

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 24, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10902750, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 14345

Farm Name: STEELE, JASON

API Well Number: 47-10902750

Permit Type: Plugging

Date Issued: 04/24/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

04/25/2014

WW-4B Rev. 2/01

Work order approved by inspector

1) Date	, 20	
2) Operator	18	
Well No.	14345	
3) API Well	No. 47- 109	+ 02750

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON		
4)	Well Type: Oil/ Gas _x/ Liqu	2016 20 20 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	(If "Gas, Production x or U	Inderground storage) Deep/ Shallow_X		
5)	Location: Elevation 2303 ft.	Watershed Lambert Branch		
20	District Barkers Ridge 2			
	CNIX Con Company III C	(Company Company		
6)	Well Operator CNX Gas Company LLC Address 2481 John Nash Blvd	7) Designated Agent Jeremy Jones		
	Bluefield, WV 24701	Address One Dominion Drive Jane Lew, WV 26378		
	Bidefield, WV 24701	Jane Lew, VVV 20370		
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor		
	Name Ross Eller	Name L&D Well Services		
	Address 121 Brierhill Drive	Address PO Box 1192		
	Beckley, WV 25801	Vansant, VA 24656		
		Received		
		APN -7 2014		
		Office of Oil and Gas		
		Wy Dept. of Environmental prosection		
	can commence.	oil and gas inspector 24 hours before permitted		
	1.	500 .111		

API 47-109-02750 Plugging Procedure

- Verify total depth 4263'.
- Run free-point survey on 4-1/2" casing. Drilling report states top of cement is 1650' per previous bond log.
- Run tubing to TD. Set plug of expanding cement from established TD to approximately 50' below free point, utilizing a 100' gel spacer at approximately the half-way point of the wellbore.

MAKE SUITE CRMENT CONSES 2316-PANZONES 2326 \$ 4030-4040

- 4. Cut 4-1/2" casing at free-point.
- Cement through 4-1/2" csg. while pulling 4-1/2", from top of bottom plug to approximately 100' below the 7" casing shoe. (Approx. 996') Pull remaining 4-1/2" out of well.
- 6. Bond log 7" casing.
- Run tubing to previous cement top (996'). Cement across the 7" shoe to a minimum of 50' above shoe, bringing cement top to approximately 50' below the 7" free-point or to surface, whichever is necessary.

PLOBARY TO SURFACE.

- 8. If necessary, cut and pull free 7" casing.
- Repeat bond log and cutting procedures for 9-5/8" if 7" is cut and pulled.
- 10. Cement from 50' below 9-5/8" shoe to surface.
- 11. Install 7" X 4' steel monument with API# and Date.

About 2300!

NOTE: A 100' gel spacer will be placed at approximately half the well depth. Also, Expanding cement will be utilized throughout the entire cementing process.

WELL DRILLED IN 2066. OK TO LEAVE 95/8" & 7" IF CTS.

THE ST. WILL PROBABLY LEAVE

Q5/8" IS LIKELY CTS & 7"@ Q5/8" IN TACT.

Received

APR - 7 2014

PULL 123/4" CONSUME CASING

Office of Oil and Gas WV Dept. of Environmental Protection

MAKE SURE ALL COALIS COVERED, WITH CEMENT,

J. W. M

WR-35 Rev (5-01)

