



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Hulliman, Cabinet Secretary
www.dep.wv.gov

September 09, 2014

WELL WORK PERMIT

Coalbed Methane

This permit, API Well Number: 47-10903121, issued to ULTRA PRODUCTION COMPANY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 9J-B
Farm Name: U.S. STEEL MINING COMPANY, I
API Well Number: 47-10903121
Permit Type: Coalbed Methane
Date Issued: 09/09/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. This permit is being conditioned to address the possibility of flooding in the area of this well. Any tanks stored on this location must be securely anchored in cement to prevent the loss of tanks should a flood occur. In addition, cages must be placed around the well head to prevent debris from damaging the well head.



P.O. Drawer U
Oakwood, Virginia 24631
Telephone (276) 345-9161
Telefax (540) 301-5996

June 11, 2014

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SW
Charleston, WV 25304

RE: Horizontal CBM Well Permit Application for 9J-A and 9J-B

Please find enclosed the permit applications for the Horizontal CBM Wells 9J-A and 9J-B. These wells are part of the same grouping and are being developed in conjunction with Pinnacle Mining Company, LLC in order to promote a safer and more efficient production environment for their mining operation. The 9J-A well is planned to have three lateral borings running easterly and intercepting the production well 9J-B. Should you have any questions or concerns in regards to these applications, please feel free to contact me using the information provided below.

Sincerely,

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

Received

JUN 12 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

09/12/2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION

1) Well Operator: ULTRA PRODUCTION COMPANY, LLC 2) Well Name 9J-B
3) Operator's Well Number 9J-B 4) Elevation 2,118
5) Proposed Target Formation(s), Depths and Thickness:
POCAHONTAS 2 COAL SEAM , 1408' DEPTH , 1.15' THICKNESS

6) Proposed Total Depth: 1458 feet

7) Approximate Fresh Water Strata Depths: 250

8) Approximate Salt Water Depths: N/A

9) Approximate Coal Seam Depths: 645,730,1011,1129,1282,1388,1408

10) Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No /

11) (a) Proposed Well Work: DRILLING VERTICAL COAL BED METHANE WELL

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: N/A

12) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-21) or a vertical ventilation hole to a coalbed methane well? Yes / No X /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

13) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)?
Yes X / No /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

14) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface?
Yes X / No /

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

Received

JUN 12 2014

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	20"		60 LBS	50'	50'	58'
Fresh Water	16"		56 LBS	300'	300'	188'
Coal	11- 3/4"		65 LBS	1238'	1238'	704'
Intermediate						
Production						
Tubing	2 7/8"		6.5 LBS	1418'	1418'	Hanging
Liners						

CTS
CTS

PACKERS:

N/A	

FRESH WATER DEPTH

250	

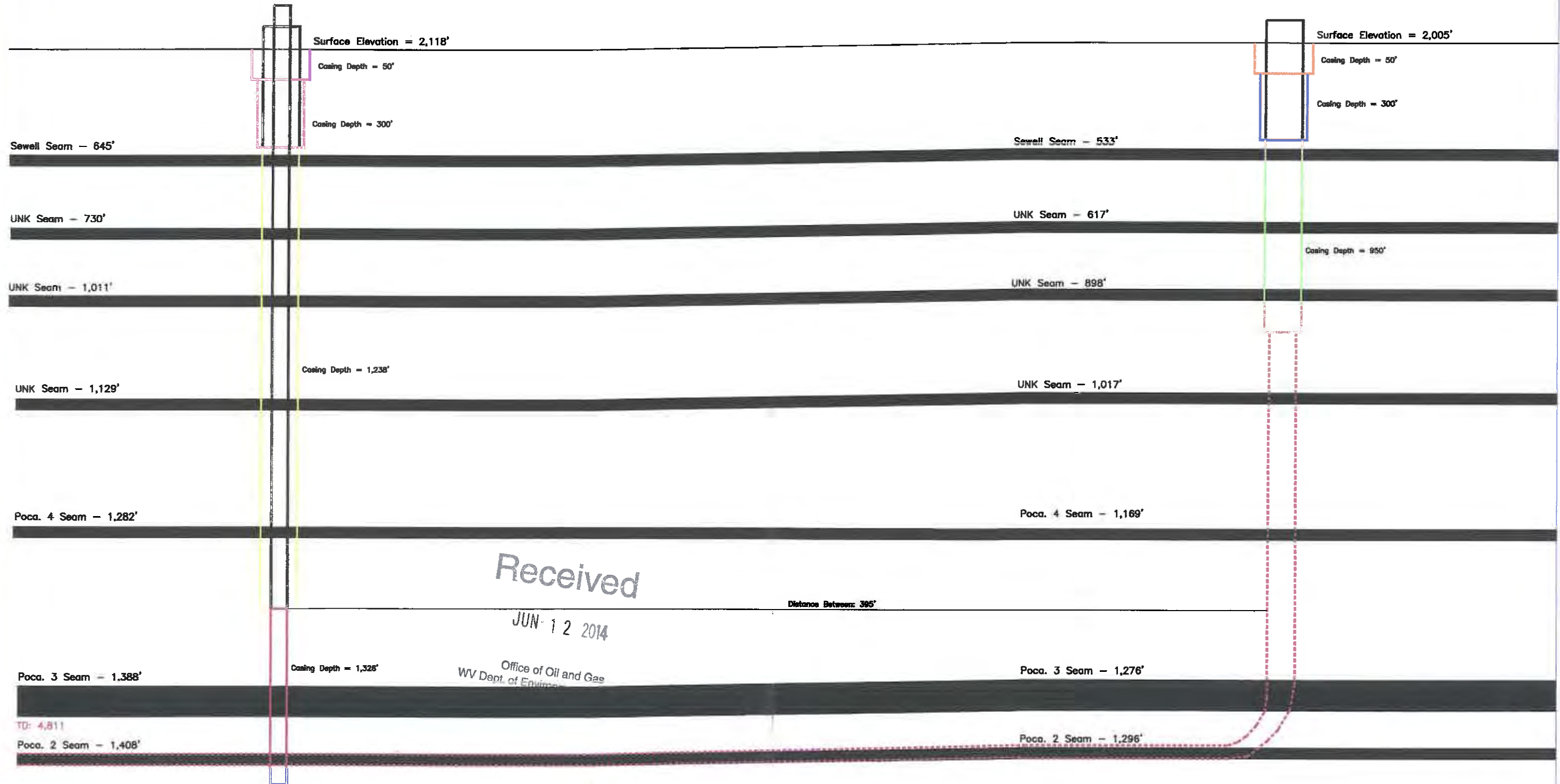
Coal Seam Name	Top	Bottom	Target (yes or no)
SEWELL	645.00	646.45	NO
UNKNOWN	730.00	731.00	NO
UNKNOWN	1011.00	1013.95	NO
UNKNOWN	1129.00	1130.25	NO
POCA 4	1282.00	1283.35	NO
POCA 3	1388.00	1392.95	NO
POCA 2	1408.00	1409.15	Yes

