



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 26, 2022

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for WPHC-216A
47-109-03001-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: WPHC-216A
Farm Name: HEARTWOOD FORESTLAND
U.S. WELL NUMBER: 47-109-03001-00-00
Coal Bed Methane Well Plugging
Date Issued: 8/26/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47 1 09 03 00 1P

WW-4B
Rev. 2/01

1) Date April 18, 2022
2) Operator's
Well No. WPHC-216A
3) API Well No. 47-109 - 03001

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2064.65 ft Watershed Laurel Branch of Laurel Fork
District Slab Fork County Wyoming Quadrangle McGraws

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name R & J Well Services
Address 66 Old Church Lane Address P.O. Box 40
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
APR 25 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 4/22/22

09/02/2022

Plugging Prognosis

API #: 4710903001

Casing Schedule:

16" @ 38'

9 5/8" @ 338' (CTS w/ 165 cu ft)

7" @ 800' (CTS w/ 224 cu ft)

TD listed as 909'

Estimated kickoff @ 825'

- B Hole
 - 28,000' x 4.75" Hole ID = 3,445 Cu ft = 766 BBL w/ 125% excess

Completion – Pilot Well for CBM production, projected depth of coal seam 898' to 903'. Unknown if well has bridge plug in it.

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 27, 428, 732, 898

Elevation: 2078'

★ MUST USE EXPANDING CEMENT
FOR ALL OF THE CEMENT PLUGS

J.W.M.

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. Tag TD and record TD.
4. Kill well as needed with 6% bentonite gel.
5. Bridge lateral with bentonite pellets. Top not to exceed 850'
6. TIH w/ tbg to 850'. Pump 168' C1A cement plug from **850' to 682' (7" csg shoe plug and coal show)**. Tag TOC
7. TOOH w/ tbg to 682'. Pump 6% bentonite gel spacer from 682' to 478'.
8. TOOH w/ tbg to 478'. Pump 190' C1A cement plug from **478' to 288' (9 5/8" csg shoe plug and coal show)**. Tag TOC
9. TOOH w/ tbg to 288'. Pump 6% bentonite gel spacer from 288' to 100'.
10. Confirm 7" csg is cemented to surface. If not TOOH w/ tbg. Free point csg and set plug 50' in/out of cut for total of 100'.
11. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100' **to surface**
12. Reclaim site and set monument per WV DEP regulations.
13. Note: The uncased 4 3/4" wellbore from curve to lateral will be filled w/ gel/cement from the production wells (47-109-02326 & 47-109-02327) when plugging them.



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09/02/2022

State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name The Forest Land Group, LLC

Operator Well No.: WPHC-216A

LOCATION Elevation: 2078

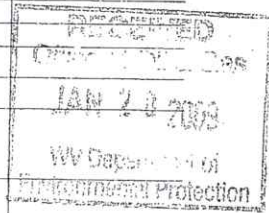
Quadrangle: McGraws 7 1/2'

District: Slab Fork County: Wyoming
Latitude: 4000 Feet South of 37 Deg. 40 Min. 00 Sec.
Longitude: 8850 Feet West of 81 Deg. 27 Min. 30 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: Seven Sheridan Square, Suite 200 Kingsport, TN 37660	16"	38'	38'	
Agent: Bryant Bowman	9 5/8"	338'	338'	140sks/165c
Inspector: Barry Stollings	7"	800'	800'	190sks/224c
Date Permit Issued: 05/02/2008				
Date Well Work Commenced: <u>06/30/2008</u>				
Date Well Work Completed: 07/08/2008				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 909				
Fresh Water Depth (ft): None Reported				
Salt Water Depth (ft): None Reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft): 27'; 428'; 732'; 898'				



Handwritten initials

OPEN FLOW DATA

Producing formation No production from this well Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Martha Co. Hudson
By: EWELYN HUBSON
Date: 1/14/09

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DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

APK

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand & Shale	0000	0027	
Coal	0027	0029	
Sand & Shale	0029	0428	
Coal	0428	0431	
Sand & Shale	0431	0732	TD Vertical Hole @600' TVD
Coal	0732	0736	Begin curve for horizontal laterals
Sand & Shale	0736	0898	
Pocahontas 6 Coal	0898	0903	

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WV Department of
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09/02/2022

47 109 03001 P

WW-4A
Revised 6-07

1) Date: April 18, 2022
2) Operator's Well Number
WPHC-216A

3) API Well No.: 47 - 109 - 03001

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Lyme Mountaineer Timberlands</u>	Name <u>West Virginia Mid Vol Inc.</u>
Address <u>23 South Main</u>	Address <u>836 Euclid Avenue, Suite 302</u>
<u>Hanover, NH 03755</u>	<u>Lexington, KY 40502</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>West Virginia Mid Vol Inc.</u>
	Address <u>836 Euclid Avenue, Suite 302</u>
	<u>Lexington, KY 40502</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>Prime Met, Inc.</u>
<u>Pipestem, WV 25979</u>	Address <u>836 Euclid Avenue, Suite 302</u>
Telephone <u>304-382-8402</u>	<u>Lexington, KY 40502</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Its: Director Technical Services
 Address 414 Summers Strret
Charleston, WV 25301
 Telephone 304-543-6988