DATE: 12/21/2006 API#: 47 109 02750

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Office	e of Oil and Ga	15				
Well Operato	r's Report of W	eli Work				
Farm name: Blankenship, Gary & Jerry	<u>Op</u> er	ator Well No.:_	14345 R	evised		
LOCATION: Elevation 2356 undrangle:	Rho	dell 7.5'				
District: Barkers Ridge	Cos	untv: Wv	oming			
District: <u>Barkers Ridge</u> Latitude: <u>12.700</u> Feet South of <u>37</u> D	eg35Min	L_00_Sec.				
Longitude 2,100 Feet West of 81 Deg. 2	<u>0 Min. 00 S</u>	Sec.				
Company: Dominion Exploration & Production, In-	_					
Company. Dominion Expression & Floring got, the	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address: POBox 1248				1	•	
Jane Lew, WV 26378					•	
Agent: Rodney J. Biggs					_	
Inspector: Barry Strollings					•	
Date Permit Issued: 08/10/2006					•	
Date Well Work Commenced: 11/28/2006	12 %"	20'	20'	Sand in		
Date Well Work Completed: 12/06/2006						
Verbal Plugging N/A	9 5/8"	265'	265'	115 sks	•	
Date Permission granted on: N/A	7"	0061	006	1.60	•	
Rotary X Cable Rig Total Depth (feet): 4262'	+"	886'	886,	160 sks	-	
Fresh Water Depth (ft.): N/A	4 1/2"	4226'	4226'	250 sks	•	
Treat Water Depth (14). 1071	7 /2	7220	4220	230383	•	
Salt Water Depth (ft.): N/A			 	<u> </u>	•	
			 		•	
Is coal being mined in area (N/Y)? N						
Coal Depths (ft.): 42-43',92-93',140-141',330-	,				•	
<u>331',408-409',449-451',555-557',590-592'</u>						
ODDALES ON DATA	l.		l	l		
OPEN FLOW DATA Weir		40*	20 4040)			
Producing formation Maxton	Pay zone	40. depth (ft) 23	30-4040' 1 <i>6-</i> 2326'			
	d Oil: Initial					
Final open flow 919 MCF/d	Final open	-	Bbl/d	Receiv	ian	
	ırface pressur		Hours		کے	
Static rock Pressure 650 psig (surface pressure) after 12 Hours *Commingled Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow initial and final tests 12 Hours APR -						
Second producing formation		ne depth (ft)_			3	
——————————————————————————————————————	Initial open f		Bbl/d	Office of Oil and	i Gas $\hat{\mathbf{z}}$	
	inal open flo		bl/d wv o	ept. of Environmen	ntal Protection	
Time of open flow between initial and			18		25/2014	
Static rock Pressurepsig (surface	ce pressure) a	fterHo	urs	0 1/2	2	
אחדם. האו מארע הם דעום בהמא מוייד דוום	POT TORMIC		~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		V	

50 Q FOAM FRAC - 7,000# 20/40 SAND, 123 BBL CLEAN FLUID, 91,47 TO 9 0 2 7 5 0 PBDF 1700#, ATP 1811#, AIR 21.1 BPM, ISIP 1428#, 2 MIN SIP 1273#.

Fill	0	2
Sandstone	2	42
Coal	42	43
Sandy Shale	43	92
Coal	92	93
Sandstone	93	140
Coal	140	141
Sandstone	141	330
Coal	330	331
Sandy Shale	331	408
Coal	408	409
Sandstone	409	449
Coal	449	451
Sandstone	451	555
Coal	555	557
Sandstone	557	590
Coal	590	592
Sandstone	592	

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	TOPS	
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CIECHE ASSESSMENT ASSE	THE RESERVE AND ADDRESS OF THE PARTY OF THE	SAFINGE BUILDING TO THE SAFINGE
	TOP	BASE
	440	4400
PRIDE SHALE	1410	1496
RAVENCLIFF SAND	1590	1672
AVIS LIME	. 1766	1811
UPPER MAXTON	2263	2522
MIDDLE MAXTON	2595	2620
LOWER MAXTON	2732	2800
LITTLE LIME	2898	3198
BIG LIME	3198	3744
PRICE FORMATION	3744	TD
WEIR SAND	4020	4088
LTD		4260

Received

APR TOWN and Gas Protection

Office of Oll and Gas Protection

WW-4A 1) Date: Revised 6-07 2) Operator's Well Number 14345 3) API Well No.: 47 -STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL 4) Surface Owner(s) to be served: 5) (a) Coal Operator (a) Name Jason Steele Name Address PO Box 134 Address Mullens, WV 25882 (b) Name (b) Coal Owner(s) with Declaration Address Name Pocahontas Land Corporation Atten: Mark Kinder Address PO Box 1517 Bluefield, WV 24701 (c) Name Name Address Address 6) Inspector (c) Coal Lessee with Declaration Address Name Penn Virginia Oil and Gas Corp. PO Box 905820 Address Charlotte, NC 28290-5820 Telephone TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents: The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and The plat (surveyor's map) showing the well location on Form WW-6. The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all. Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Its: Attorney-in-Address 2481 John Nash Blvd Bluefield, WV 24701 Telephone 304-32-6568 Subscribed and sworn before me this day of Notary Public BEVERLY A. WEBB My Commission Expires PUBLIC Commonwealth of Virginia Oil and Gas Privacy Notice Reg. #7502381 My Commission Expires June 30, 2015. MY DE The Office of Oil and Gas processes your personal information, such as name, address and a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our

Well Operator CNX Gas Company LLC

office will appropriately secure your personal information. If you have any questions about our use of your personal

By:

information, please contact DEP's Chief Privacy Officer at depprivacyoffier ww.gov.