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JUN 12 2014

WELL NO. CBM-9J-B

WELL NO. CBM-9J-A



Received

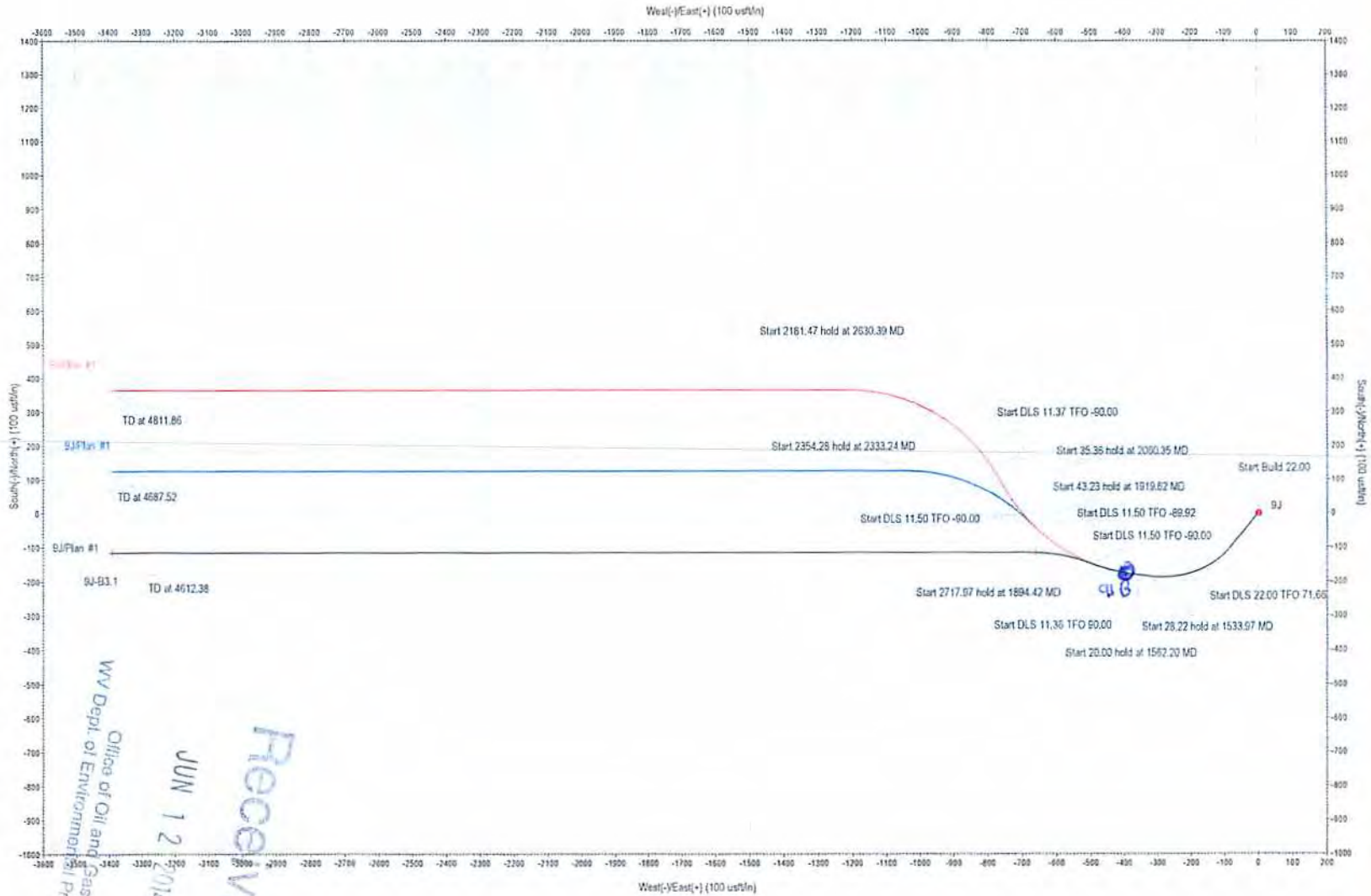
JUN 12 2014

Office of Oil and Gas
WV Dept. of Environment

- LEGEND**
- Coal Seam
 - 20" Diameter Casing
 - 16" Diameter Casing
 - 11 3/4" Diameter Casing
 - 9 5/8" Diameter Casing
 - 7" Diameter Casing
 - 2 7/8" Diameter Casing

9J Well Profile		
SCALE: NTS	ULTRA PRODUCTION CO., LLC	DRAWN BY: BCB
DATE: 5/14/14	P.O. DRAWER U OAKWOOD, VA. 24631	FILE: Well Profile
D. R. PRICE ENGINEERING & LAND SURVEYING, PC P. O. BOX 1270, HONAKER, VA 24260 PHONE: (276) 991-9100 FAX: (276) 991-9103		

Ultra Pipeline
 Wyoming County, WV
 9J
 Plan #1
 Original Well Elev



Office of Oil and Gas
 WV Dept. of Environmental Protection

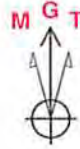
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 JUN 12 2014

1090312K

Ultra Pipeline
Wyoming County, WV
9J
9J-B1
Plan #1
Original Well Elev



US State Plane 1927 (Exact solution)
NAD 1927 (NADCON CONUS)
Clarke 1866
West Virginia South 4702
Mean Sea Level



Azimuths to Grid North
True North: 0.37°
Magnetic North: -7.16°

Magnetic Field
Strength: 51469.0snT
Dip Angle: 65.51°
Date: 5/20/2014
Model: IGRF2010

RKB Elevation: WELL @ 0.00usft (Original Well Elev)

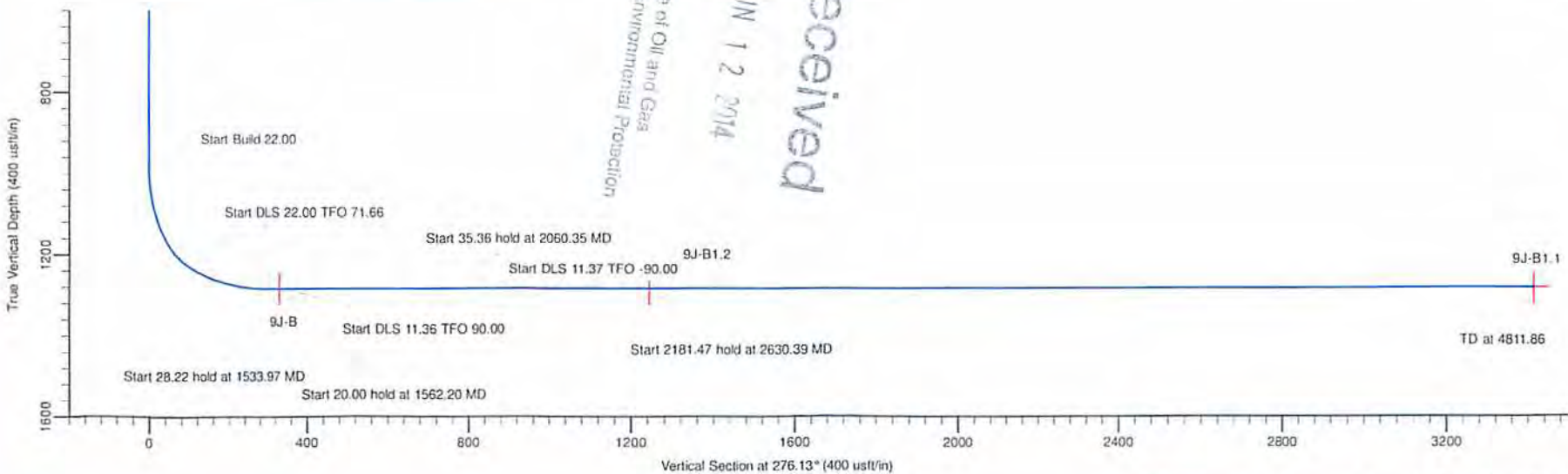
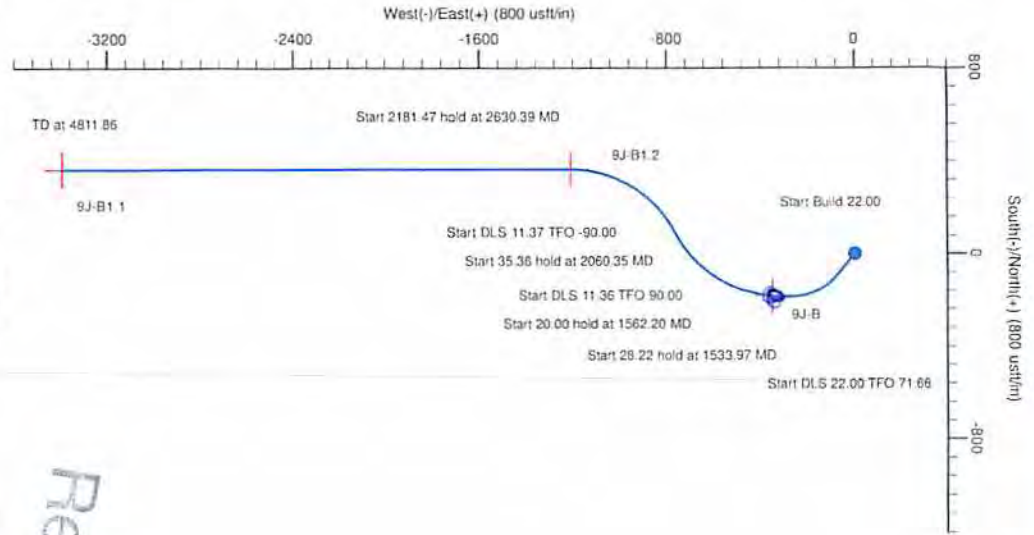
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Spot
0.00	0.00	187771.58	1826531.01	37°30'50.895 N	81°35'52.979 W	

Section Details

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
982.12	0.00	0.00	982.12	0.00	0.00	0.00	0.00	
1254.85	60.00	220.00	1207.66	-99.75	-83.70	22.00	72.58	
1533.97	90.00	276.46	1285.00	-184.97	-323.48	22.00	301.89	
1562.20	90.00	276.46	1285.00	-181.79	-351.52	0.00	330.11	9J-B
1582.20	90.00	276.46	1285.00	-179.55	-371.39	0.00	350.11	
2060.29	90.00	330.78	1285.01	75.35	-754.78	11.36	758.51	
2095.77	90.00	330.78	1285.00	106.31	-772.10	0.00	779.04	
2630.39	90.00	270.00	1285.00	364.26	-1211.95	11.37	1243.90	9J-B1.2
4811.86	90.00	270.00	1285.00	364.29	-3393.42	0.00	3412.91	9J-B1.1

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
9J-B	1285.00	-181.79	-351.52	187589.79	1826179.49	Point
9J-B1.1	1285.00	364.29	-3393.42	188135.87	1823137.60	Point
9J-B1.2	1285.00	364.26	-1211.95	188135.84	1825319.06	Point



WV Dept of Oil and Gas
Office of Environmental Protection

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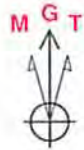
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10903121C

Ultra Pipeline
Wyoming County, WV
9J
9J-B2
Plan #1
Original Well Elev



US State Plane 1927 (Exact solution)
NAD 1927 (NADCON CONUS)
Clarke 1866
West Virginia South 4702
Mean Sea Level



Azimuths to Grid North
True North: 0.37°
Magnetic North: -7.16°

Magnetic Field
Strength: 51469.0snT
Dip Angle: 65.51°
Date: 5/20/2014
Model: IGRF2010

RKB Elevation: WELL @ 0.00usft (Original Well Elev)

