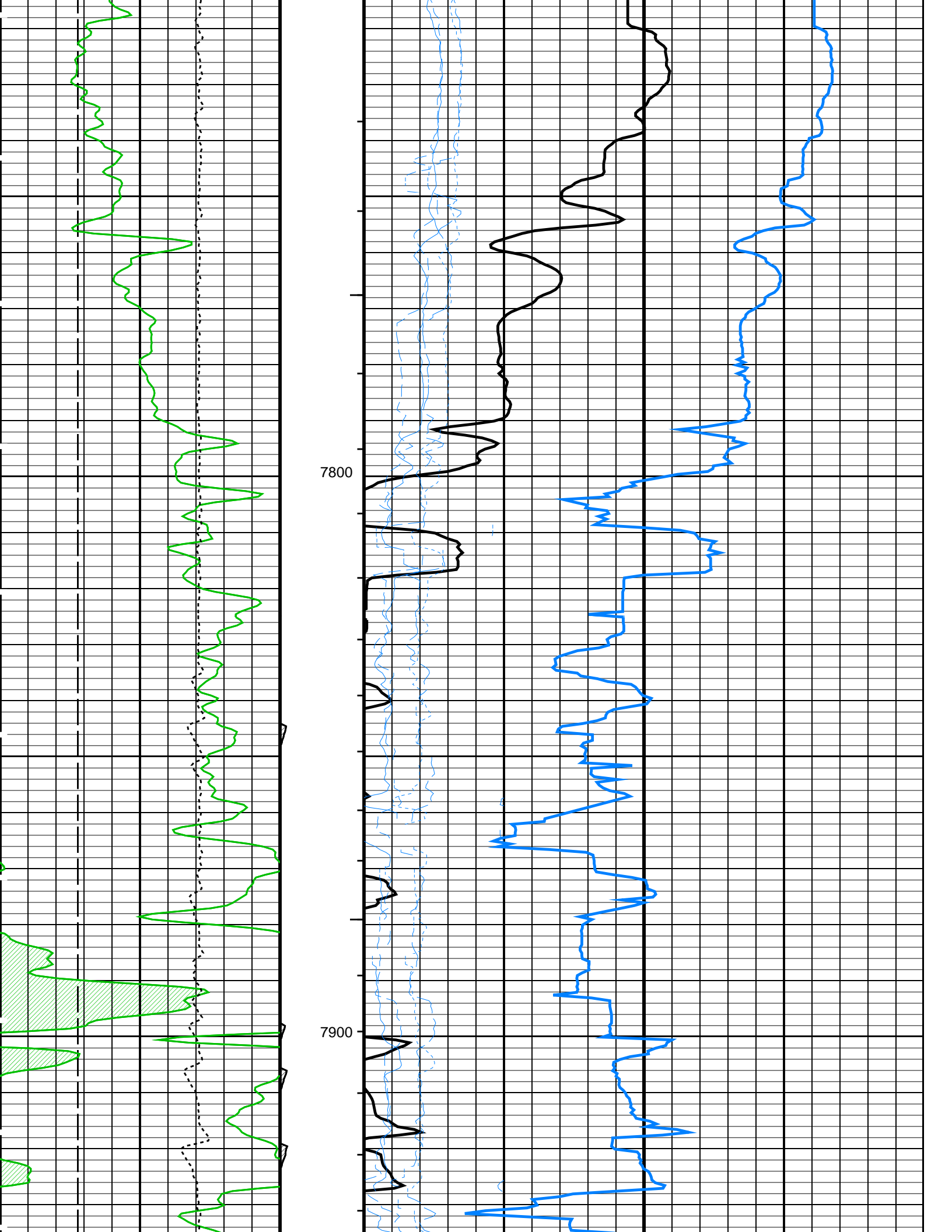
**Input DLIS Files**

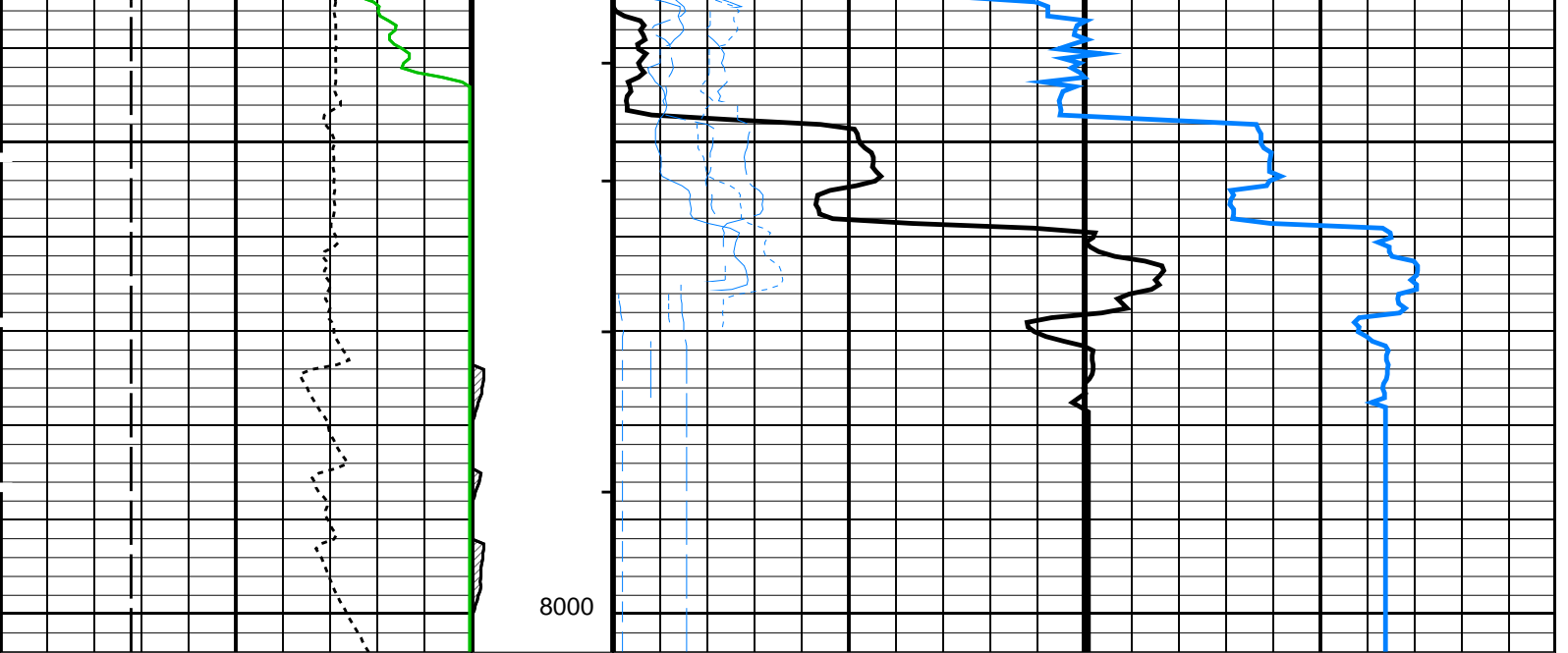
DEFAULT	MAXS_MAPC_CAL_030LUP	FN:25	PRODUCER	08-May-2010 13:47	8000.0 FT	65.0 FT
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**Output DLIS Files**

DEFAULT	MAXS_MAPC_CAL_004PUP	FN:3	PRODUCER	08-May-2010 15:12
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<b>Bit Size (BS)</b> (IN) 6 16	<b>Stuck Stretch (STIT)</b> (F) 0 50	<b>Compressional Slowness (DTCO)</b> (US/F) 140 40	
<b>Gamma Ray (GR_EDTC)</b> (GAPI) 0 200	<b>Cable Drag</b> From STIA to STIT	<b>Sonic Porosity (SPHI)</b> (V/V) 0.3 -0.1	
<b>Tension (TENS)</b> (LBF) 10000 0	<b>Tool/Tot. Drag</b> From D3T to STIA	<b>Transit Time for Station#6 (TT_ML[0])</b> (US) 600 200	
<div style="border: 1px solid black; padding: 5px; background-color: #e0ffe0;">           GR &gt; 200            From LHT1 to GR_EDTC_1         </div>		<b>Transit Time for Station#8 (TT_ML[2])</b> (US) 600 200	
		<b>Transit Time for Station#6 (TT_MU[1])</b> (US) 600 200	
		<b>Transit Time for Station#8 (TT_MU[3])</b> (US) 600 200	

**PIP SUMMARY**

- ┆ Integrated Transit Time Minor Pip Every 1 MS
- ┆ Integrated Transit Time Major Pip Every 10 MS

