

State of West Virginia Division of Environmental Protection Section of Oil & Gas Well Operator's Report of Well Work

Farm nam	e <u>: Heart</u>	wood Forestlar	ragovije ir kilovije ir L	Oper	ator Well N	o <u>: PC-01</u>		De estero	
Location:	Elevation:	1916.25'		Quadrangle: <u>Pineville</u>					
	District:	Balleysyifle		Coun	ıty:Y	Vyoming_	estatua estratistico rev		
		Latitude: Longitude:	3769 Feet So 7266 Feet Wes	uth of 37 De st of 81 Deg	j. 20 Man. U	u Sec.		٠	
Company	P.O. Box	609			(on let this construction in contrast to the contrast to				
	•	WV 24874			Used in	Left in	Cement		
•		ZUPANICK		& Tubing Size	Drilling	Well	Fill up Cu.ft.		
Inspector:	Barry Sto	llings /2005		13 3/8"	43	43	29.9		
Well Worl	k commend	ed: 10/04/200	5	9 5/8 "	274	274	85.8		
Well Worl	k complete	a: <u>11/16/200</u>		7'	808	808	121.4		
		on:	9						
Total dep Fresh wat Salt wate is coal be	th (ft) 1058 ter depths (ft depths (ft) ing mined	9'. N/A N/A	0)? <u>Y</u>	energia (n. 1922) 1946 - Santa Albaria (n. 1924) 1948 - Santa Albaria (n. 1924)			RECEIVED fice of Oil & Gas Office of Chief JAN 10 2006		
OPEN FL	OW DATA						WV Department of	ction	
Pi G Si	roducting fo as: Initia Final Time tatic rock p	ormation (N l open flow N open flow N/of open flow be ressure	on-producer) 'A Mcf/d A Mcf/d etween initial and psig (surfa	the second section of the section of	and the second second second		WV Department of the protection of the protectio	Vd Wd	
								_(ft)	
G	as:	Initial open f	n low Mcf/d ow Mcf/d	okalijans ja ja tili saatala		Final open	depthBi flowBi flowB	ol/d bl/d	
S	latic rock p	Time of oper ressure	n flow between in psig (surfa	itial and fina Ice pressure	l tests:) after	hou	hours urs		
T	hird Produc	ing formation Initial open f Final open fi	low Mcf/d ow Mcf/d	www.companya.population.companya.population.companya.population.companya.population.companya.population.company	Oil:	Pay zone Initial open Final open	depthBiflowB	(위) bl/d bl/d	
9	tatic rock p	ime of ope ressure	n flow between in psig (surfa	ice pressure) after	ho	urs hours		
FRACTUR	RING OR ST D GEOLOG	TMULATING, PH	PUT THE FOLLO TYSICAL CHANGE OF ALL FORMA	. ETC. 2) TI	HE WELL LO	OG WHICH I	IS A SYSTEMA	TICK	
				For:		T. Akers as. LLC	. A		
				177a	011	Med	20-	a•	
				by:_	W.		/		
				Date	e:	12008			
					. (•	JAN 13	2006	

Operator: PC-014A API No. 47- 109- 02585 Location: Wyoming County

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Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc. - N/A

Well Log & Geologic Record - Depths from G.L.

	Depth in feet			
_ithology	Top	Bottom		
Casing	0	10		
Sandy Shale	10	371		
Coal	371	372		
Sandy Shale	372	453		
Shale	453	463		
Sandy Shale	463	583		
Shale	583	633		
Sandy Shale /W coal Streak	633	808		
St. Curve Section TD Coal	1058			
End				
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	Same west and the same			
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A commence of the commence of				
				
	 	Description (Contraction		
	-			
	-	<u> </u>		
	19. 35.389	1966 1791 (1986)		