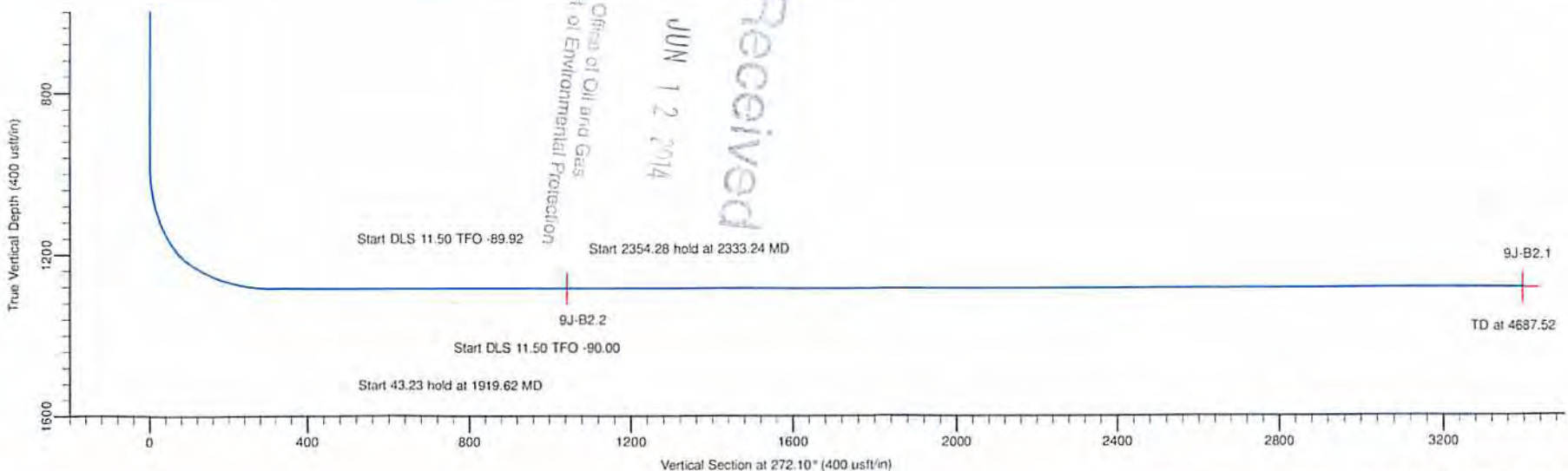
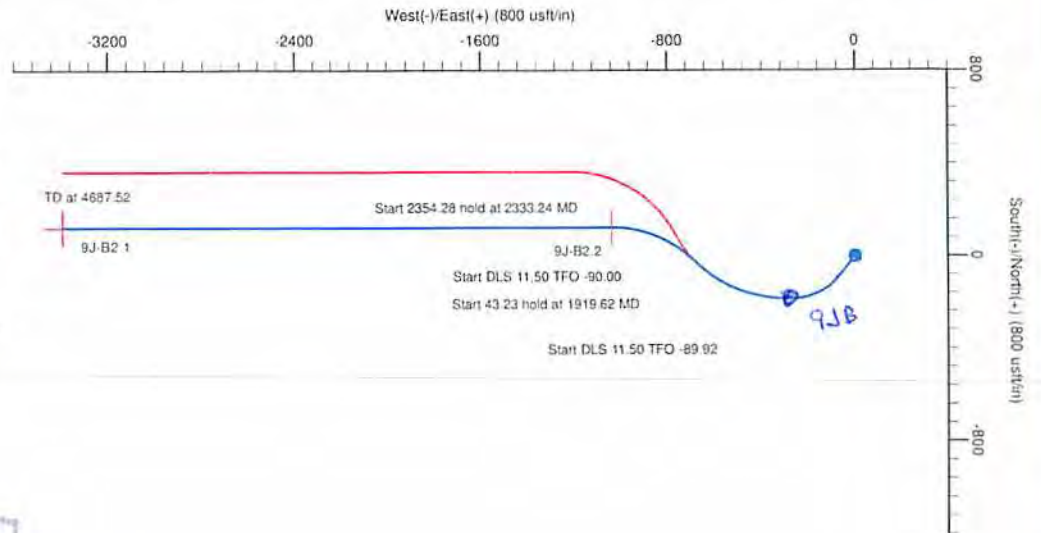
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	187771.58	1826531.01	37°30' 50.895 N	81°35' 52.979 W	

Section Details

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect	Target
1910.00	90.00	313.70	1285.01	-43.03	-663.09	0.00	661.07	
1919.62	90.00	312.60	1285.01	-36.45	-670.11	-11.50	668.33	
1962.85	90.00	312.60	1285.01	-7.20	-701.94	0.00	701.20	
2333.24	90.00	270.00	1285.00	124.26	-1039.14	11.50	1042.99	9J-B2.2
4687.52	90.00	270.00	1285.00	124.30	-3393.42	0.00	3395.69	9J-B2.1

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
9J-B2.1	1285.00	124.30	-3393.42	187895.87	1823137.59	Point
9J-B2.2	1285.00	124.26	-1039.14	187895.84	1825491.87	Point



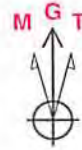
WV Dept. of Oil and Gas
 Office of Oil and Gas
 Office of Environmental Protection
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 JUN 12 2014

109031210

Ultra Pipeline
Wyoming County, WV
9J
9J-B3
Plan #1
Original Well Elev



US State Plane 1927 (Exact solution)
NAD 1927 (NADCON CONUS)
Clarke 1866
West Virginia South 4702
Mean Sea Level



Azimuths to Grid North
True North: 0.37°
Magnetic North: -7.16°

Magnetic Field
Strength: 51469.0nT
Dip Angle: 65.51°
Date: 5/20/2014
Model: IGRF2010

RKB Elevation: WELL @ 0.00usft (Original Well Elev)

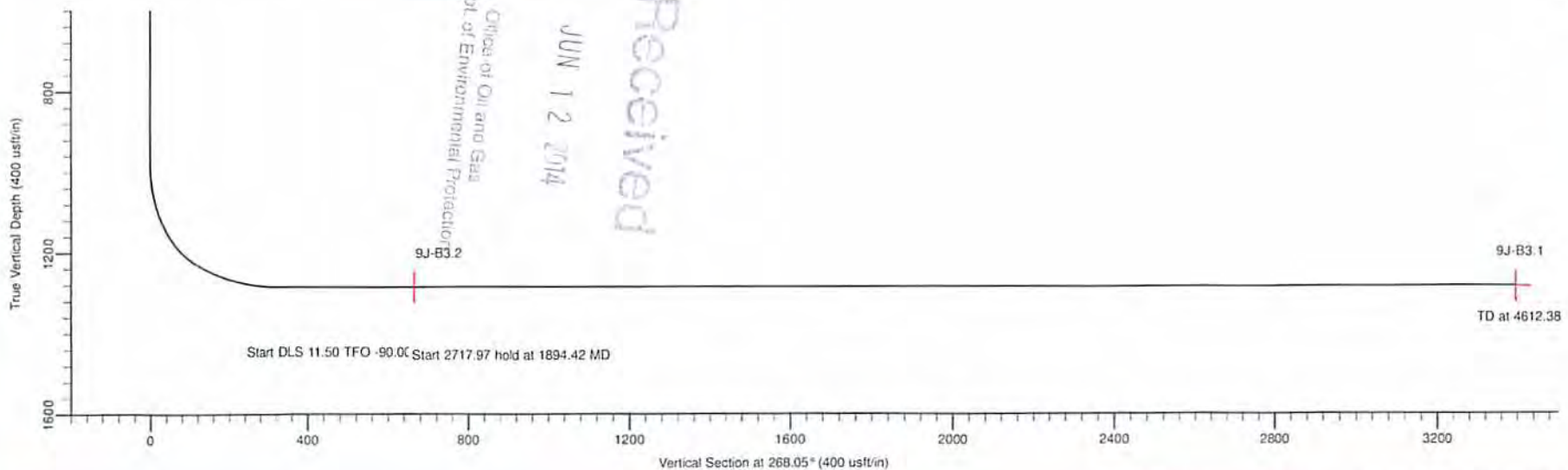
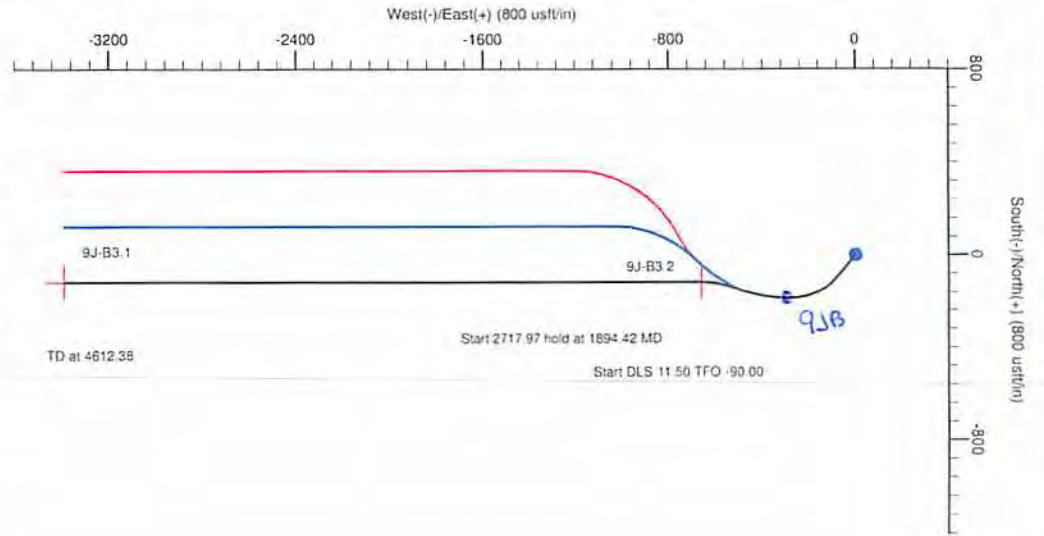
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	187771.58	1826531.01	37°30' 50.895 N	81°35' 52.979 W	

Section Details

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	VSect	Target
1711.00	90.00	291.09	1285.00	-148.96	-496.15	0.00	500.94	
1894.42	90.00	270.00	1285.01	-115.59	-675.46	11.50	679.00	
4612.38	90.00	270.00	1285.00	-115.70	-3393.42	0.00	3395.39	9J-B3.1

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
9J-B3.1	1285.00	-115.70	-3393.42	187655.88	1823137.59	Point
9J-B3.2	1285.00	-115.74	-662.17	187655.84	1825868.84	Point



Office of Oil and Gas
 WV Dept. of Environmental Protection
 JUN 12 2014
 Received