Time Mark Every 60 S

**Parameters**

DLIS Name	Description	Value
MAPC-B: Multimode Array Sonic Power Cartridge		
BHS	Borehole Status	OPEN
BS	Bit Size	8.750 IN
CDTS	C-Delta-T Shale	100 US/F
DCRMVL	DC Offset Removal Option	DC_MULTIPLE
DLHS	Hole Diameter Source for SOBS Channel	AUTO
DTCO_SELECT	Delta-T Compressional Selection for Finalization	MF
DTF	Delta-T Fluid	189 US/F
DTM	Delta-T Matrix	49 US/F
ITTS	Integrated Transit Time Source	DTCO
SPFS	Sonic Porosity Formula	RAYMER_HUNT

SPSU	Sonic Porosity Source	DTCO	
BHS	EDTC-B: Enhanced DTS Cartridge	Borehole Status	OPEN
BHS	HOLEV: Integrated Hole/Cement Volume	Borehole Status	OPEN
	STI: Stuck Tool Indicator		
STKT	STI Stuck Threshold	2.5	FT
TDD	Total Depth - Driller	8006.00	FT
TDL	Total Depth - Logger	7996.00	FT
	DIR: Directional Survey Computation		
SPVD	TVD of Starting Point	0	FT
TIMD	Along-hole depth of Tie-in Point	0	FT
TIVD	TVD of Tie-in Point	0	FT
	System and Miscellaneous		
CSIZ	Current Casing Size	9.625	IN
CWEI	Casing Weight	36.00	LB/F
DO	Depth Offset for Playback	3.0	FT
PP	Playback Processing	NORMAL	

Format: SONI    Vertical Scale: 5" per 100'    Graphics File Created: 08-May-2010 09:54

### OP System Version: 17C0-154

MAXS-B	SKK-3934-MAST	MAPC-B	SKK-3934-MAST
PPC1-B	17C0-154	GPIT-C	SRPC-3870_Q3_2009_OP17_V3
EDTC-B	SKK-3882-EDTCB		

#### Input DLIS Files

DEFAULT	MAXS_MAPC_CAL_023LUP	FN:18	PRODUCER	08-May-2010 07:12	8001.0 FT	7695.5 FT
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#### Output DLIS Files

DEFAULT	MAXS_MAPC_CAL_029PUP	FN:24	PRODUCER	08-May-2010 09:54		
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## Calibration Listing

### MAXIS Field Log

Calibration and Check Summary							
Measurement	Nominal	Master	Before	After	Change	Limit	Units
Powered Positioning Device/Caliper 1 Wellsite Calibration - PPC1 Caliper Calibration							
Before: 7-May-2010 14:55							
PPC1 Radius 1 Raw Small Radius	3.500	N/A	4.327	N/A	N/A	0.5000	IN
PPC1 Radius 1 Raw Large Radius	8.000	N/A	8.365	N/A	N/A	0.5000	IN
PPC1 Radius 2 Raw Small Radius	3.500	N/A	4.115	N/A	N/A	0.5000	IN
PPC1 Radius 2 Raw Large Radius	8.000	N/A	8.172	N/A	N/A	0.5000	IN
PPC1 Radius 3 Raw Small Radius	3.500	N/A	4.238	N/A	N/A	0.5000	IN
PPC1 Radius 3 Raw Large Radius	8.000	N/A	8.307	N/A	N/A	0.5000	IN
PPC1 Radius 4 Raw Small Radius	3.500	N/A	4.139	N/A	N/A	0.5000	IN
PPC1 Radius 4 Raw Large Radius	8.000	N/A	8.162	N/A	N/A	0.5000	IN
Powered Positioning Device/Caliper 1 Master Calibration - PPC1 LVDT5 Master Calibration							
Master: Calibration not done							
LVDT5 Full Close Position	-1.510	N/A	--	--	--	--	IN
LVDT5 Powered 4 Position	1.410	N/A	--	--	--	--	IN
LVDT5 Full Open Position	-1.310	N/A	--	--	--	--	IN
General Purpose Inclinometer Wellsite Calibration - CROUZET ACCELEROMETER PROM HAS BEEN READ CORRECTLY							
Before: 8-May-2010 7:28							
TEMPERATURE REFERENCE :	N/A	N/A	68	N/A	N/A	N/A	DEGF
YEAR OF CALIBRATION :	N/A	N/A	94	N/A	N/A	N/A	

MONTH OF CALIBRATION :	N/A	N/A	2	N/A	N/A	N/A
SERIAL NUMBER :	N/A	N/A	442	N/A	N/A	N/A

General Purpose Inclinometer Wellsite Calibration – CROUZET MAGNETOMETER PROM HAS BEEN READ CORRECTLY

