



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 30, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10902770, issued to NEW RIVER ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: PC-003C
Farm Name: HEARTWOOD FORESTLAND
API Well Number: 47- 10902770
Permit Type: Plugging
Date Issued: 01/30/2015

Promoting a healthy environment.

01/30/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date _____, 2014
2) Operator's
Well No. PC-003C
3) API Well No. 47-109 - 02770

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
(If "Gas, Production X or Underground storage _____) Deep _____ / Shallow X
- 5) Location: Elevation 1911.33 Watershed Rich Branch of Guyandotte River
District Center County Wyoming Quadrangle Pineville, WV
- 6) Well Operator New River Energy Corporation 7) Designated Agent _____
Address P.O. Box 1020 Address _____
Waynesburg, PA 15370
- 8) Oil and Gas Inspector to be notified ~~Name Gary Kennedy~~ 9) Plugging Contractor
~~Address 601 57th Street, SE Box 124 Big Trace Fork Rd~~ Name Ultra Production Company, LLC
~~Charleston, WV 25304 25524~~ 304-932-6844 Address P.O. Drawer U
Oakwood, VA 24631

10) Work Order: The work order for the manner of plugging this well is as follows:
To facilitate coal mining operations, the horizontal CBM well PC-003C is intended to be plugged in a 3 stage process. The first stage will be the infusion of approximately 115,000 gallons of water into the Pocahontas 3 coal seam. The second stage will be the injection of a 2% bentonite solution along with 42,000 gallons of water at an approximate rate of 100 per minute. The third stage will be the injection of approximately 243,000 gallons of water. At this time the vertical portion of this well will remain open for additional treatment or for other purposes as required by the mining company.

SEE ATTACHED PROCEDURE MSHA ID # 46-01544
(WVOMAST PERMIT # U-4001-05)
need well records, diagrams showing plugs, horizontal plug procedure.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy Date 12/22/14
Office of Oil & Gas DSM

DEC 30 2014

WR-35

API # 47- 109-2770

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas
Well Operator's Report of Well Work

Farm name: Heartwood Forestland

Operator Well No: PC-003C

Location: Elevation: 1911.33'

Quadrangle: Pineville

District: Center

County: Wyoming

Latitude: 2185 Feet South of 37 Deg. 34 Min. 00 Sec.
Longitude: 2463 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
101 North Kanawha Street
Beckley, WV 25801

Agent: Michael McCown

Inspector: Barry Stollings
Permit Issued: 9/8/06
Well Work commenced: 12/1/06
Well Work completed: 1/8/07

Verbal plugging
Permission granted on:
Rotary x Cable _____ Rig.

Total depth (ft) 1100.
Fresh water depths (ft) N/A
Salt water depths (ft) N/A

Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 1020.

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up Cu.ft.
13 3/8"	32	32	22.2
9 5/8 "	437	437	136.9
7"	852	852	128.1
2 7/8"	1020	1020	Hanging

CTF
CTF
CTF

OPEN FLOW DATA

Producing formation (Pocahontas 3) Pay zone depth(ft)(1020)

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow N/A Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth _____ (ft)
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Third Producing formation _____ Pay zone depth _____ (ft)
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED IN THE WELLBORE.