10963121C

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A COALBED METHANE WELL PERMIT

4) Surface Owner(s):
(a) Name PINNACLE LAND CO. ✓
Address P.O. Box 446
Man, WV 25635

(b) Name _____
Address _____

(c) Name _____
Address _____

(d) Natural Gas Owner(s):
Name PINNACLE LAND CO. ✓
Address P.O. Box 446
Man, WV 25635

Name _____
Address _____

(e) Natural Gas Lessee(s):
Name CNX GAS COMPANY, LLC ✓
Address 2481 JOHN NASH BLVD.
BLUEFIELD, WV 24701

5) Other Parties Noticed:
(a) Coal Owner(s):
Name WPP, LLC ✓
Address 5260 Irwin Road
Huntington, WV 25705

Name _____
Address _____

(b) Coal Lessee(s):
Name Pinnacle Mining Co. ✓
Address P.O. Box 338
Pineville, WV 24874

Name _____
Address _____

(c) Coal Operator(s):
Name PINNACLE MINING CO. ✓
Address P.O. BOX 338
PINEVILLE, WV 24874

Name _____
Address _____

Name _____
Address _____

(f) Natural Gas Operator(s):
Name CNX Gas Company, LLC ✓
Address 2481 John Nash Blvd.
Bluefield, WV 24701

Name _____
Address _____

6) Inspector ROSS ELLER
Address 601 57th Street, SW
Charleston, WV 25304
Telephone 304-932-6844

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received

JUN 12 2014

10903121C

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Denise Cook <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) Denise Cook	C. Date of Delivery 6/19/14
1. Article Addressed to: Pinnacle Mining Co. PO Box 338 Pineville, WV 24874	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)	7013 2250 0001 4850 4408	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Patricia Smith <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: CNX Gas Company LLC 2481 John Nash Blvd Bluefield WV 24701	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)	7013 2250 0001 4850 4415	
PS Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Amanda Bepp <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) Amanda Bepp	C. Date of Delivery 6-12-14
1. Article Addressed to: WPP, LLC 5260 Irwin Road Huntington, WV 25905	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)	7013 2250 0001 4850 4392	
PS Form 3811, July 2013 Domestic Return Receipt		

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 WV Department of
 Environmental Protection
 09/2/2014

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>E. Toler</i>	C. Date of Delivery JUL 11 2014
Article Addressed to: WV DEP Office of Oil + Gas 501 57th Street, SW Charleston, WV 25304	B. Received by (Printed Name) <i>E. Toler</i>	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
Article Number (Transfer from service)	7013 2250 0001 4850 4422	
US Form 3811, July 2013 Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee <i>Lesia Adkins</i>	C. Date of Delivery 6/12/14
Article Addressed to: Pinnacle Land Co. ✓ PO Box 446 Man, WV 25635	B. Received by (Printed Name) <i>Lesia Adkins</i>	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
Article Number (Transfer from service label)	7013 2250 0001 4850 4385	
US Form 3811, July 2013 Domestic Return Receipt		

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 Environmental Protection

09/12/2014

RECEIVED
7.10-14

10903121C

AFFIDAVIT OF PUBLICATION

I, Norman O. Sinclair Regional Director of the The Williamson Daily News (Mingo County), Logan Banner (Logan County), Coal Valley News (Boone County), Gilbert Times (Mingo County) and Independent Herald (Wyoming County) West Virginia, do hereby certify that the annexed notice was published in said paper for 3 successive time(s)

Independent Herald 10/18, 25, 7/2

Given under my hand this 7th day July, 2014



State of West Virginia
to-wit:

Subscribed and sworn before me this 7 day of July, 2014



Lucinda Faye Hawkins

Notary Public for West Virginia

Cost of Publication \$ 1109.85

Copy of Publication
See attached

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Office of Oil and Gas
JUL 11 2014
WV Department of
Environmental Protection

09/12/2014

10903121C

WW-71CBM
(Rev. 5/98)

**COALBED METHANE WELL WORK
PERMIT APPLICATION NOTICE BY PUBLICATION**

Notice is hereby given:

Pursuant to West Virginia Code 22-21-9, notice is hereby given that the undersigned well operator-applicant proposes to file a Notice of an Application for a Coalbed Methane Well Permit, a plat or map showing the well location, and (unless the application is to plug a well) a Construction and Reclamation Plan with the Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, with respect to a well on the surface of a tract of land described as follows:

Acres 28,745.85
Watershed TURKEYWALLOW BRANCH OF INDIAN CREEK
District CENTER
County WYOMING
Public road access SMYRAN ROAD FROM TOUTE 16
Generally used farm name U.S. STEEL MINING CO.

The well work for which a permit is sought is generally described as follows:

SITE AND ACCESS ROAD CONSTRUCTION, DRILLING AND DEVELOPMENT OF COALBED METHANE
PRODUCTION FROM THE POCA 2 SEAM, POST DRILLING RECLAMATION.

This publication may be the only notice that surface, gas, coal; and coalbed methane owners of record will receive.

Pursuant to West Virginia Code 22-21-10, (1) The owners of record of the surface of the tract on which the coalbed methane well is to be located; (2) The owners of record of the surface of any tract which is to be utilized for roads or other land disturbance; (3) Each coal owner and each coal operator (i) from whom a consent and agreement provided for in 22-21-7 is required, or (ii) whose coal seam will be penetrated by the proposed coalbed methane well or is within seven hundred fifty feet of any portion of the well bore; and (4) Each owner and lessee of record and each operator of natural gas surrounding the well bore and existing in formations above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower. may file comments with the chief as to the location or construction of the applicant's proposed well within fifteen days after the application is filed with the chief.

Pursuant to West Virginia Code 22-21-11 the owner or operator of any coal seam whose interests may be adversely affected by a coalbed methane well may, within fifteen days after the application is filed with the chief, file objections in writing to such proposed drilling with the chief, setting out the grounds on which such objections are based.

Copies of the Notice and Application and accompanying documents may be obtained from the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, 601 57th St., SE, Charleston, WV 25304 (Telephone (304)926-0450).

WELL OPERATOR-APPLICANT Ultra Production Company, LCC
ADDRESS P.O. Drawer U, Oakwood, VA 24631
TELEPHONE 276-970-6431

COALBED METHANE WELL
WORK
PERMIT APPLICATION NO-
TICE BY PUBLICATION

Notice is hereby given:

Pursuant to West Virginia Code 22-21-9, notice is hereby given that the undersigned well operator-applicant proposed to file a Notice of an Application for a Coalbed Methane Well Permit, a plan or map showing the well location, and (unless the application is to plug a well) a Construction and Reclamation Plan with the Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, with respect to a well on the surface of a tract of land described as follows:

Acres: 28,745.85 ACRES
Watershed: Turkeyallow
Branch of Indian Creek
District: Center
County: Wyoming
Public road access: Smyrna
Road from Route 16
Generally used farm name
U.S. Steel Mining Company

The well work for which permit is sought is generally described as follows:
Site and access road construction, drilling and development of horizontal coal bed methane production from the Pocahontas 2 seam and post drilling reclamation.

This publication may be the only notice of surface, gas, coal, and coalbed methane owners of record will receive.

Pursuant to West Virginia Code 22-21-10, (1) The owners of record of the surface of the tract on which the coalbed methane well is to be located; (2) The owners of record of the surface of any tract which is to be utilized for roads or other land disturbance; (3) Each coal owner and each coal operator (i) from whom a consent and agreement provided for in 22-21-7 is required, or (ii) whose coal seam will be penetrated by the proposed coalbed methane well or is within seven hundred fifty feet of any portion of the well bore; and (4) Each owner and lessee of record and each operator of natural gas surrounding the well bore and existing in formations above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower, may file comments with the chief to the location or construction of the applicant's proposed well within fifteen days after the application is filed with the chief.

Pursuant to West Virginia Code 22-21-11 the owner or operator of any coal seam whose interests may be adversely affected by a coalbed methane well may, within fifteen days after the application is filed with the chief, file objections in writing to such proposed drilling with the chief, setting out the grounds on which such objections are based.

10903121C

Copies of the Notice and Application and accompanying documents may be obtained from the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, 601 57th St., SE, Charleston, WV 25304 (Telephone (304) 826-0450).
Well Operator-Applicant Ultra Production Company, LLC
Address: P.O. Box Drawer U
Oakwood, Va 24631
Telephone: 276-970-6431

6:18,25,7:2

09/12/2014

Page 4 of _____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

- 1) Date: _____
- 2) Operator's well number _____
9J-B
- 3) API Well No: 47- _____ - _____
State County Permit

TO THE PERSONS NAMED ABOVE - TAKE NOTICE THAT:

The well operator named below is applying for a permit from the State of West Virginia to commence, operate, deepen or stimulate a coalbed methane well, to conduct horizontal drilling of a coalbed methane well commenced from the surface or to convert an existing well or vent hole to a coalbed methane well.

Well Operator: ULTRA PRODUCTION COMPANY, LLC
By: KARL HROVATIC *[Signature]*
Its: BUSINESS DEVELOPMENT MANAGER

Well Operator Designated Agent:
Name: Dianna Stamper
Address: 5400 D Big Tyler Road
Cross Lanes, WV 25313
Telephone: 304-776-2852

- (7) The well operator certifies that pursuant to W. Va. Code §22-21-9, copies of this Notice and application, a location plat, erosion and sediment control plan have been served on the above-named parties by:
- Personal Service (affidavit attached)
 - Certified Mail (return receipt requested)

- (8) The well operator certifies that, as required by W. Va. Code §22-21-9(c), this Notice and Application has been or within ten days of filing will be published in a newspaper of general circulation in the county in which the proposed Coalbed Methane well is to be located all information required by statute and the West Virginia Department of Environmental Protection, Office of Oil and Gas.
- Affidavit of Publication (attached)
 - Affidavit of Publication (forthcoming)

Subscribed and sworn before me this 11th day of June 2014.
[Signature] Notary Public.
My commission expires 12-31-2014.