Before: 8-May-2010 7:29

TEMPERATURE REFERENCE :	N/A	N/A	72	N/A	N/A	N/A	DEGF
YEAR OF CALIBRATION :	N/A	N/A	94	N/A	N/A	N/A	
MONTH OF CALIBRATION :	N/A	N/A	5	N/A	N/A	N/A	
SERIAL NUMBER :	N/A	N/A	197	N/A	N/A	N/A	

Enhanced DTS Cartridge Wellsite Calibration – EDTC Accelerometer Calibration

Before: 6-May-2010 13:02

EDTC Z-Axis Acceleration	32.19	N/A	32.17	N/A	N/A	N/A	F/S2
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Enhanced DTS Cartridge Wellsite Calibration – Detector Calibration

Before: 7-May-2010 11:42

Gamma Ray (Jig – Bkg)	160.5	N/A	160.5	N/A	N/A	14.59	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI

Powered Positioning Device/Caliper 1 / Equipment Identification

Primary Equipment:

PPC Powered Positioning Device/Caliper	PPC1 – B	8238
PPC1 Caliper Standard	PPC_ –	

Auxiliary Equipment:

Powered Positioning Device/Caliper 1 Wellsite Calibration

PPC1 Caliper Calibration

Phase	PPC1 Radius 1 Raw Small Radius IN	Value	Phase	PPC1 Radius 1 Raw Large Radius IN	Value
Before		4.327	Before		8.365
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 2 Raw Small Radius IN	Value	Phase	PPC1 Radius 2 Raw Large Radius IN	Value
Before		4.115	Before		8.172
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 3 Raw Small Radius IN	Value	Phase	PPC1 Radius 3 Raw Large Radius IN	Value
Before		4.238	Before		8.307
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	
Phase	PPC1 Radius 4 Raw Small Radius IN	Value	Phase	PPC1 Radius 4 Raw Large Radius IN	Value
Before		4.139	Before		8.162
	1.200 (Minimum) 3.500 (Nominal) 5.600 (Maximum)			6.100 (Minimum) 8.000 (Nominal) 9.700 (Maximum)	

Before: 7-May-2010 14:55

Powered Positioning Device/Caliper 1 Master Calibration

PPC1 LVDT5 Master Calibration

Phase	LVDT5 Full Close Position IN	Value	Phase	LVDT5 Full Open Position IN	Value	Phase	LVDT5 Powered 4 Position IN	Value
Master		N/A	Master		N/A	Master		N/A
	-1.710 (Minimum) -1.510 (Nominal) -1.310 (Maximum)			-1.550 (Minimum) -1.310 (Nominal) -1.070 (Maximum)			1.200 (Minimum) 1.410 (Nominal) 1.610 (Maximum)	

Master: Calibration not done

General Purpose Inclinometer / Equipment Identification

Primary Equipment:

GPIT Cartridge – C	GPIC – C	1859
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Auxiliary Equipment:

GPIT Housing	GPIH – B	
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Enhanced DTS Cartridge / Equipment Identification




Primary Equipment:  
 EDTC Gamma Ray Detector  
 Enhanced DTS Cartridge

EDTG – A/B  
 EDTC – B 8001

Auxiliary Equipment:  
 EDTC Housing

EDTH – B 8001

Enhanced DTS Cartridge Wellsite Calibration		
EDTC Accelerometer Calibration		
Phase	EDTC Z-Axis Acceleration F/S2	Value
Before		32.17
	31.53 (Minimum)      32.19 (Nominal)      32.84 (Maximum)	
Before: 6-May-2010 13:02		

Enhanced DTS Cartridge Wellsite Calibration											
Detector Calibration											
Phase	Gamma Ray Background GAPI		Value	Phase	Gamma Ray (Jig – Bkg) GAPI		Value	Phase	Gamma Ray (Calibrated) GAPI		Value
Before			36.20	Before			160.5	Before			165.0
	0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)		145.9 (Minimum)	160.5 (Nominal)	175.1 (Maximum)		150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)
Before: 7-May-2010 11:42											

Company: **STONE ENERGY**



Well: **POTOCZNY UNIT A 1-H**

Field: **FARMINGTON**

County: **MARION**

State: **WEST VIRGINIA**

BOREHOLE COMPENSATED SONIC  
 SONIC SCANNER  
 GAMMA RAY