9027500 U.S. Postal Service... CERTIFIED MAIL. RECEIPT 9004 (Domestic Mall Only; No Insurance Coverage Provided) 5770 Postago 0001 Certified Fee Return Receipt Fee (Endorsement Required) Postmark Restricted Delivery Feo (Endersement Required) 2630 Tota Jason Steele 7013 Sent P.O. Box 134 Mullens, WV 25882 or PO CHy, S PS Form 3800, August 2006 See Reverse for Instructions U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 2770 Postage Certified Foo 0007 Postmark. Here Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2630 Landgraff Realty FILLY PO Box 615 Welch, WV 24801 Stro or P City, en Reverse for Instructions PS F U.S. Postal Servicens CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 5770 Postage Certified Foo 1000 Postmark Here Return Receipt Fee (Endorsement Required) Restricted Dolivery Fee (Endorsement Required) 2630 WPP, Inc. 7013 Sen 5260 Irwin Road Huntington, WV 25705-3247 Stre or F City. PS Form 3800, August 2006 Office (VO) MA Dehr of Fire 04/25/2014

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F Ed Gainer Spon Box 821 Spon Spencer, WV 25276	For Penn Virginia Oil and Gas Corp. PO Box 905820 Charlotte, NC 28290-5820	/	Gary Kennedy PO Box 268 Nimitz, WV 25978		Mechel North America	
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Bank One Trustee for Shepard Heirs PO Box 1113 Bancharleston, WV 25324	Herndon, WV 24726		Ross Eller 121 Brierhill Drive 125 Beckley, WV 25801	***************************************	Landgraff Shareholders LLC PO Box 615 Welch WO 74801	
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På Palm 2000 gogett 2009. See Reners fol instruktions.	PS Association and the second	The serial las instructions	1-3 / mm - 440/ A/9-11 2/06		and Gas	
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WW-9 Rev. 5/08

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API Number 47 -	109	-	02750	
Operator's Well N	0. 14345	5		