Received

JUN 12 2014

Page 5 of ____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

1) Date: _____
2) Operator's well number _____
9J-B
3) API Well No: 47- _____ - _____
State County Permit

INSTRUCTIONS TO PERSONS NAMED ABOVE*

YOU ARE NOT REQUIRED TO FILE ANY COMMENT BUT MAY BE ENTITLED TO DO SO. HOWEVER, IF YOU WISH TO FILE COMMENTS OR OBTAIN ADDITIONAL INFORMATION, PLEASE CONTACT:

Chief, Office of Oil and Gas **OR** District Oil and Gas Inspector
Department of Environmental Protection (Name and address listed Page 1)
601 57th St., SE
Charleston, West Virginia 25304
(304) 926-0450

Time limits and methods for filing comments. The law provides that certain parties are to receive copies of an application for a coalbed methane well permit prior to the filing of the application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Office of Oil and Gas within that time. You may call the Office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site, including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

List of Water Testing Laboratories. The Office of Oil and Gas maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Office to obtain a copy.

Permits. Permits for coalbed methane wells may be granted or derived as provided in Article 21 of Chapter 22 of the West Virginia Code. The Chief of the Office of Oil and Gas has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies; or
- 5) The Applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation. You may request additional information and/or request notice of the permit decision from the Chief.

*If you believe you were provided notice of this application in error, please contact the well operator listed above and the Office of Oil and Gas at (304) 926-0450 immediately.

Received
JUN 12 2014

Page 6 of ____
WW-5A (8/1998)
Owner, Operator and Lessee Copy

1) Date: _____
2) Operator's well number _____
9J-B
3) API Well No: 47- ____ - ____
State County Permit

VOLUNTARY STATEMENT OF NO OBJECTION
BY PERSON RECEIVING NOTICE OF CBM WELL PERMIT APPLICATION

I hereby state that I have read these Instructions and that I have received copies of the Notice and Application for a Coalbed Methane Well Permit, and accompanying materials, including a survey plan and a soil and erosion plan, all for proposed coalbed methane well work as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

I further state that I am aware that the proposed well is within 1,600 feet of another CBM well, and I have no objection to this spacing.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

	Date		Company Name	
_____	_____	_____	By	_____
Signature			Its	Date

				Signature Date

IMPORTANT: If you have been notified by the well operator of the proposed coalbed methane well and you signed the Voluntary Statement of No Objection to the planned work described in these materials, then the permit may be issued at any time. If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Office of Oil and Gas.

Received

JUN 12 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

09/12/2014

WW-5C (8/1998)

**CONSENT AND AGREEMENT TO DRILL
A HORIZONTAL DEGASIFICATION BOREHOLE**

We, the undersigned _____ of coal seams located on certain tracts or parcels of land in Center District of Wyoming County, State of West Virginia, have received a "notice and Application to Drill" a Horizontal Degasification Borehole No. 9J-B in which stimulation of the Pocahontas No. 2 coal seam is proposed do hereby consent and agree to stimulation of the coal seam pursuant to West Virginia Code § 22-21-7.

Owner Name: _____
By: _____
Its: _____
Date: _____

STATE OF WEST VIRGINIA
COUNTY OF _____, to-wit:

I, _____, a Notary Public of said County, do hereby certify that _____, who signed the writing above for _____ bearing date the ___ of _____, 20___, has this day in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand and official seal this the ___ day of _____, 20___.

My commission expires _____.

Notary Public

{SEAL}

Received

JUN 12 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

09/12/2014

10903121C

WW-2A1
(Rev. 1/11)

Operator's Well Number 9J-B

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Pinnacle Mining Company, LLC	Ultra Production Company, LLC	See Attachment	See Attachment

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator


Received

JUN 12 2014

Office of Oil and Gas
WV Division of Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:



 Ultra Production Company, LLC

 Business Development Manager

09/12/2014

WW-2B1

Well No. CBM-9J-B

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

<input checked="checked" type="checkbox"/>	Contractor Name	<u>ENVIROCHECK OF VIRGINIA</u>
<input type="checkbox"/>	Well operator's private laboratory	<u></u>
	Well Operator	<u>Ultra Production Company, LLC</u>
	Address	<u>P.O. Box 446</u>
		<u>Oakwood, VA 24631</u>
	Telephone	<u>276-970-6431</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

NO KNOW WATER WELLS OR SPRINGS WITHIN 2000'.

Received

JUN 12 2014



Ultra Production Company, LLC
Attachment for: WV DEP WW-281 Form
Well #: 9J-A

Water Wells or Springs Located Within 1,000 feet of Proposed Well

Type	Owners Name (Last, First)	Address	City, State, Zip Code	Phone Number	Noticed	Sampled	Results Provided	Comments
1								No known wells or springs are within 1,000'

Water Wells or Springs Located Within 2,000 feet of Proposed Well

Type	Owners Name (Last, First)	Address	City, State, Zip Code	Phone Number	Noticed	Sampled	Results Provided	Comments
1								No known wells or springs are within 2,000'

Water Wells or Springs Located Within 3,000 feet of Proposed Well

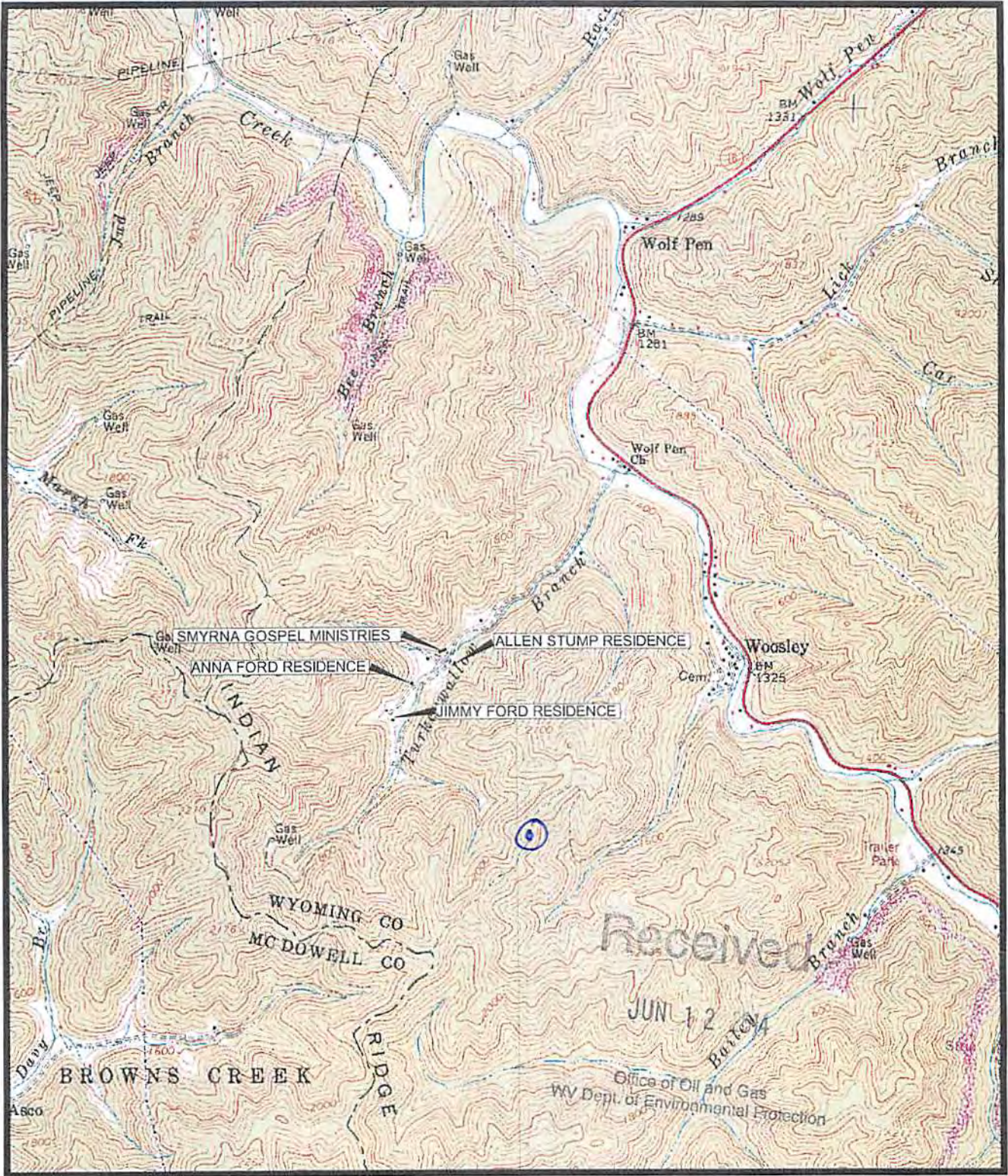
Type	Owners Name (Last, First)	Address	City, State, Zip Code	Phone Number	Noticed	Sampled	Results Provided	Comments
1	Spring	Smyrna Gospel Ministries	750 Smyrna Rd	Welch, WV 24801	304-732-9204	Yes	Yes	
2	Spring	Stump, Allen	PO Box 511	Pineville, WV 24874	304-732-9204	Yes	Yes	
3	Well	Ford, Anna	852 Smyrna Rd	Welch, WV 24801	304-732-8462	Yes	No	N/A Well is not in use and could not be accessed; resident is using public water
4	?	Ford, Jimmy	?	?	?	Yes	No	N/A Refused permission/information for sampling