For: Charles T. Akers
CDX Gas, LLC

By: Charles T. Akers
Date: 2/9/2007



Operator: PC-003C
 API No. 47- 109- 2770
 Location: Wyoming County

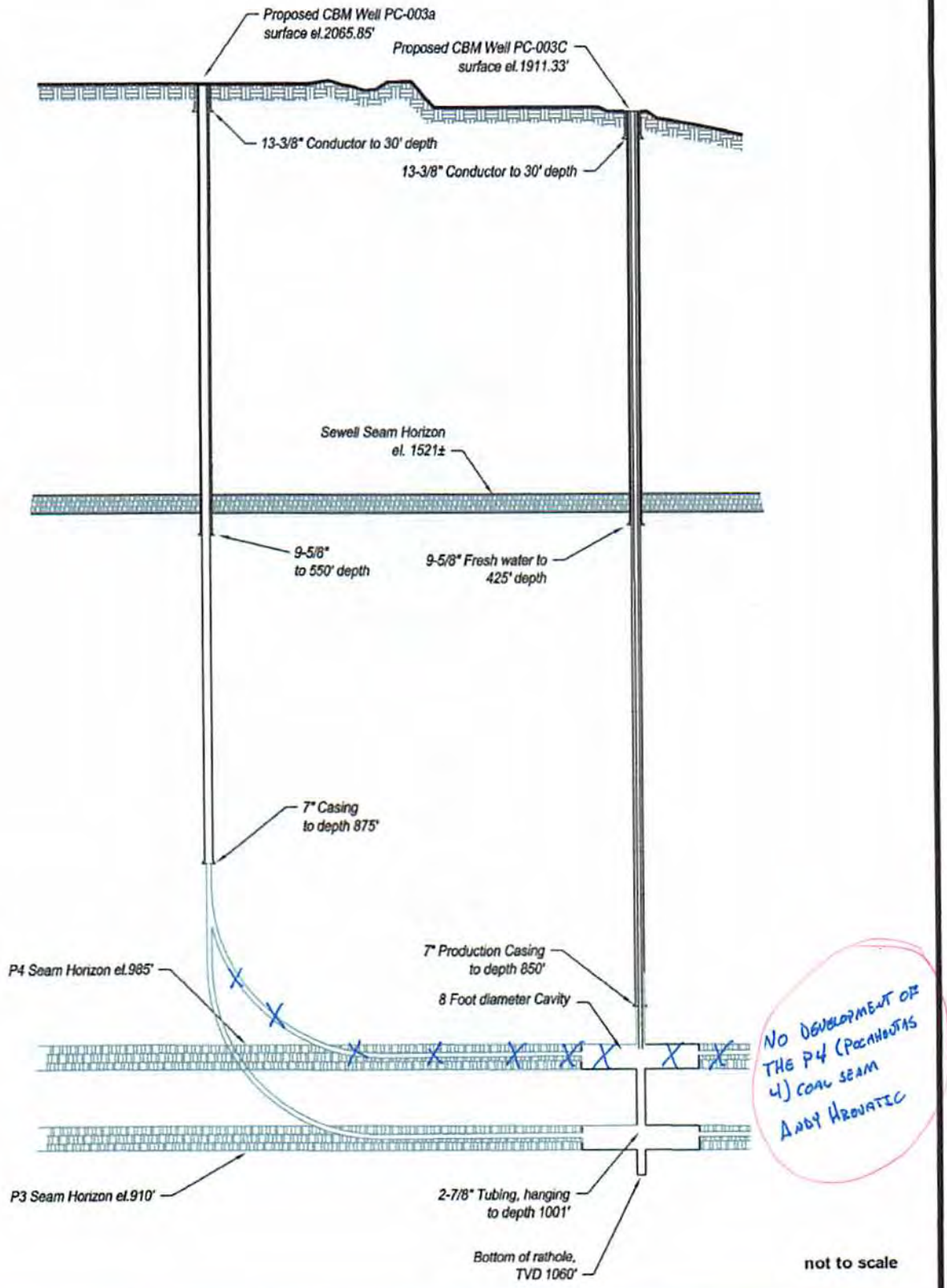
Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc. – N/A

Well Log & Geologic Record - Depths from G.L.

Lithology	Depth in feet	
	Top	Bottom
Casing	0	30
Shale	30	90
Sandy Shale	90	105
Shale	105	170
Sandy Shale	170	250
Shale	250	300
Sandy Shale	300	340
Shale	340	450
Sandy Shale	450	490
Shale	490	570
Sandy Shale	570	640
Shale	640	815
Sandy Shale	815	900
Shale	900	915
Sandy Shale	915	940
Shale	940	1020
Coal (cavity)	1020	1024
Sandy Shale	1024	1050
Shale	1050	1100
	TD	
	1100	

CDX Gas, LLC

Proposed CBM Wells PC-003



10902770P

Ultra Production Company, LLC
 Plugging Volumes
 PC-003C

	Footage	Diameter (in)	Volume (CuFt)	Beginning X Coord	Beginning Y Coord	Ending X Coord	Ending Y Coord
PC-003C	1,100	7	293.98	1481380.875	13638915.747		
Leg 1	3,184	4.5	351.66	1481338.671	13638856.337	1483613.478	13638856.319
Leg 2	4,614	4.5	509.60	1481372.118	13638794.464	1481199.974	13635367.785
Leg 3	2,783	4.5	307.37	1481586.927	13638636.490	1483602.611	13638226.456
Leg 4	3,305	4.5	365.03	1481916.415	13637988.472	1481956.722	13635781.984
Leg 5	2,204	4.5	243.42	1481990.688	13637886.929	1483517.960	13637644.540
Leg 6	1,572	4.5	173.62	1482350.067	13637253.909	1483420.053	13636997.990
Leg 7	2,359	4.5	260.54	1482358.064	13637244.763	1482556.343	13635340.698
Leg 8	4,007	4.5	442.56	1481200.142	13639119.024	1482980.914	13636230.049

