

Scout Ticket



Wed Jan 06, 2016

47059008050000

General Information

9764-T 9674 T FEE

Data Source:	PI	IC:	
API:	47059008050000	County:	MINGO
State:	WEST VIRGINIA	Operator:	COLUMBIA GAS TRNSMSS
Field:	LOGN-HOLDN-DINGES	Current Operator:	COLUMBIA GAS TRANSMISSION CORPORATION
Current Status:		Final Well Class:	DEVELOPMENT WELL-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (D)
Initial Class:	DEVELOPMENT WELL (D)	Target Objective:	
Status:	D&A-G	Hole Direction:	VERTICAL
Permit:	805 on Sep 12, 1971	Abandonment Date:	Feb 17, 1973
First Report Date:	Sep 15, 1973	Projected Formation:	BASEMENT
Projected TD:		Formation at TD:	PRE CAMBRIAN
Geologic Province:	APPALACHIAN BASIN	Play Type:	
Play Name:			

Location

Quad Sec, Twp Name:		Lot:		Data Source:	PI
Map Quad Name:	DELETE; DUPLICATE				
Footage NS EW Origin:	4150 S 1200 W REF LAT/LONG				
Lat/Long:	+37.9052266 -82.1706462	Lat/Long Source:	IH	Datum:	NAD27
Reference Lat/Long:	+37.9166666 -82.1666666				

Dates and Depths

Data Source:	PI	Spud Date Code:	
Spud:	Sep 22, 1971	TD Date:	
TD:	19,537 FT	PlugBack Depth:	
TVD:		Formation Name TD:	PRE CAMBRIAN
Formation Code TD:	109PCMB	KB. Elevation:	958 FT
Ref. Elevation:	958 FT KB	LTD:	19,537 FT
Ground Elevation:	935 FT GR		
Contractor:	LOFFLAND BROTHERS	Final Drilling:	
Completed:	Dec 31, 1971	Rig #:	
Rig Release Date:			
Tool:	ROTARY		

Production Tests

PT: 001

Data Source:	PI	Top Formation Code:	403SLSD
Top Formation Name:	SALT SD /GROUP/	Base Formation Code:	403SLSD
Base Formation Name:	SALT SD /GROUP/	Condensate:	
Oil:		Water:	
Gas:	500 MCFD	Method:	FLOWING
Interval:	1,013 - 1,013	Choke:	
Duration of Test:	Hours	GOR:	
Oil Gravity:		Cond Ratio:	
Cond Gravity:		Main Fluid Code:	
Prod Method:	OPENHOLE		

PT: 002

Data Source: PI



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Top Formation Name:	SALT SD /GROUP/	Top Formation Code:	403SLSD
Base Formation Name:	SALT SD /GROUP/	Base Formation Code:	403SLSD
Oil:		Condensate:	
Gas:		Water:	1,098 FT
Interval:	1,098 - 1,098	Method:	ENTRY (FILL-UP)
Duration of Test:	Hours	Choke:	
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	
Prod Method:	OPENHOLE	Main Fluid Code:	
PT: 003			
Data Source:	PI		
Top Formation Name:	SALT SD /GROUP/	Top Formation Code:	403SLSD
Base Formation Name:	SALT SD /GROUP/	Base Formation Code:	403SLSD
Oil:		Condensate:	
Gas:	700 MCFD	Water:	
Interval:	1,098 - 1,098	Method:	FLOWING
Duration of Test:	Hours	Choke:	
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	
Prod Method:	OPENHOLE	Main Fluid Code:	
PT: 004			
Data Source:	PI		
Top Formation Name:	BIG LIME	Top Formation Code:	354BGLM
Base Formation Name:	BIG LIME	Base Formation Code:	354BGLM
Oil:		Condensate:	
Gas:	UG	Water:	
Interval:	1,432 - 1,432	Method:	FLOWING
Duration of Test:	Hours	Choke:	
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	
Prod Method:	OPENHOLE	Main Fluid Code:	
PT: 005			
Data Source:	PI		
Top Formation Name:	DEVONIAN /SD/	Top Formation Code:	309DVNND
Base Formation Name:	DEVONIAN /SD/	Base Formation Code:	309DVNND
Oil:		Condensate:	
Gas:	500 MCFD	Water:	
Interval:	2,992 - 2,992	Method:	FLOWING
Duration of Test:	Hours	Choke:	
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	
Prod Method:	OPENHOLE	Main Fluid Code:	
PT: 006			
Data Source:	PI		
Top Formation Name:	DEVONIAN /SD/	Top Formation Code:	309DVNND
Base Formation Name:	DEVONIAN /SD/	Base Formation Code:	309DVNND
Oil:		Condensate:	
Gas:	750 MCFD	Water:	
Interval:	3,115 - 3,115	Method:	FLOWING
Duration of Test:	Hours	Choke:	
Oil Gravity:		GOR:	
Cond Gravity:		Cond Ratio:	
Prod Method:	OPENHOLE	Main Fluid Code:	