Office of Oil and Gas
WV Dept. of Environmental Protection

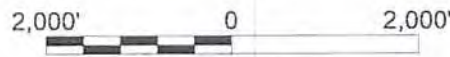
JUN 12 2014

Received

10903121C



POTABLE WATER SURVEY, ULTRA PRODUCTION, NEAR WOLF PEN, WEST VIRGINIA
 SOUTHWEST PORTION OF USGS 7.5' PINEVILLE, WV. QUADRANGLE



SCALE 1:24,000

VICINITY MAP

MAP 1



WEST VIRGINIA
 QUADRANGLE LOCATION



EnviroCheck, Inc.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ultra Production Company, LLC OP Code 494507632

Watershed (HUC 10) Turkeywallow Branch of Indian Creek Quadrangle Pineville 549

Elevation 2,118 County Wyoming District Center 3

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: Drill Cuttings (Rock & Coal)

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 30 mil

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? No

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Fresh Water

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? Drilling Soaps, Polymers

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Sawdust, Lime, Straw

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature] JUN 12 2014

Company Official (Typed Name) KARL HROVATIC

Company Official Title BUSINESS DEVELOPMENT MANAGER

Office of Oil and Gas
West Virginia Department of Environmental Protection

Subscribed and sworn before me this 11th day of June, 2014

[Signature] Notary Public

My commission expires 12-31-2014



Form WW-9

Operator's Well No. 9J-B

Ultra Production Company, LLC

Proposed Revegetation Treatment: Acres Disturbed 1.5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Fiber Mulch 0.5 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
Tall Fescue	40	Tall Fescue	40
Orchard Grass	6	Orchard Grass	6
Perennial Rye Grass	39	Perennial Rye Grass	39
Red Clover	17	Red Clover	17

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: OK gmm for Ross Eller

Received

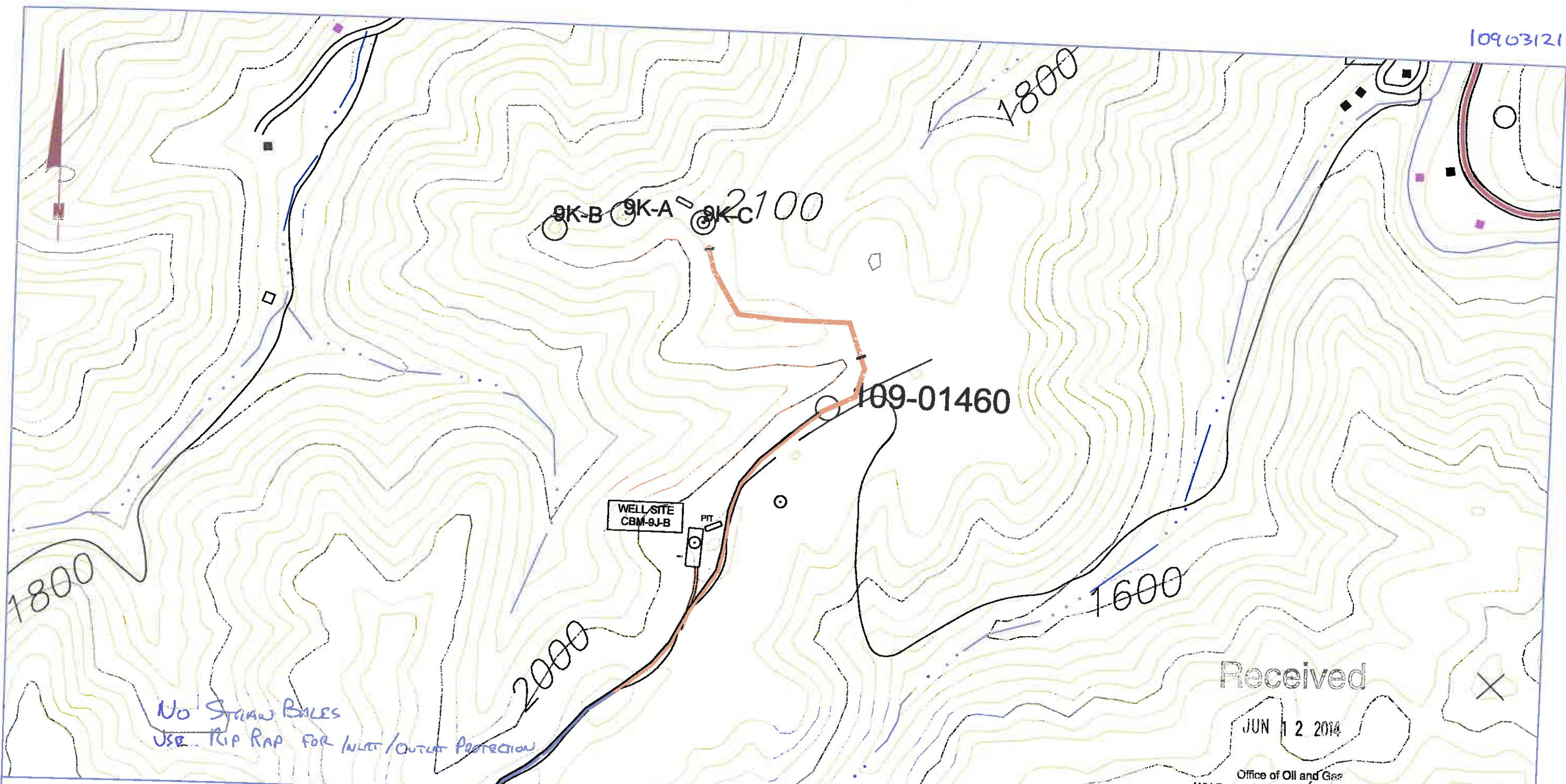
JUN 12 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

10903121C



LEGEND

- STATE ROAD
- COUNTY ROAD
- EXISTING ROAD
- NEW ROAD
- CULVERT
- CULVERT NUMBER
- WELL BORE
- NEW ROAD SEGMENT
- SILT FENCE AND OR
- BRUSH BARRIERS

NOTE:
 STRAW BALES SHALL BE INSTALLED & MAINTAINED AT THE INLET AND OUTLET OF ALL CULVERTS AND AT ALL DRAINAGE WINDOWS UNTIL THE DISTURBED AREA IS STABILIZED.
 NOTE: SILT TO BE CONTROLLED BY BRUSH BARRIERS AND/OR SILT FENCE, ETC.
 STRAW BALES TO BE PLACED AT INLET/OUTLET END OF ALL CULVERTS AND DRAINAGE WINDOWS.

ACCESS ROAD LOCATION FROM HANDHELD GPS BY CNX GAS CO.
 NEW ROAD INFORMATION
 □ LENGTH % GRADE
 1 160 FT 0-15
 LAT: 37.513750074
 LONG: 81.599102082

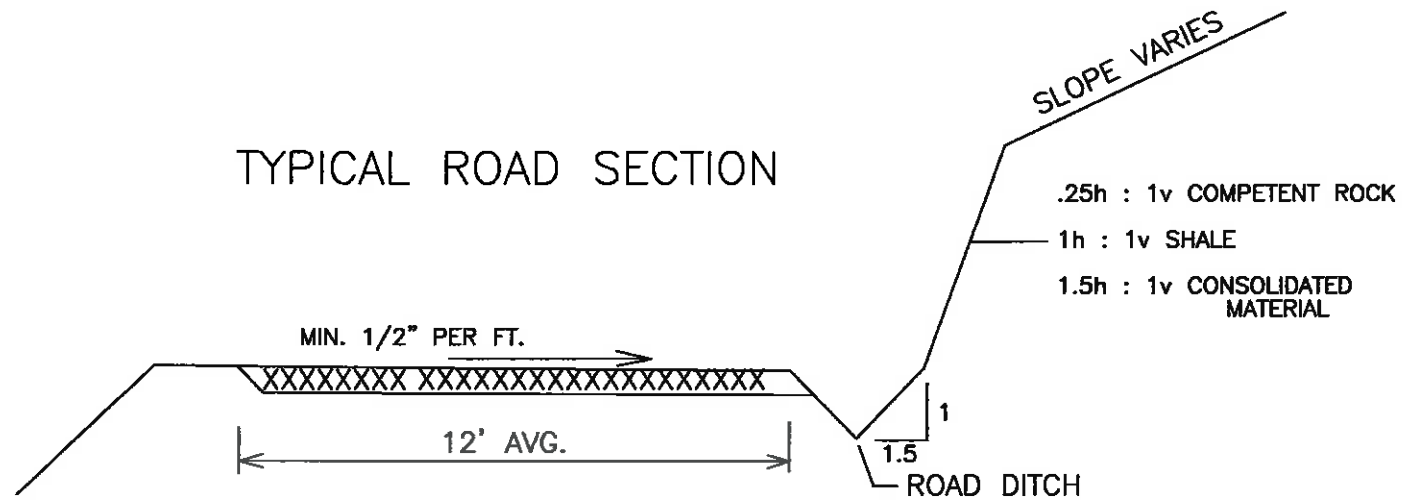
LOCATION MAP
WELL NO. CBM-9J-B

SCALE: 1" = 400'	ULTRA PRODUCTION CO., LLC.	DRAWN BY: JS
DATE: 05/27/14	P O DRAWER U OAKWOOD, VA. 24631	FILE: 9J-B EXHIBIT 1

D. R. PRICE ENGINEERING & LAND SURVEYING, INC., PC
 P. O. BOX 1270, HONAKER, VA 24260
 PHONE: (276) 991-2014 FAX: (276) 991-9103