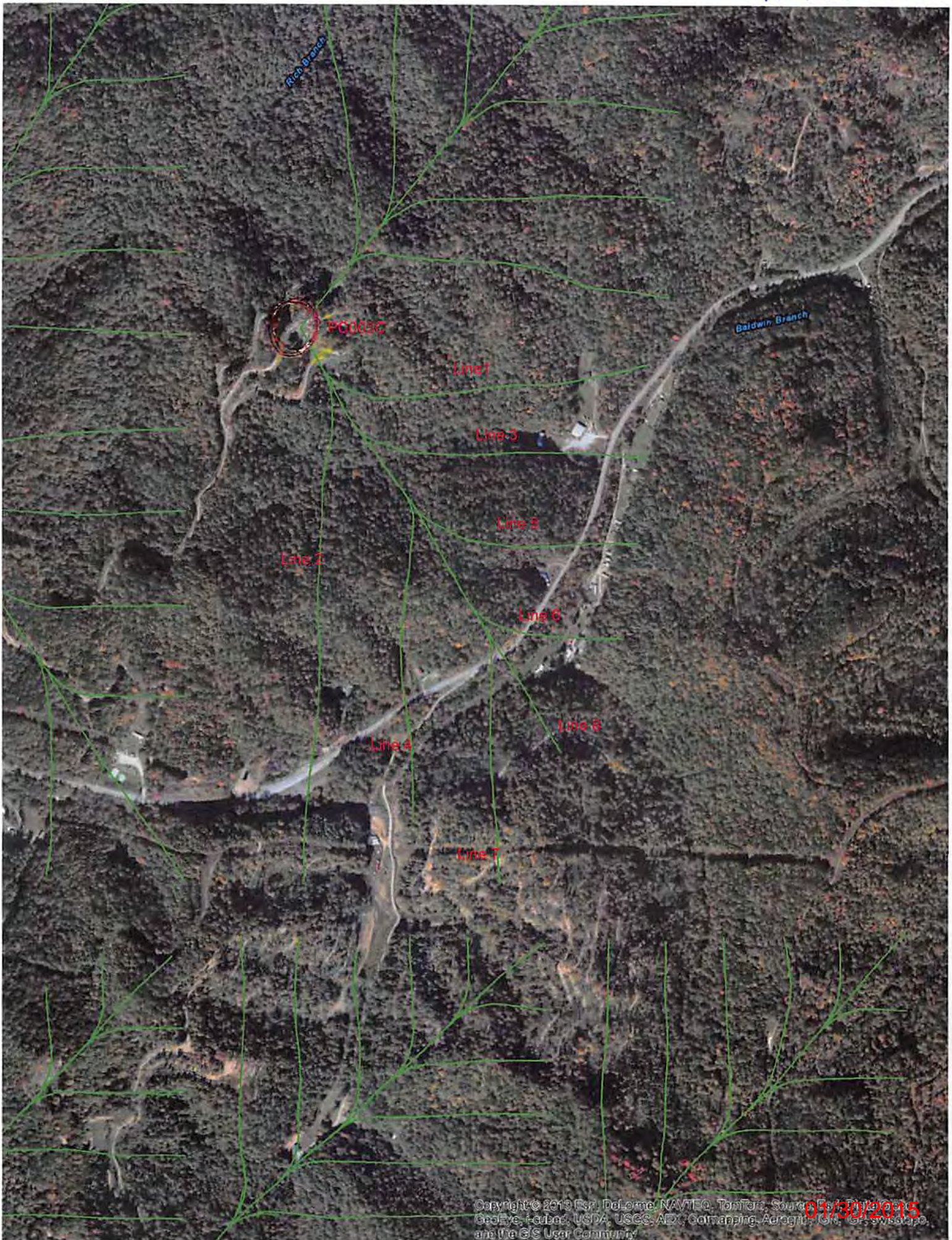
* Coordinate values are in UTM NAD 83 Zone 17

RECEIVED
 Office of Oil and Gas

150 2 3 2015

WV Department of
 Environmental Protection

01/30/2015



WW-4A
Revised 6-07

1) Date: _____
2) Operator's Well Number
PC-003C

3) API Well No.: 47 - 109 - 02770

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heartwood Forest Land Fund</u>	Name <u>SPARTAN MINING CO.</u>
Address <u>19045 Stone Mountain Road</u>	Address <u>208 BUSINESS STREET</u>
<u>Abingdon, VA 24210</u>	<u>BELLEUE, WV 25801</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Western Pocahontas Properties, LLC</u>
	Address <u>5260 Irwin Road</u>
	<u>Huntington, WV 25705</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gary Kennedy</u> <u>Danny Mullins</u>	(c) Coal Lessee with Declaration
Address <u>601 57th Street SE</u> <u>Box 124 B, Tlacc</u>	Name <u>SPARTAN MINING CO.</u>
<u>Charleston, WV 25304</u> <u>Fork Rd Harts WV</u>	Address <u>208 BUSINESS STREET</u>
Telephone <u>304-382-8402</u> <u>28524 304-932-6844</u>	<u>Beckley, WV 25801</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
DEBORAH M. DuBOIS, Notary Public
Franklin Twp., Greene County
My Commission Expires January 24, 2015

