ADDRESS:

DESIGNATED AGENT: Manager Regional Production Operations - Rodney Biggs

Jane Lew, WV 26378

One Dominion Drive, P.O. Box 1248

WELL OPERATOR: Dominion Exploration & Production, Inc.

Jane Lew, WV 26378

One Dominion Drive, P.O. Box 1248

ADDRESS:



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Randy C. Huffman, Cabinet Secretary www.wvdep.org

December 09, 2009

FINAL INSPECTION REPORT

New Well Permit Cancelled

DOMINION EXPLORATION & PRODUCTION INC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-10902558, issued to DOMINION EXPLORATION & PRODUCTION INC, and listed below has been received in this office. The permit has been cancelled as of 11/17/2009.

James Martin Chief

Operator: DOMINION EXPLORATION & PRODUCTION

Operator's Well No: 14159

Farm Name: POCAHONTAS LAND CORP.

API Well Number: 47-10902558

Date Issued: 07/14/2005

Date Cancelled: 11/17/2009

Promoting a healthy environment.



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Joe Manchin III, Governor Stephanie R. Timmermeyer, Cabinet Secretary www.wvdep.org

July 14, 2005

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-10902558, issued to DOMINION EXPLORATION & PRODUCTION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may results in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-926-0499 ext. 1653.

JAMES MARTIN

Chief,

Office of Oil and Gas

Operator's Well No: 14159

Farm Name: POCAHONTAS LAND CORP.

API Well Number: 47-10902558

Permit Type: New Well
Date Issued: 07/14/2005

Form: WW - 2B

STATE OF WEST VIRGINIA

109-02558

WV Department of Environmental Protection

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Mell Operato	or Domini	ion Explora	ation & Production	Inc		Wyomin	Barkers	Rhodell
Well Operator Dominion Exploration & Production, Inc.					ID	_	Ridge	
				Ope	rator ID	County	District	Quadrangle
2) Operator=s Well Number: 14159) E	levation: <u>2287'</u>		
4) Well Type: (a	a) Oil o) If Gas:	Produ	iction_X/ L	Inderground S hallow _	Storage			
5) Proposed Target Formation(s): Weir								
6) Proposed Total Depth: 4160 Feet 7) Approximate fresh water strata depths: 187, 737 8) Approximate salt water depths: None								
9) Approximate coal seam depths: 737								
10) Does land contain coal seams tributary to active mine?No								
11) Describe proposed well workDrill new well.								
12) CASING AND TUBING PROGRAM TYPE OFFICIAL TIONS CASING AND TUBING PROGRAM COMPANY COMPA								
•	חבטובוס					KVALS	CEME	
•	SPECIFIC	ATIONS		FOOTAGE				
•	SPECIFIC Size		Weight per ft	FOOTAGE For Drilling		Well	Fill -up (Cu.	
•		ATIONS				Well		
TYPE S Conductor Fresh Water	<u>Size</u>	ATIONS		For Drilling	Left in	0 0 50	Fill -up (Cu. Sand In CTS	Ft.)
Conductor	<u>Size</u> 12.75	Grade L.S.	Weight per ft 26	For Drilling 20	Left in	0 Well	Fill -up (Cu. Sand In	Ft.)
TYPE S Conductor Fresh Water	<u>Size</u> 12.75	Grade	Weight per ft	For Drilling 20	Left in 2	0 0 50	Fill -up (Cu. Sand In CTS	Ft.)
Conductor Fresh Water Coal	<u>Size</u> 12.75 9.625	Grade L.S.	Weight per ft 26	For Drilling 20 850	Left in 2	1 Well 0 50 B	Fill -up (Cu. Sand In CTS	Ft.)
Conductor Fresh Water Coal Intermediate	Size 12.75 9.625 7.00	Grade L.S.	Weight per ft 26 17	For Drilling 20 850 1200	Left in 2 85	1 Well 0 50 B	Fill -up (Cu. Sand In CTS 人 と23 CTS	Ft.)
TYPE S Conductor Fresh Water Coal Intermediate Production Tubing Liners	Size 12.75 9.625 7.00 4.50	Grade L.S.	Weight per ft 26 17	For Drilling 20 850 1200	Left in 2 85	1 Well 0 50 B	Fill -up (Cu. Sand In CTS // 6-23 CTS 100 sks	Ft.)
Conductor Fresh Water Coal Intermediate Production Tubing Liners Packers: K	Size 12.75 9.625 7.00	Grade L.S.	Weight per ft 26 17	For Drilling 20 850 1200	Left in 2 85	1 Well 0 50 B	Fill -up (Cu. Sand In CTS // 6-23 CTS 100 sks	Ft.)

CH# 9450 -