EXHIBIT 1

TYPICAL ROAD SECTION

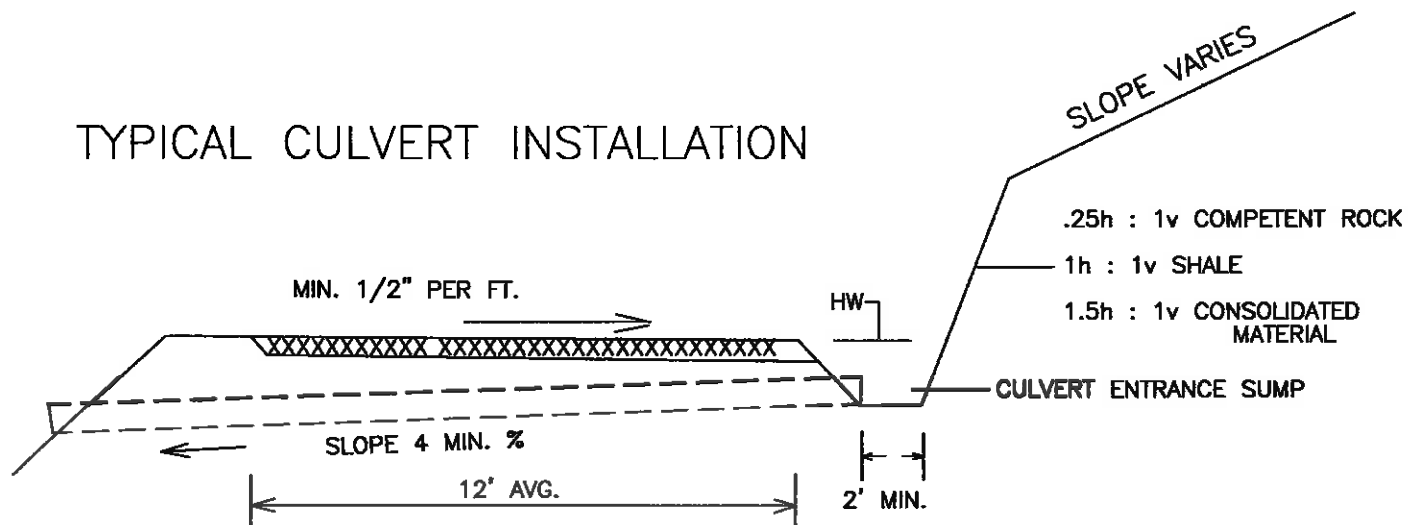


NOTE: SLOPE AND DEPTH OF ALL ROAD DITCHES SHALL BE SUFFICIENT TO HANDLE ANTICIPATED RUNOFF.

CULVERT SCHEDULE

CULVERT I.D. NO.	Q (CFS)	Ø (IN)	MIN. HW (FT.) REQUIRED
THIS APPLICATION SHOULD NOT REQUIRE ANY NEW CULVERTS			

TYPICAL CULVERT INSTALLATION



NOTES: STRAW BALES TO BE PLACED AT ENTRANCE AND OUTLET OF ALL CULVERTS UNTIL AREA IS STABILIZED. EROSION & SEDIMENT CONTROL WILL BE HANDLED BY WINDROW BRUSH OR SILT FENCING.

Rip Rap

Received

JUN 12 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

ROAD & CULVERT DETAILS
WELL NO. CBM-9J-B

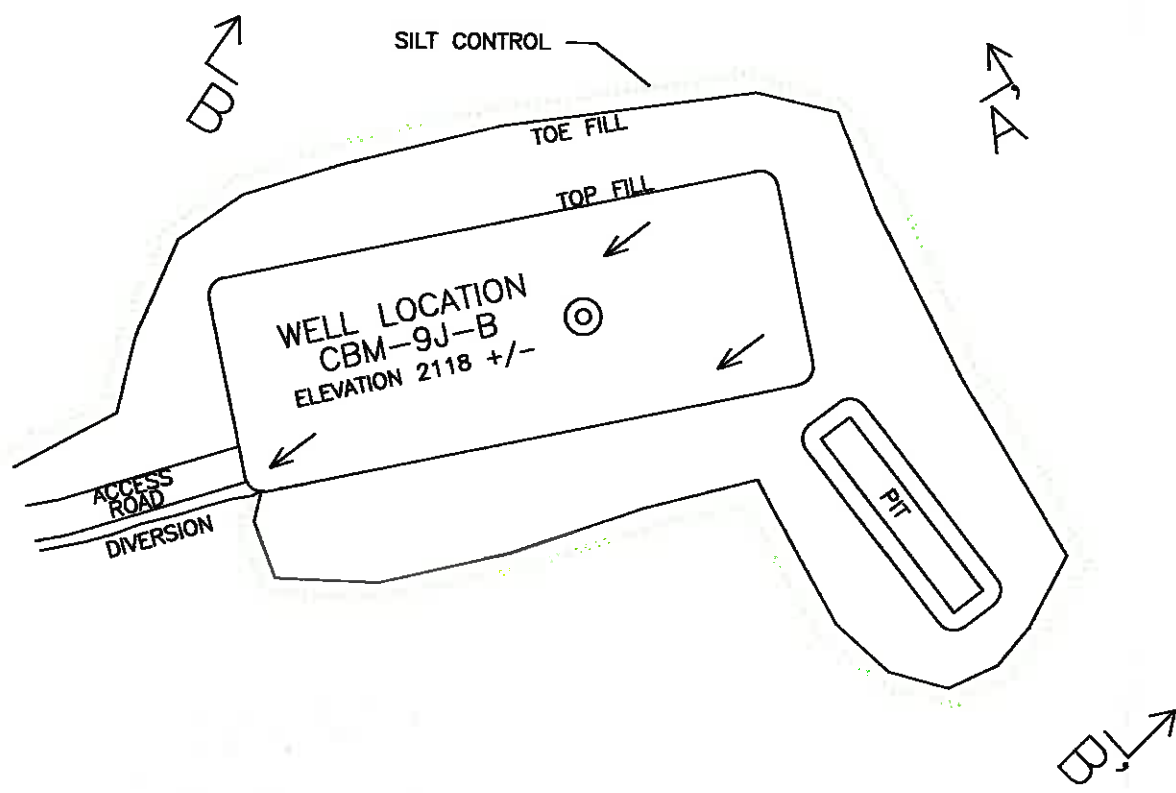
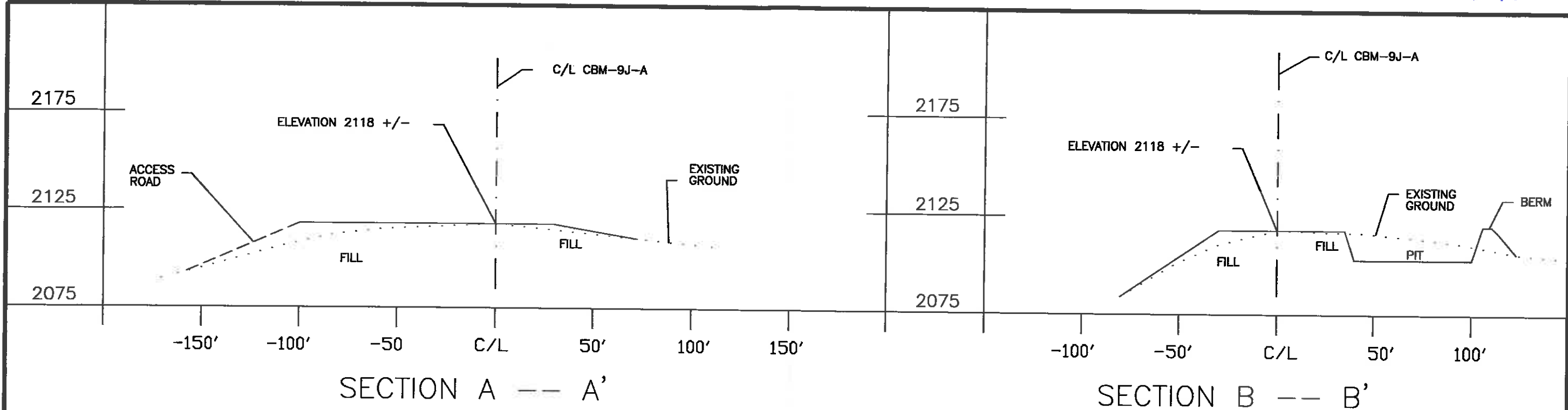
SCALE: NTS	ULTRA PRODUCTION CO., LLC. P O DRAWER U OAKWOOD, VA. 24631	DRAWN BY: JS
DATE: 05/27/14		FILE: 9J-B EXHIBIT 2

D.R. PRICE ENGINEERING & LAND SURVEYING INC. P.C.
P.O. BOX 1270, HONAKER, VA. 24260
PHONE: (276) 991-9100 FAX: (276) 991-9103

EXHIBIT 2

09/12/2014

1090321C



Received

JUN 12 2014

SITE AREA
1.5 ACRES

Office of Oil and Gas
WV Dept. of Environmental Protection

NOTE: SILT TO BE CONTROLLED BY
BRUSH WINDROWS AND/OR SILT FENCE, ETC.