Well Operator Nano-River Energy Corp
 By: [Signature]
 Its: President
 Address 158 Portal Road, PO Box 1020
Waynesburg Pa 15370
 Telephone 724 627 4511

Subscribed and sworn before me this 8 day of December 2014
Deborah M. DuBois Notary Public
 My Commission Expires Jan 24, 2015

Received
Office of Oil & Gas
DEC 30 2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

7013 3020 0001 5313 7545

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CHARLESTON WV 25304

OFFICIAL USE

Postage	\$ 1.40	0302
Certified Fee	\$ 3.30	05
Return Receipt Fee (Endorsement Required)	\$ 2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.40	12/10/2014

Sent To **WV DEP OFFICE OF OIL & GAS**

Street, Apt. No.; or PO Box No. **601 57th Street, SE**

City, State, ZIP+4 **CHARLESTON, WV 25304**

PS Form 3800, August 2006 See Reverse for Instructions

9852 ETE5 5313 7538

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BECKLEY WV 25801

OFFICIAL USE

Postage	\$ 1.40 1.40	0302
Certified Fee	\$ 3.30	05
Return Receipt Fee (Endorsement Required)	\$ 2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.40	12/10/2014

Sent To **SPARTAN MINING Co.**

Street, Apt. No.; or PO Box No. **208 BUSINESS ST.**

City, State, ZIP+4 **BECKLEY, WV 25801**

PS Form 3800, August 2006 See Reverse for Instructions

7013 3020 0001 5313 7569

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

HUNTINGTON WV 25705

OFFICIAL USE

Postage	\$ 0.91	0302
Certified Fee	\$ 3.30	05
Return Receipt Fee (Endorsement Required)	\$ 2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.91	12/10/2014

Sent To **WPP, LLC**

Street, Apt. No.; or PO Box No. **5260 IRWIN Rd.**

City, State, ZIP+4 **Huntington, WV 25705**

PS Form 3800, August 2006 See Reverse for Instructions

2552 ETE5 5313 7572

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ABINGDON VA 24210

OFFICIAL USE

Postage	\$ 1.40	0302
Certified Fee	\$ 3.30	05
Return Receipt Fee (Endorsement Required)	\$ 2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 7.40	12/10/2014

Sent To **HEARTWOOD FOREST (A.W.)**

Street, Apt. No.; or PO Box No. **19045 STONE MTN. RD**

City, State, ZIP+4 **ABINGDON, VA 24210**

PS Form 3800, August 2006 See Reverse for Instructions

10902770P

WW-9
Rev. 5/08

Page _____ of _____
API Number 47 - 109 - 02770
Operator's Well No. PC-003C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name New River Energy Corporation OP Code 309919

Watershed Rich Branch of Guyandotte River Quadrangle Pineville, WV

Elevation 1,911.33 County Wyoming District Center

Description of anticipated Pit Waste: No pit will be required for this operation

Will a synthetic liner be used in the pit? N/A *DSM*

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling Swabbing
- Workover Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *[Signature]*