Subscribed and sworn before me this 18th day of April 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/02/2022

7020 2450 0001 5225 1655

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Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fees as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.76
Total	\$8.56

Postmark Here
0523 APR 19 2022
USPS
04/19/2022

WPHC-216A WPHC-216B
Lyme Mountaineer Timberlands
23 South Main
Hanover, NH 03755

PS Form 3800, April 2019 PSN 7530-02-000-9077 See Reverse for Instructions

47-109-03001P
WPHC-216A

7020 2450 0001 5225 1938

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Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fees as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.76
Total	\$8.56

Postmark Here
0523 APR 19 2022
USPS
04/19/2022

WPHC-216A WPHC-216B
West Virginia Mid Vol Inc.
836 Euclid Avenue, Suite 302
Lexington, KY 40502

PS Form 3800, April 2019 PSN 7530-02-000-9077 See Reverse for Instructions

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Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fees as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.76
Total	\$8.56

Postmark Here
0523 APR 19 2022
USPS
04/19/2022

WPHC-216A WPHC-216B
Prime Met Inc.
836 Euclid Avenue, Suite 302
Lexington, KY 40502

PS Form 3800, April 2019 PSN 7530-02-000-9077 See Reverse for Instructions

09/02/2022

WW-9
(5/16)

API Number 47 - 109 - 03001
Operator's Well No. WPHC-216A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Laurel Branch of Laurel Fork Quadrangle McGraws

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number: Twin Branch 47471511)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. WV Department of Environmental Protection

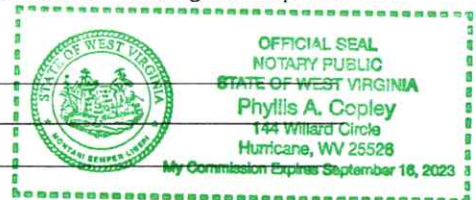
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jeff Mast

Company Official Title Director Technical Services



Subscribed and sworn before me this 18th day of April, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Shirley Kennedy*

Comments: _____

Title: *Inspector*

Date: *4/22/22*

Field Reviewed? () Yes () No

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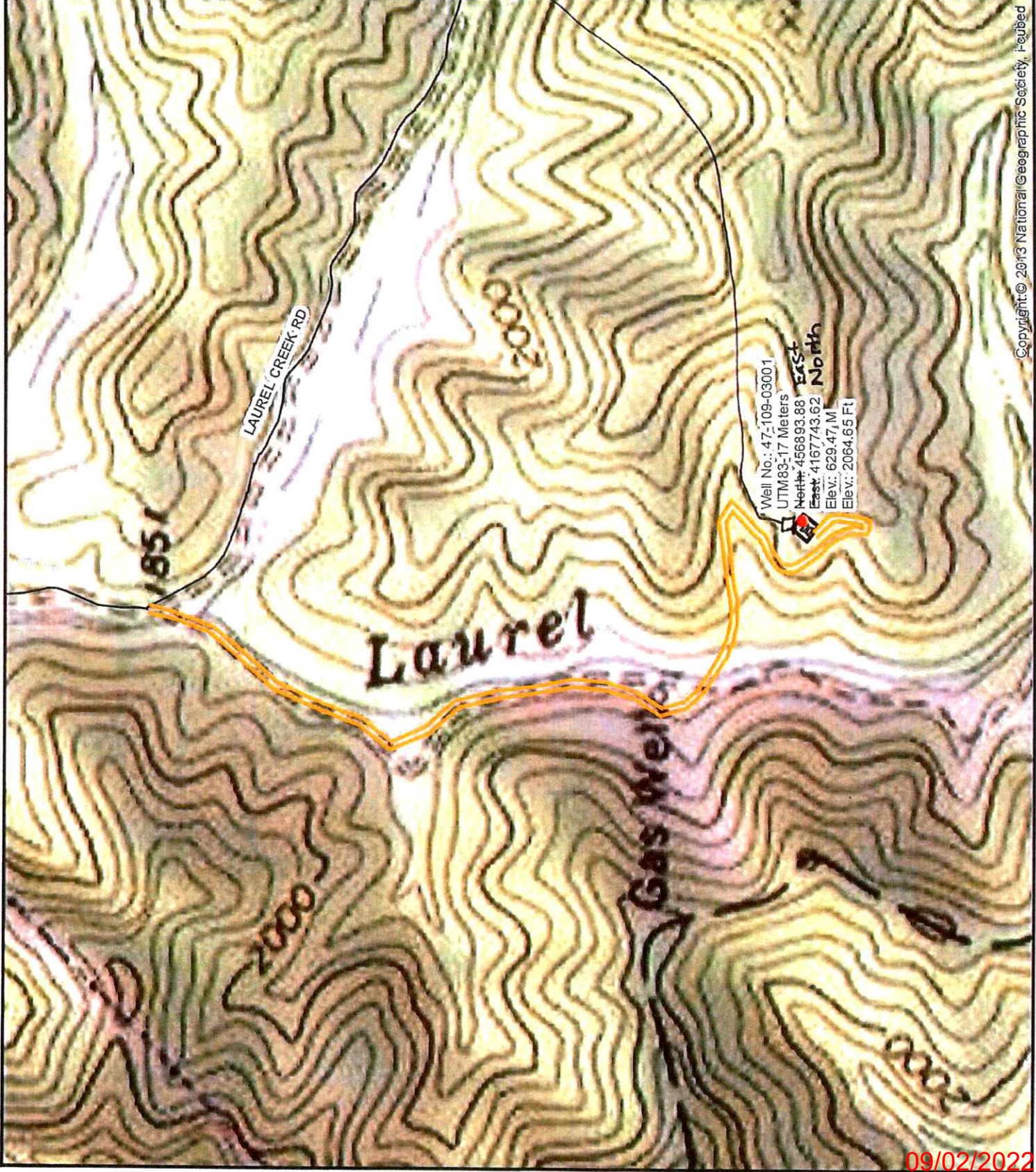
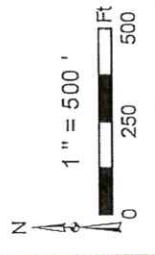
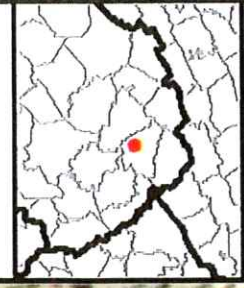
DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-109-03001
Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

