## State of West Virginia Division of Environmental Protection

## REVISED

Section of Oil and Gas

Well Ope	rator's Report of	of Well Work			
Farm Name: Hughes	_ Оре	erator Well No.	: 1		
LOCATION: Elevation: 1458.66'	Quadrangle: Oceana				
District: Clear Fork	County: Wyoming				
Latitude: 14,090 Feet South or	f 37 Deg.	40 Min. $00$	Sec.	<u> </u>	
Longitude: 7,140 Feet West of	of 81 Deg.	40 Min. 00	Sec.		
a di ' o'i 1a b					
Company: Classic Oil and Gas Resources 416 West Brannon Road					
Nicholasville, KY 40356-8845	Casing	Used in	Left	Cement	
11000001110, 121 10000 0010	& Tubing	Drilling	In Well	Fill Up Cu. Ft.	
Agent: ROBERT INGHRAM	Tubilig				
Inspector: Barry Stollings	Size				
Permit Issued: 06-08-05					
Well Work Commenced: 10-27-05	12 3/4"	25'	25'	n/a	
Well Work Completed: 11-03-05					
Verbal Plugging	•		,		
Permission granted on: 11-03-05	9 5/8"	0,	0,	n/a	
Rotary X Cable Rig					
Total Depth (feet) 1028'					
Fresh water depths (ft) 990'					
	7"	0'	0'	n/a	
Salt water depths (ft) None		<del> </del>	<del> </del>		
	4 1/2"	0,	0,	-/-	
Is coal being mined in area (Y/N)? N	7 1/2	0	U	n/a	
Coal Depths (ft):					
OPEN FLOW DATA	L	1	J		
Producing formation N/A	Pay zone depth (ft)				
Gas: Initial open flow	MCF/d Oil: Initial open flow s Bbl/d			Bbl/d	
Final open flow MCF/d Final open flow Bbl/d					
Time of open flow between initial and final tests n/a  Hours					
Static rock Pressure	Static rock Pressure psig (surface pressure) after Hours				
Second producing formation	Pay zone depth (ft)				
Gas: Initial open flow	MCF/d Oil: Initial open flow Bbl/d				
Final open flow MCF/d Final open flow				Bbl/d	
Time of open flow between inital and final tests				Hours	
Static rock Pressure psig (surface pressure) after				Hours	
NOTE: ON BACK OF THIS FORM PUT THE FOLL OR STIMULATING, PHYSICAL CHANGE, ETC.	OWING: 1).DET	CAILS OF PERFO	RATED INTER	VALS, FRACTURING	
GEOLOGICAL REPORT OF LANGING FIG. 7	NCLUDING/CO	ALENCOUNTE	RED BY THE W	DETAILED ÆLLBORE	
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444D 0044	CLASSIC OIL & GAS RESOURCES, INC.				
MAR 2 4 2014	BY:	william 161	4	· · · · · · · · · · · · · · · · · · ·	
•	Date:	03/21/14	<u> </u>	<del>05</del> /02/	

Office of Oil and Gas WV Dept. of Environmental Protection <del>0</del>5/02/2014

## DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Lost hole, P&A, skidded rig

FORMATION TOP BOTTOM OIL, GAS, WATER
Pennsylvanian Sands, shales, coals 0' 1028' TD

Princeton

Ravencliff

Upper Maxton

Middle Maxton

Lower Maxton

**Big Lime** 

Injun

Weir

Berea

Gordon

**Devonian Shale**