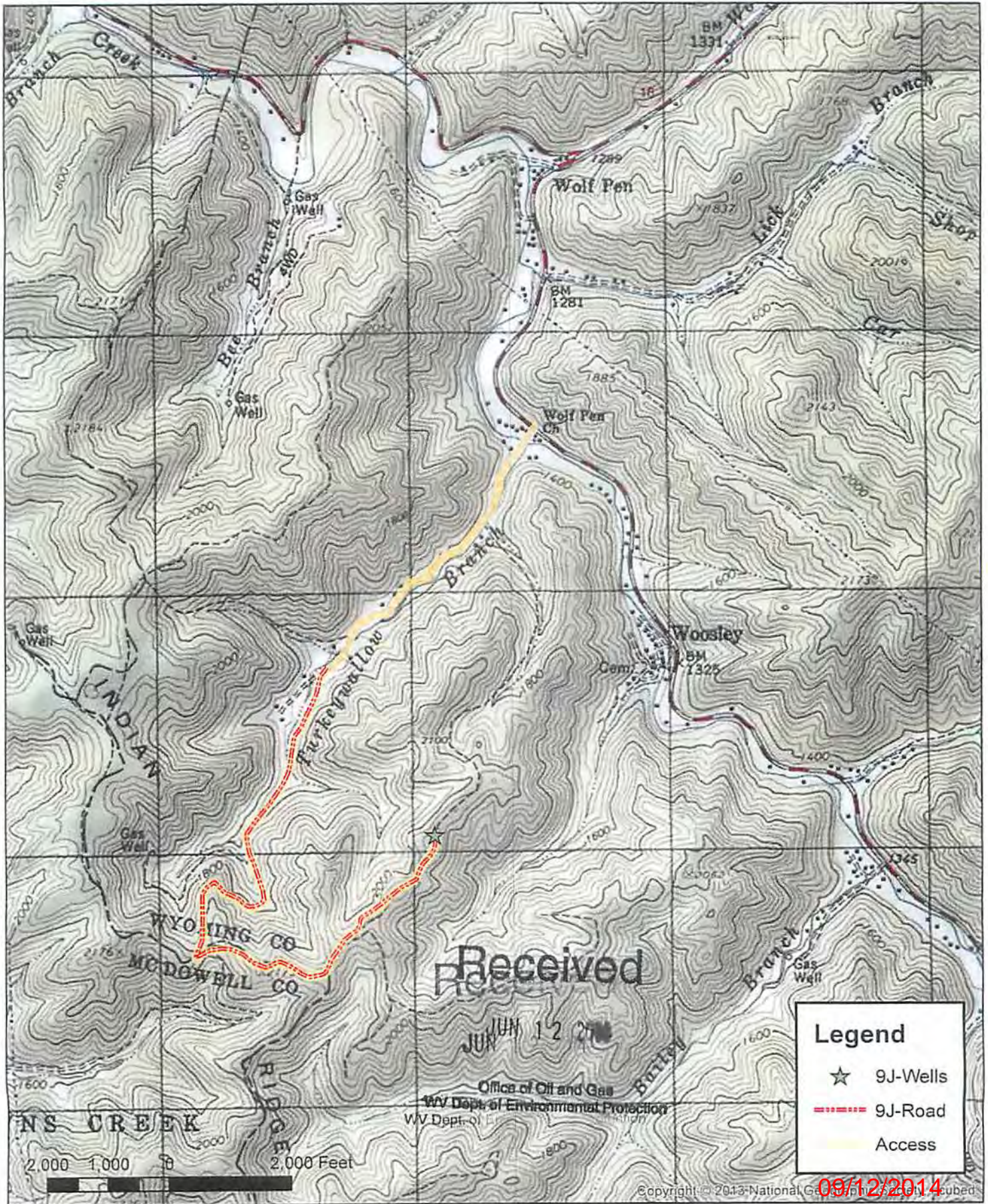
SITE PLAN

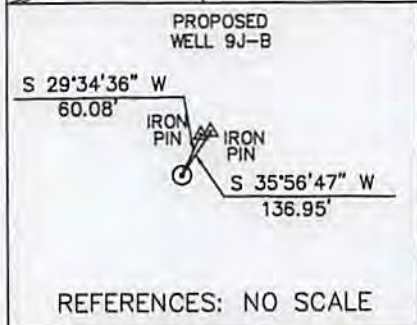
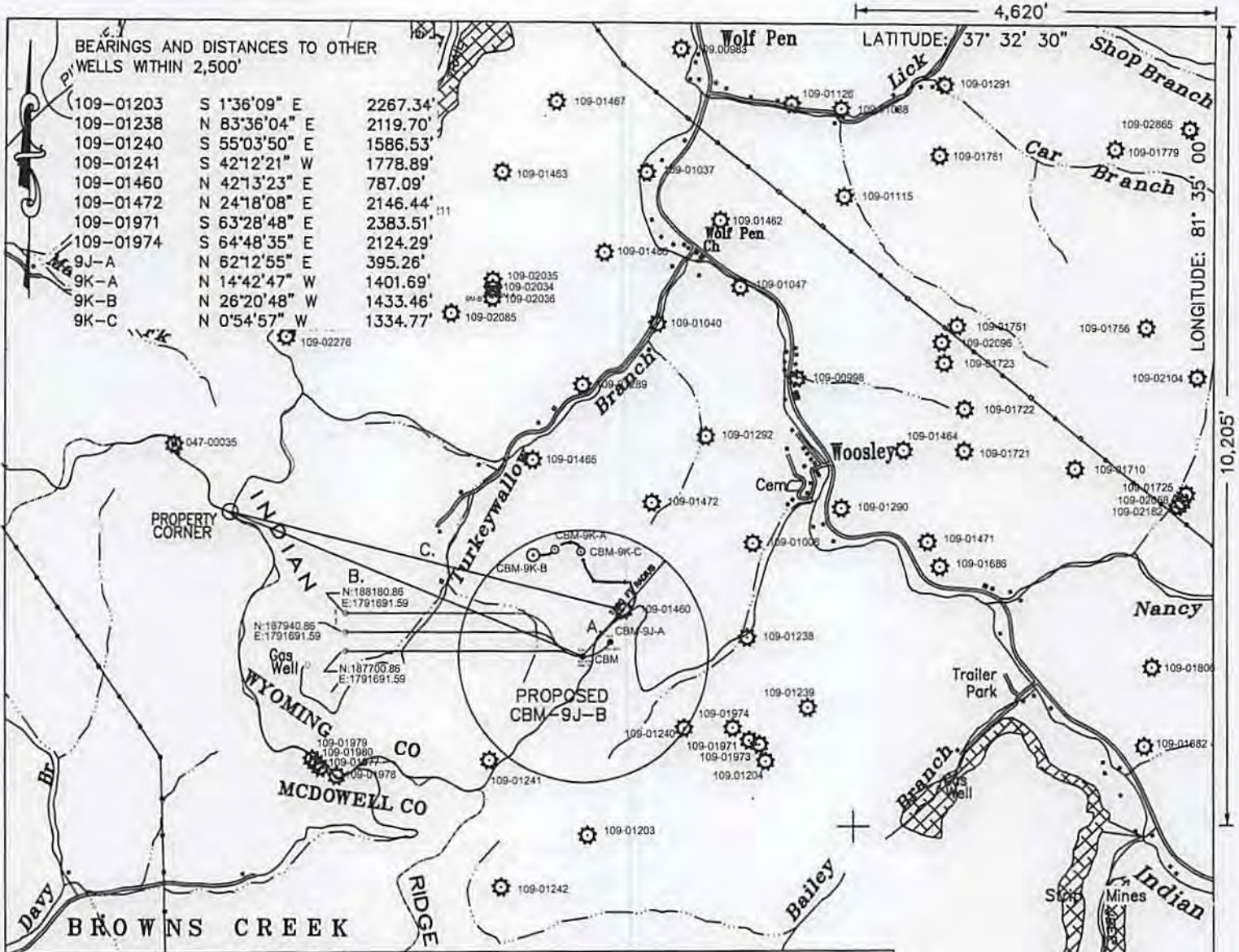
SITE PLAN & X-SECTIONS		
WELL NO. CBM-9J-B		
SCALE: 1" = 50'	ULTRA PRODUCTION CO., LLC.	DRAWN BY: JS
DATE: 05/27/14	P O DRAWER U OAKWOOD, VA. 24631	FILE: 9J-B EXHIBIT 3
D.R. PRICE ENGINEERING & LAND SURVEYING INC., PC P.O. BOX 1270, HONAKER, VA. 24260 PHONE: (276) 991-9100 FAX: (276) 991-9103		EXHIBIT 3

09/12/2014

Ultra Production Company, LLC

9J-A & 9J-B Location Map





WV SOUTH NAD' 83 COORDINATES UTM
 N 187636.75 LATITUDE: 37.513750074 N 4,152,035.378
 E 1794729.19 LONGITUDE: 81.599102082 E 447,054.783

TRIANGULATION STATIONS:
 A. N 42°13'23" E 787.09'
 B. N 67°53'24" W 4878.10'
 C. N 76°03'32" W 5201.54'

No known domestic water supplies within 1000 feet.
 (+) Denotes location of well on USGS map.
 No horizontal drilling is proposed within 50' radius of existing gas wells located in the Lateral Extents shown.

NOTE:
 PROPERTY LINES SHOWN ON THIS PLAT WERE TAKEN FROM MAPS PROVIDED BY ULTRA PRODUCTION CO. LLC. AND WERE NOT SURVEYED

COORDINATES FOR THE EXISTING WELLS WAS TAKEN FROM THE OFFICE OF OIL AND GAS RECORDS

REFERENCES: NO SCALE

FILE NO. ULTRA PRODUCTION
 DRAWING NO. ULTRA
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 : 2,500
 PROVEN SOURCE OF ELEVATION SURVEYED

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 1703



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

DATE JULY 10, 2014
 OPERATOR'S WELL NO. 9J-B
 API WELL NO. 47-109-03121C
 STATE WV COUNTY WYOMING PERMIT 2874585

Division of Environmental Protection
 Office of Oil & Gas

WELL TYPE : OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW)

LOCATION: ELEVATION 2118.17' WATER SHED TURKEYWALLOW BRANCH OF THE INDIAN CREEK
 DISTRICT CENTER COUNTY WYOMING
 QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE _____
 OIL & GAS ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE 28.74585
 LEASE NO. _____

PROPOSED WORK : DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION POCAHONTAS #3 & PENN COALS ESTIMATED DEPTH 1,401'
 WELL OPERATOR ULTRA PRODUCTION CO. LLC DESIGNATED AGENT KARL A. HROVATIC
 ADDRESS P.O. DRAWER U ADDRESS P.O. DRAWER U
OAKWOOD, VA. 24631 OAKWOOD, VA. 24631