Company Official (Typed Name) James A. Cappucci

Company Official Title President

Received
Office of Oil & Gas
DEC 30 2014

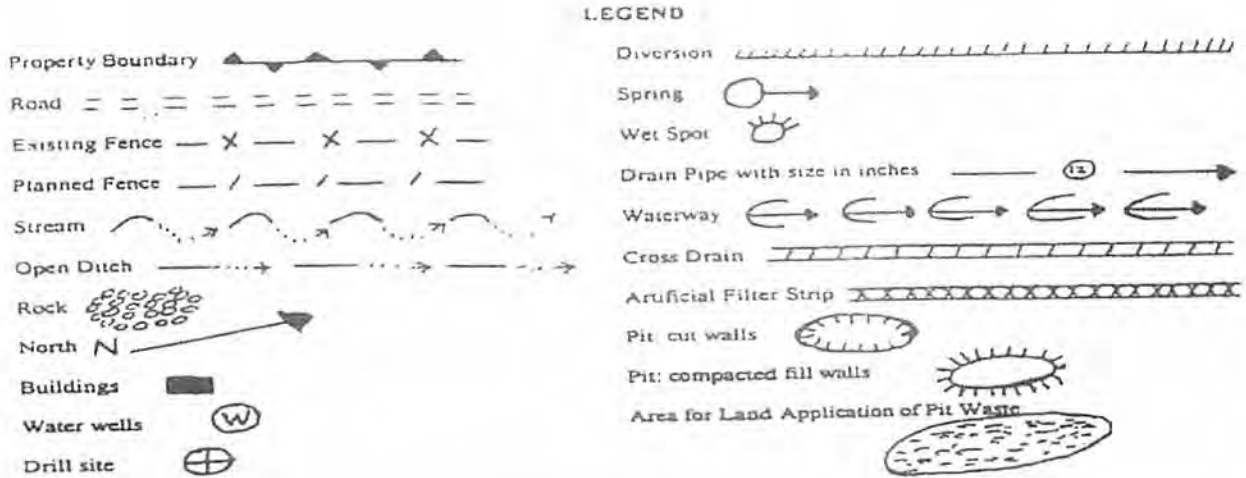
Subscribed and sworn before me this 8 day of December, 20 14

[Signature] Notary Public

My commission expires Jan 24, 2015

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
DEBORAH M. DuBOIS, Notary Public
Franklin Twp., Greene County
My Commission Expires January 24, 2015

01/30/2015



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch Fiber Mulch 0.5 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
Tall Fescue		40	Tall Fescue		40
Orchard Grass		6	Orchard Grass		6
Perennial Rye Grass		39	Perennial Rye Grass		39
Red Clover		17	Red Clover		17

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Wes Kennedy DSM

Comments: _____

Received
Office of Oil & Gas

DEC 30 2014

Title: Inspector

Date: 12/23/14

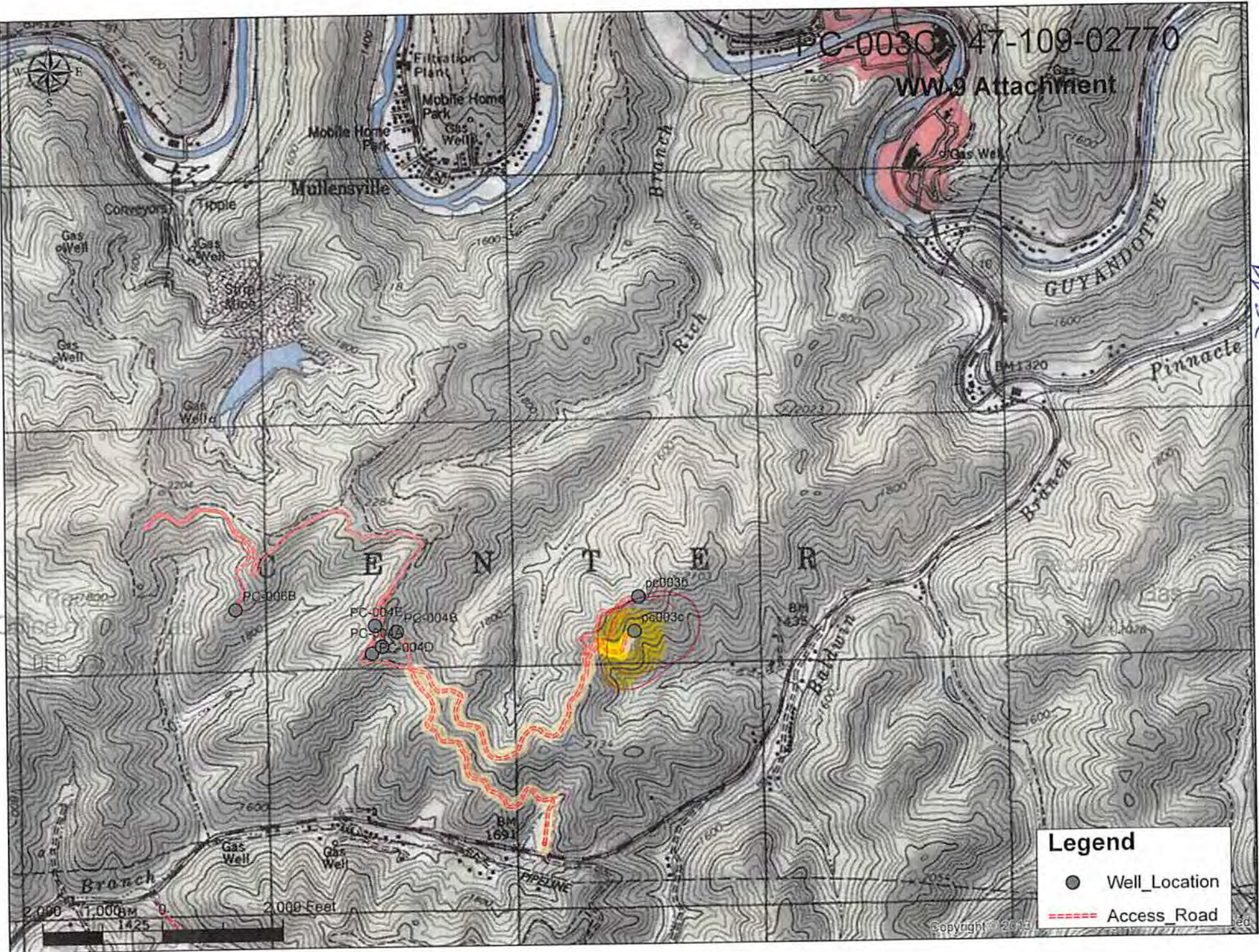
Field Reviewed?

