

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

**RECEIVED**  
 Office of Oil & Gas

Farm Name : Fox Operator Well No. : 2  
 LOCATION: Elevation: 1290.70' Quadrangle: Oceana SEP 20 2011  
 District: Oceana County: Wyoming  
 Latitude: 7,619 Feet South of 37 Deg. 42 Min. 30 Sec. WV Department of  
 Longitude: 10,557 Feet West of 81 Deg. 37 Min. 30 Sec. Environmental Protection

Company: Classic Oil and Gas Resources  
 416 West Brannon Road  
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings  
 Permit Issued: 12-17-07  
 Well Work Commenced: 01-02-08  
 Well Work Completed: 09-04-08  
 Verbal Plugging  
 Permission granted on: N/A  
 Rotary X Cable \_\_\_\_\_ Rig  
 Total Depth (feet) 3704'  
 Fresh water depths (ft) 90', 330'  
 Salt water depths (ft) None  
 Is coal being mined in area (Y/N)? N  
 Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	848'	848'	140 sks
4 1/2"	3540'	3540'	140sks

OPEN FLOW DATA

Producing formation Berea, Big Lime Pay zone depth (ft) See Back  
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 335 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests n/a Hours  
 Static rock Pressure 380 psig (surface pressure) after 24 Hours  
 Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William W. Kelly, Jr.  
 CLASSIC OIL & GAS RESOURCES, INC.  
 BY: William W. Kelly, Jr.  
 Date: 11-15-09

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

08-18-08: 3 Stage frac with Superior: Berea 3394'-3408' ( 20 shots) - 70Q foam frac - 20,200# 20/40 sand, 105 bbl total fluid, 170,000 Scf N2, BDP 1520#, ATP 1270#, AIR 23 BPM, ISIP 944.  
Big Lime 2751'-59' ( 15 shots) - 2000gal 15% HCl - energized with 25,000 Scf N2, BDP 2214#, ATP 1802#, AIR 11 BPM, ISIP 1530#; Ravencliff 1704'-14' (21 shots) - 70Q foam frac - 24,700# 20/40 sand, 143 bbl total fluid, 284,000 Scf N2, BDP 2550#, ATP 2830#, AIR 19 BPM, ISIP 2236#. Flow back to pit on choke.

Final openflow 581 Mcf, SICP 825#.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	825'	Water @ 90', 330'
Princeton	1594'	1610'	
Ravencliff	1672'	1716'	
Upper Maxton	---	---	
Middle Maxton	---	---	
Lower Maxton	2290'	2344'	
Big Lime	2480'	2812'	
Injun	---	---	
Weir	---	---	
Berea	3384'	3410'	
Gordon	---	---	
Devonian Shale	3410'	3704' TD	Gas at TD - Show