→ pit
10' W
20' L
8' D
285 bbl



Well No.: 47-109-03001
 UTM 83: 17 Meters
 North: 456893.88 East
 East: 4167743.62 North
 Elev.: 629.47 M
 Elev.: 2064.65 Ft

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4710903001 WELL NO.: WPHC-216A

FARM NAME: Heartwood Forestland Fund

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Wyoming DISTRICT: Slab Fork

QUADRANGLE: McGraws, WV

SURFACE OWNER: Lyme Mountaineer Timberlands

ROYALTY OWNER: DP Bluegrass LLC

UTM GPS NORTHING: 4167743.62

UTM GPS EASTING: 456893.88 GPS ELEVATION: 2064.65

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Sutler
Date: 2022.04.12 16:33:58
-04'00'

Sr. Proj. Manager
Title

4/12/2022
Date

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APR 25 2022
WV Department of
Environmental Protection
09/02/2022

Well: WPHC-216A
API: 47-109-03001

PLUGGING PERMIT CHECKLIST

Plugging Permit

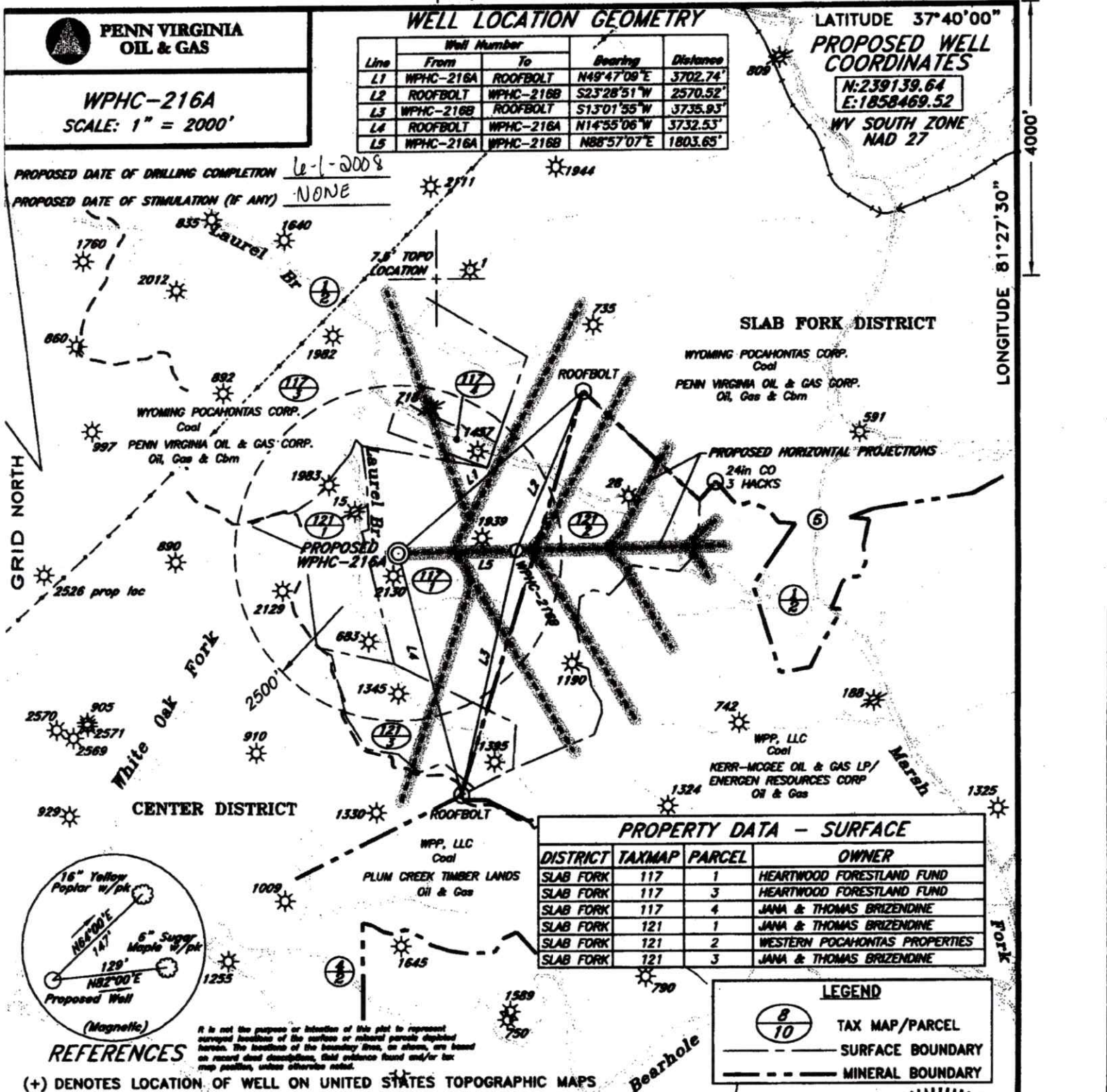
- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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09/02/2022



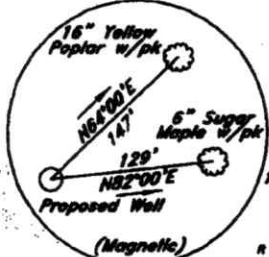
PENN VIRGINIA OIL & GAS

WPHC-216A
 SCALE: 1" = 2000'

PROPOSED DATE OF DRILLING COMPLETION 6-1-2008
 PROPOSED DATE OF STIMULATION (IF ANY) NONE

GRID NORTH

LONGITUDE 81°27'30"



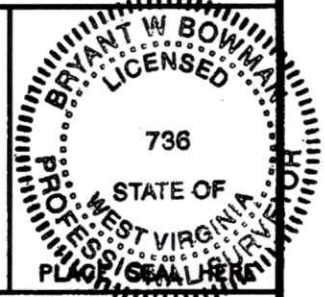
REFERENCES