Yes

No

10902770P

PC-003C 47-109-02770
WW-9 Attachment



Legend

- Well_Location
- Access_Road

DSM

10902770 F

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-109-02770 WELL NO.: PC-003C

FARM NAME: Heartwood Forestland

RESPONSIBLE PARTY NAME: New River Energy Corporation

COUNTY: Wyoming DISTRICT: Center

QUADRANGLE: Pineville, WV

SURFACE OWNER: Heartwood Forest Land Fund

ROYALTY OWNER: Plum Creek Timberlands

UTM GPS NORTHING: 4157136.982

UTM GPS EASTING: 451512.003 GPS ELEVATION: 584.972 1918.70 FT

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

BUSINESS DEVELOPMENT MNG.
Title

12/12/14
Date

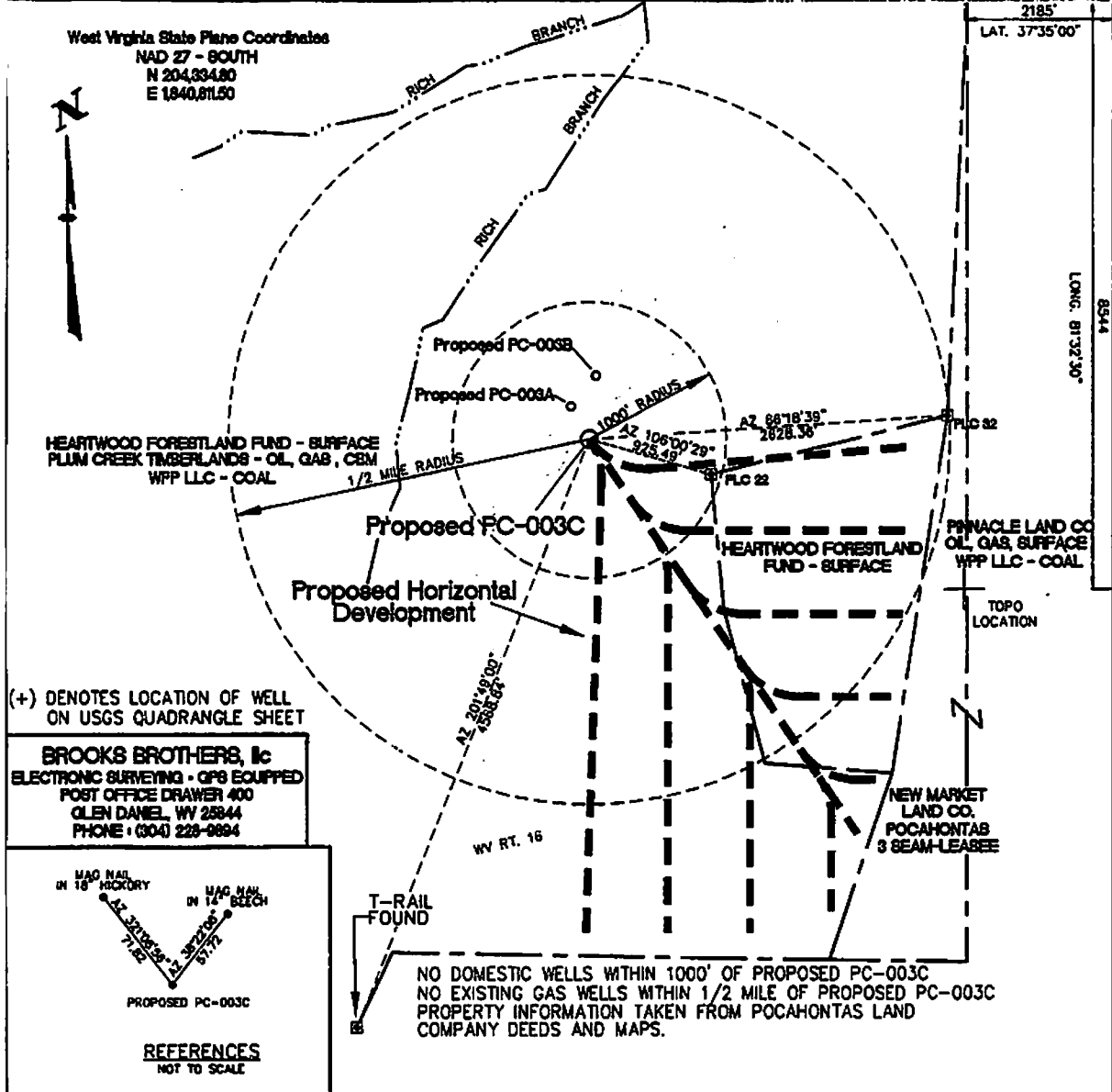
Received
Office of Oil & Gas
DEC 15 2014