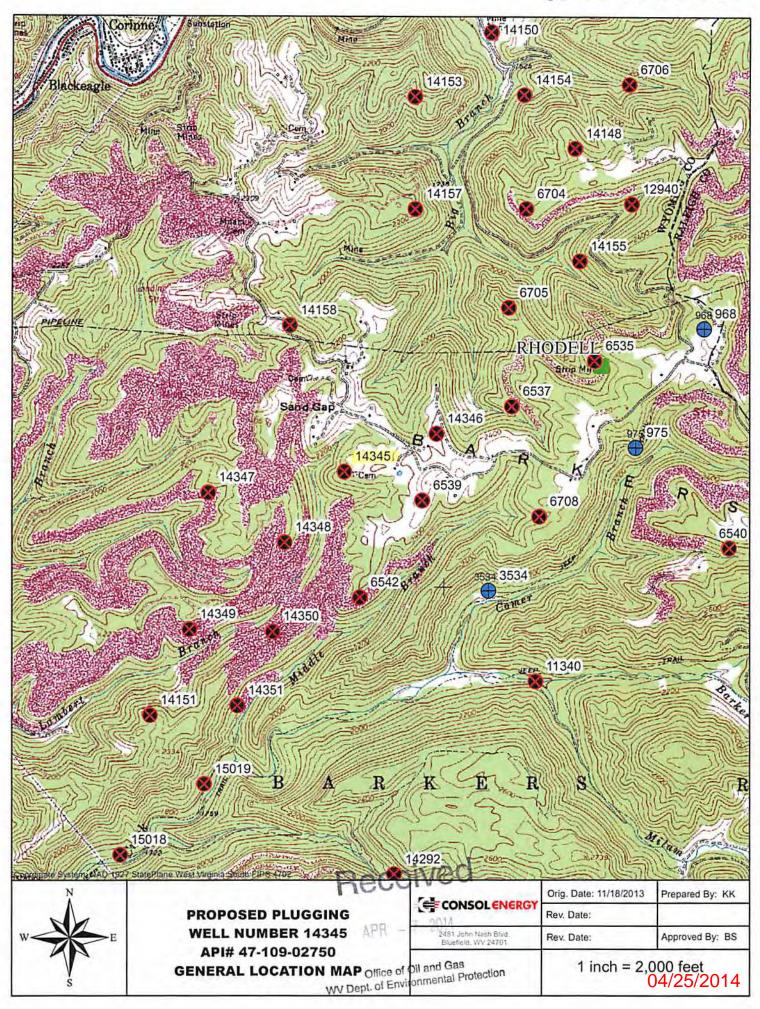
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name_ Cl	NX Gas Comp	pany LLC		OP Code _	4944580)46	
Watershed Lambe	ert Branch		Quadrangle _	Rhodell, V	٧V		
Elevation 2303 ft		County Wyoming		District_	Barkers	Ridge	
Description of antici	pated 🗎 Waste:	water for plugging	of abandon	ed gas wel	1.		
Will a synthetic line	r be used in the p	t?N/A					
Proposed Disposal N	Method For Treate Land Appl						
)	Undergrou	nd Injection (UIC Permit N	lumber 2D0550	319)
_		API Number)
		spposal (Supply form WW-	9 for disposal lo	ocation)			
Proposed Work For		e Used:	C				
-	Drilling Workover	_	Swabbin Plugging	7		- 1	
	Other (Ev	olain a pumper truck with flo	wback tank will	be used in lieu	of a pit.	OK	
law or regulation can I certify un application form ar obtaining the inforr penalties for submitt Company Official S	n lead to enforcent nder penalty of land all attachment nation, I believe ting false informa	ble by law. Violations of a nent action. In that I have personally e sthereto and that, based of that the information is true tion, including the possibility. The true true true true true true true tru	xamined and and and on my inquiry e, accurate, and y of fine or imp	m familiar wit of those indi-	th the infor	rmation subm mediately res	itted on ponsible
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Operator's Well No. 14345

t	EGEND
Property Boundary	Diversion Company of the Company of
Road = = = = = = = = = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence////	Drain Pipe with size in inches (3
Stream	Waterway \longleftrightarrow \longleftrightarrow \longleftrightarrow
Open Ditch	Cross Drain
Rock 635886	Artificial Filter Strip
North N	Pit: cut walls
Buildings Water wells	Pit: compacted fill walls
	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed 2.0	Prevegetation pH 6.5
Limebased on pH _Tons/acre or to correct to pH _	7.0
• • • • • • • • • • • • • • • • • • • •	cre (500 lbs minimum)
MulchTons/ac	re
Seed	Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Orchard grass 25	same as Area I
Birdsfoot trefoil 15	
Lidino clover 10	
Attach: Drawing(s) of road, location,pit and proposed area for land appli	cation.
Photocopied section of involved 7.5' topographic sheet.	
Plan Approved by:	<i>)</i>
Comments:	
	Paga:
	, , received
Title: IANDER INCOME TOU	. 1 1 . /
The total of the t	Date: 1))//