It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted herein. The locations of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION GPS - NAD 27
WV SOUTH ZONE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE DECEMBER 10, 2007
 OPERATOR'S WELL NO. WPHC-216A
 API WELL NO. 47-109-03001
 STATE WV COUNTY WYOMING PERMIT 09/02/2022

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2078 WATERSHED LAUREL BRANCH OF LAUREL FORK
 DISTRICT SLAB FORK COUNTY WYOMING
 QUADRANGLE McGRAW'S, WV

SURFACE OWNER HEARTWOOD FORESTLAND FUND ACREAGE 1529 ±
 OIL & GAS ROYALTY OWNER PENN VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Pocahontas 6 ESTIMATED DEPTH 1000

WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT BRYANT BOWMAN
 ADDRESS Seven Sheridan Square, Suite 200 ADDRESS PO BOX 6
KINGSPORT, TN 37660 ALUM CREEK, WV 25003



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4710303001 4710303002

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Aug 26, 2022 at 10:12 AM


To: asutler@dgoc.com, Phyllis Copley <pcopley@dgoc.com>, Gary L Kennedy <gary.l.kennedy@wv.gov>, mecook2@assessor.state.wv.us


To whom it may concern, plugging permits have been approved for 4710303001 4710303002.

James Kennedy

WVDEP OOG

3 attachments

 **4710303001.pdf**
2985K

 **4710303002.pdf**
3021K

 **IR-8 Blank.pdf**
237K

09/02/2022