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PT: 007

Data Source:	PI	Top Formation Code:	309DVNND
Top Formation Name:	DEVONIAN /SD/	Base Formation Code:	309DVNND
Base Formation Name:	DEVONIAN /SD/	Condensate:	
Oil:		Water:	
Gas:	1,000 MCFD	Method:	FLOWING
Interval:	3,186 - 3,186	Choke:	
Duration of Test:	Hours	GOR:	
Oil Gravity:		Cond Ratio:	
Cond Gravity:		Main Fluid Code:	
Prod Method:	OPENHOLE		

PT: 008

Data Source:	PI	Top Formation Code:	202TRNLM
Top Formation Name:	TRENTON /LM/	Base Formation Code:	202TRNLM
Base Formation Name:	TRENTON /LM/	Condensate:	
Oil:		Water:	
Gas:	200 MCFD	Method:	FLOWING
Interval:	6,145 - 6,145	Choke:	
Duration of Test:	Hours	GOR:	
Oil Gravity:		Cond Ratio:	
Cond Gravity:		Main Fluid Code:	
Prod Method:	OPENHOLE		

Water Analysis

Test	Data Source	Fluid Type	Salinity	Salinity Type	Company Code
002	PI	WTR			034633

Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name
001	PI	1013 - 1013					OPENHOLE	403SLSD	SALT SD /GROUP/
002	PI	1098 - 1098					OPENHOLE	403SLSD	SALT SD /GROUP/
003	PI	1098 - 1098					OPENHOLE	403SLSD	SALT SD /GROUP/
004	PI	1432 - 1432					OPENHOLE	354BGLM	BIG LIME
005	PI	2992 - 2992					OPENHOLE	309DVNND	DEVONIAN /SD/
006	PI	3115 - 3115					OPENHOLE	309DVNND	DEVONIAN /SD/
007	PI	3186 - 3186					OPENHOLE	309DVNND	DEVONIAN /SD/
008	PI	6145 - 6145					OPENHOLE	202TRNLM	TRENTON /LM/

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth	Cement
CASING	PI	20 IN	1,641 FT	
CASING	PI	13 3/8 IN	6,104 FT	
CASING	PI	26 IN	54 FT	

Drilling Journal

Show

Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	1,013	1,013	GAS	403SLSD	403SLSD	
2	PI	1,098	1,098	WET	403SLSD	403SLSD	
3	PI	1,098	1,098	GAS	403SLSD	403SLSD	
4	PI	1,432	1,432	GAS	354BGLM	354BGLM	
5	PI	2,992	2,992	GAS	309DVNND	309DVNND	
6	PI	3,115	3,115	GAS	309DVNND	309DVNND	



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Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
7	PI	3,186	3,186	GAS	309DVNND	309DVNND	
8	PI	4,033	4,033	GAS	253SLIN	253SLIN	
9	PI	4,478	4,478	GAS	252MCKZ	252MCKZ	
10	PI	4,484	4,484	GAS	252MCKZ	252MCKZ	
11	PI	6,145	6,145	GAS	202TRNLM	202TRNLM	
12	PI	6,072	6,072	GAS	202TRNLM	202TRNLM	
13	PI	8,038	8,038	GAS	202WLCK	202WLCK	
14	PI	8,143	8,143	GAS	202WLCK	202WLCK	
15	PI	8,197	8,197	GAS	202WLCK	202WLCK	
16	PI	8,260	8,260	GAS	202WLCK	202WLCK	
17	PI	8,736	8,736	GAS	201BKMN	201BKMN	
18	PI	8,748	8,748	GAS	201BKMN	201BKMN	
19	PI	8,753	8,753	GAS	201BKMN	201BKMN	
20	PI	9,191	9,191	GAS	201BKMN	201BKMN	
21	PI	9,280	9,280	WET	201RSRN	201RSRN	
22	PI	9,350	9,350	WET	201RSRN	201RSRN	