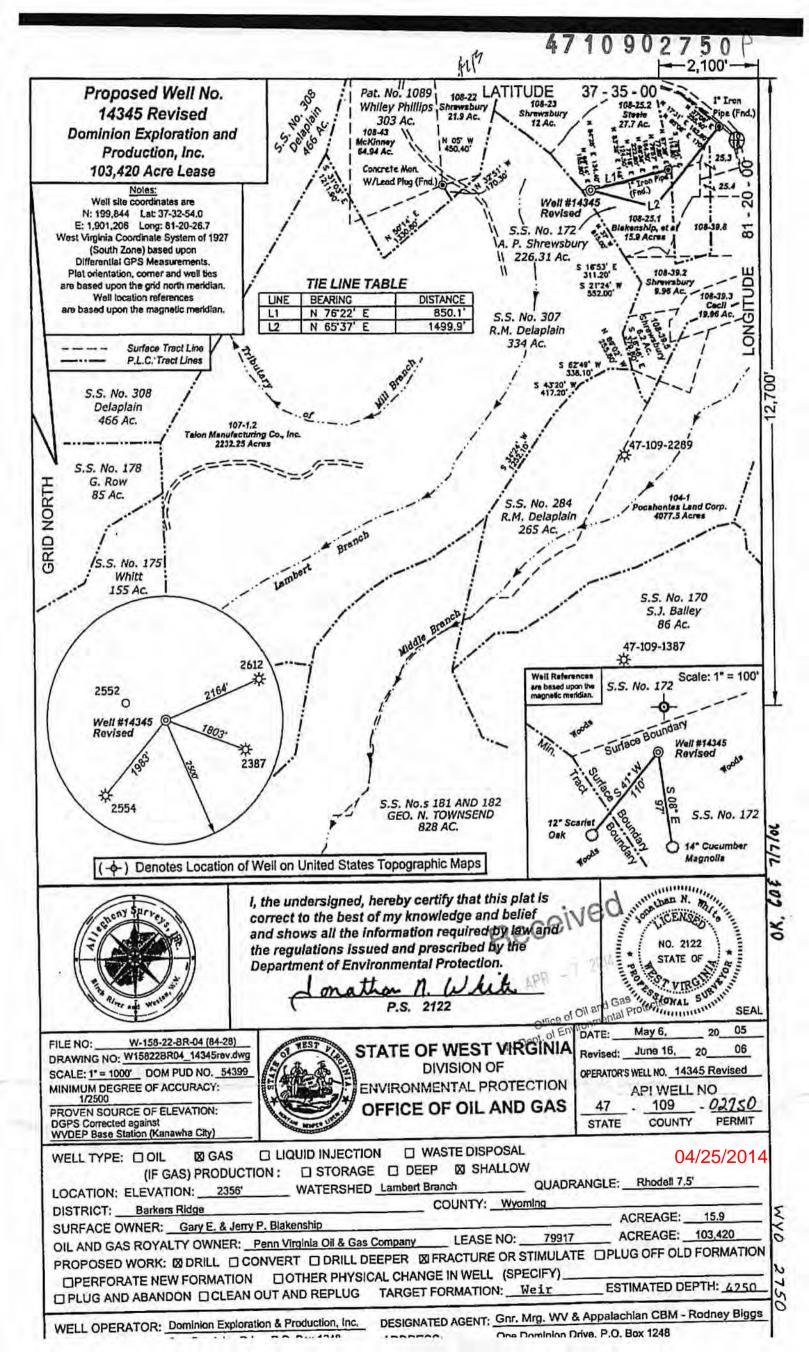
WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API:	47-109-02750	WELL NO.: 14345	
FARI	M NAME: Blankensh	nip	
	PONSIBLE PARTY NAME:	CNIV Can Company II C	
COU	NTY: Wyoming	DISTRICT: Barkers F	Ridge
QUA	DRANGLE: Rhodell		
SURI	FACE OWNER: Steele,	Jason	
ROY.	ALTY OWNER: Penn V	a. Oil and Gas	
	GPS NORTHING: 4,155		
UTM	GPS EASTING: 469,89	9.848 m _{GPS ELEVATION: 70}	2 m 2303
above the fo	well. The Office of Oil and Gas llowing requirements: Datum: NAD 1983, Zone: height above mean sea lev Accuracy to Datum – 3.05	meters	ot meet
		me Differential	
M	apping Grade GPS: Post	Processed Differential	Received
	Real-	Time Differential	
belief	indersigned, hereby certify this	pography map showing the well location data is correct to the best of my knowledge equired by law and the regulations issued as. Title	and





627 Claypool Hill Mall Road Cedar Bluff, VA 24609

Bob Staton, MS, PG Permitting Agent phone: 276-596-5137

April 4, 2014

Ms. Kay Holtsclaw WVDEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345

RE: Plugging Applications 109-01382 047-00178

047-01417 109-02750 067-00701 047-00394

005-02008

Dear Ms. Hankins;

CNX Gas Co. LLC hereby submits the enclosed plugging applications for several wells. Please let me know if you need any additional information.

Sincerely,

Bob Staton

Permitting Agent

enclosures

Received

MA DESIT 11 Eth resistant beginding Office of Oil and Gas