01/30/2015

10902770 P

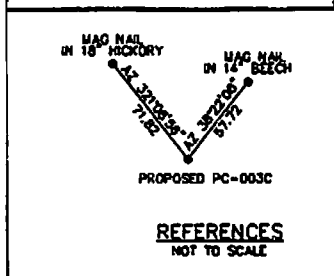
West Virginia State Plane Coordinates
NAD 27 - SOUTH
N 204,334.80
E 1840,811.50

2185'
LAT. 37°35'00"
LONG. 81°32'30"
8544



(+) DENOTES LOCATION OF WELL ON USGS QUADRANGLE SHEET

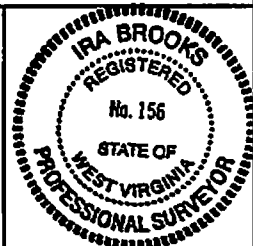
BROOKS BROTHERS, Inc
ELECTRONIC SURVEYING - GPS EQUIPPED
POST OFFICE DRAWER 400
GLEN DANIEL, WV 25844
PHONE: (304) 229-9894



RECEIVED
Office of Oil and Gas
DEC 11 2014
WV Department of
Environmental Protection

FILE No. CDX-GAS
DIRECTORY C:\CDXGAS\PLATS
DRAWING NAME PLATPC-003C.DWG
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1: 2,500'
PROVEN SOURCE OF ELEVATION GPS, GLOBAL POSITIONING SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE OFFICE OF OIL AND GAS.
(SIGNED) IRA BROOKS P.E. 156
R.P.E. _____ R.P.E. _____



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
CHARLESTON, WV



DATE JUNE 23, 2006
OPERATORS WELL No. PC-003C

47 - 109 - 02770
API WELL No. STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___ CBM X
LOCATION: ELEVATION 1911.33 WATER SHED Rich Branch of Guyandotte River
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV

SURFACE OWNER HEARTWOOD FORESTLAND FUND ACREAGE 903.88 ACRES
ROYALTY OWNER PLUM CREEK TIMBERLANDS LEASE ACREAGE 63,000 ACRES