Lease Acres

Lease Acres: 5748 ACRE

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology	Age Code
404ALGN	PI		ALLEGHENY /SERIES/	0		724		LOG		404
403SLSD	PI		SALT SD /GROUP/	724		1,215		LOG		403
354MCKZ	PI		MAUCH CHUNK	1,215		1,305		LOG		354
354BGLM	PI		BIG LIME	1,305		1,485		LOG		354
352BGJ	PI		BIG INJUN /SD/	1,484		1,625		LOG		352
351WEIR	PI		WEIR /SD/	1,716		1,766		LOG		351
352POCN	PI		POCONO	1,766		2,110		LOG		352
351SNBR	PI		SUNBURY /SH/	2,110		2,140		LOG		351
351BERE	PI		BEREA	2,140		2,240		LOG		351
309DVNND	PI		DEVONIAN /SD/	2,240		3,773		LOG		309
302ONDG	PI		ONONDAGA /LM/	3,773		3,800		LOG		302
302HRVL	PI		HUNTERSVILLE /CHERT/	3,800		3,905		LOG		302
301ORSK	PI		ORISKANY /SD/	3,905		3,920		LOG		301
301HDBG	PI		HELDERBERG/LM/	3,920		4,020		LOG		301
253SLIN	PI		SALINA	4,020		4,297		LOG		253
252MCKZ	PI		MCKENZIE	4,297		4,497		LOG		252
352KENR	PI		KEENER /SD/	4,497		4,518		LOG		352
252RSHL	PI		ROSE HILL /SH/	4,518		4,910		LOG		252
251TCRR	PI		TUSCARORA /SD/	4,910		4,986		LOG		251
203JUNT	PI		JUNIATA /SH/	4,986		5,385		LOG		203
203MRBG	PI		MARTINSBURG /SH/	5,385		5,964		LOG		203
202TRNLM	PI		TRENTON /LM/	5,964		6,608		LOG		202
202BKRV	PI		BLACK RIVER /LM/	6,608		7,760		LOG		202
202STPR	PI		ST PETER /SD/	8,494		8,522		LOG		202
201BKMN	PI		BEEKMANTOWN	8,522		9,300		LOG		201
201RSRN	PI		ROSE RUN /SD/	9,300		9,450		LOG		201
153CPRG	PI		COPPER RIDGE	9,450		9,500		LOG		153

Logs



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Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	EL	0	6,145			
2	PI	EL	0	10,960			
3	PI	EL	0	19,537		258 FAR	

Dwights Energydata Narrative

Accumulated through 1997

4705900805 returned samples without a packing sheet

Written on bags			What's in hte bag
Columbia Gas	9464-T	17906	core and vile
Columbia Gas	9464-T	17906 3"	core
Columbia Gas	9764-T	17907 3"	core
Columbia Gas	9764-T	17908 2 1/2"	core
Columbia Gas	9764-T	17908 4"	core
Columbia Gas	9764-T	17908 5"	core
Columbia Gas	9764-T	17910 5 1/2"	core
Columbia Gas	9764-T	17910 7"	core
Columbia Gas	9764-T	17911	core
Columbia Gas	9764-T	17911 1"	core
Columbia Gas	9764-T	17911 2"	core
Columbia Gas	9764-T	17911 4"	core
Columbia Gas	9764-T	17911 5"	core
Columbia Gas	9764-T	17911 6"	core
Columbia Gas	9764-T	17911 6"	core
Columbia Gas	9764-T	17911 8"	core
Columbia Gas	9764-T	17911 11"	core
Columbia Gas	9764-T	17912	core
Columbia Gas	9764-T	17912 (second box top)	core
Columbia Gas	9764-T	17912 9"	core
Columbia Gas	9764-T	17913	core
Columbia Gas	9764-T	17913 1"	core
Columbia Gas	9764-T	17913 3"	core
Columbia Gas	9764-T	17914 8"	core
Columbia Gas	9764-T	17914 8"	core