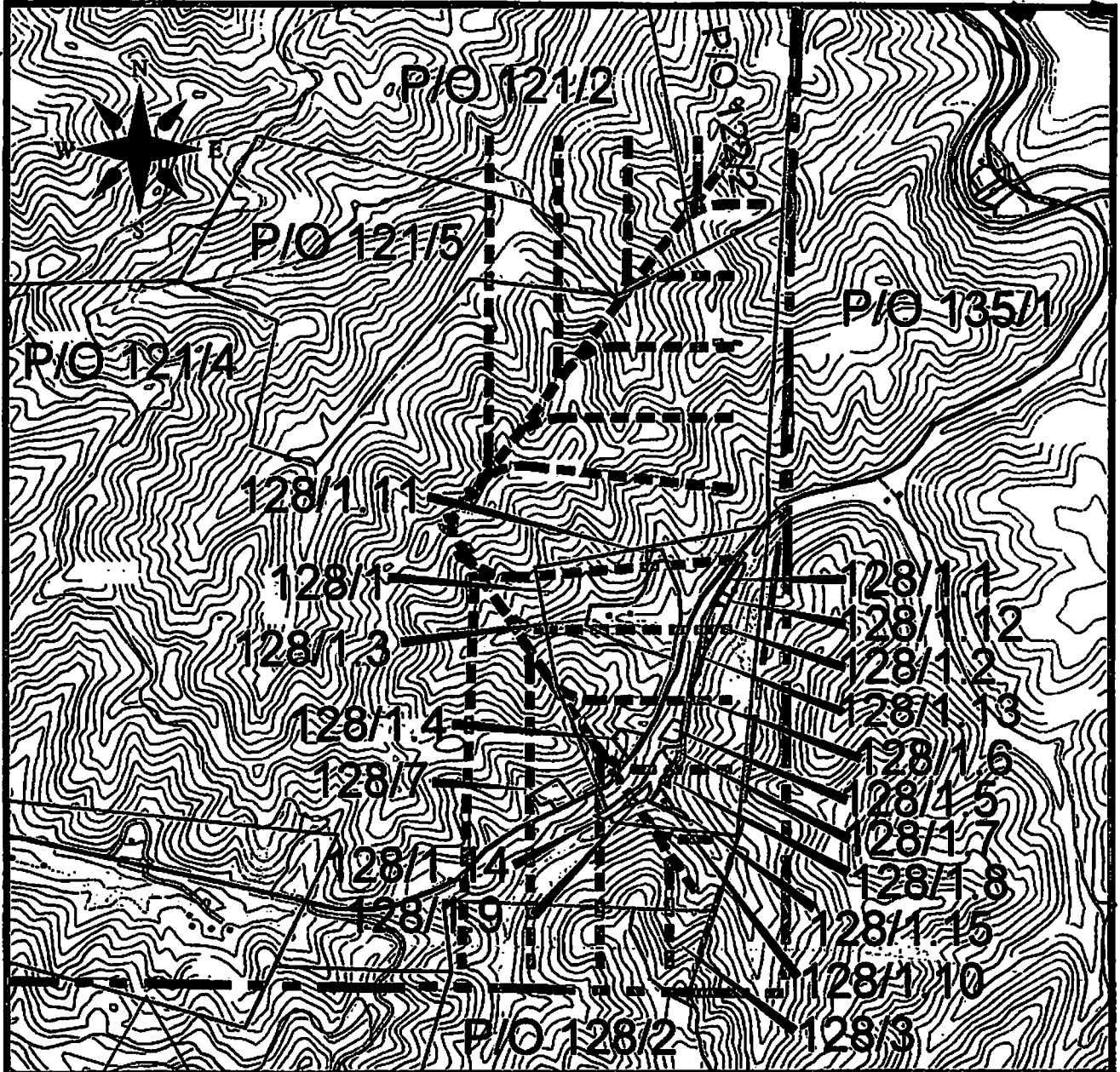
PROPOSED WORK: LEASE No. _____
DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT ND REPLUG ___
TARGET FORMATION POCAHONTAS NO. 3 & PENN COALS ESTIMATED DEPTH 1081
WELL OPERATOR CDX GAS, LLC DESIGNATED AGENT Joseph A. Zupanick
ADDRESS P. O. Box 609 ADDRESS P. O. Box 609
Pineville, WV 24874 Pineville, WV 24849

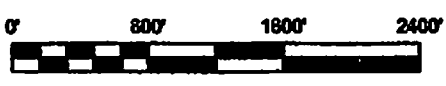
WYO 2770 C

01/30/2015

109-02770-C



CDX Gas, LLC - PROPOSED CBM WELL UNIT PC-003
Center District, Wyoming County, WV
Surface Ownership



RECEIVED
 Office of Oil & Gas
 Office of Chief
 AUG 15 2006
 WV Department of
 Environmental Protection

Date: 8-10-2006

*Note - Tracts are based upon Wyoming County Tax Records and Maps

10902770P



P.O. Drawer U
Oakwood, Virginia 24631
Telephone (276) 345-9161
Telefax (540) 301-5996

December 23, 2014

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn.: Melanie Hankins
601 57th Street, SE
Charleston, WV 25304

RE: Plugging Permit for 47-109-02770 (PC-003C) – Inspector Sign-Off

Ms. Hankins,

Please find enclosed on behalf of New River Energy Corporation, the previously submitted application with the inspector's signature for the permit application for plugging the horizontal CBM Well PC-003C (API 47-109-02770), located in Wyoming County, West Virginia. The enclosed items include the WW-4A, WW-4B, WW-9 and the location map. Should you have any questions or concerns in regards to this matter, please feel free to contact me using the information provided below.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andy Hrovatic", is written over a faint, larger version of the same signature.

Andy Hrovatic
Ultra Production Company, LLC
Cell: 276-970-6431
Email: ahrovatic@ultraproductioncompany.com

Received
Office of Oil & Gas
DEC 30 2014

01/30/2015