WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	3-12-12
API#:	47-10902532

Farm name: Lethal Cline	Operator Well No.:		
LOCATION: Elevation: 1, 250	Quadrangle: Oceana 7.5		
District: Clear Fork Latitude: 4,450 Feet South of 37 Deg. Longitude 10,450 Feet West of 8 Deg.	County: Wyoming 40 Min. O Sec. Sec.		
Company: Parsons (sas Exp Address: Center 1 x 40014 Agent: Rex Parsons inspector: Parny Stollings Date Permit Issued: G-14-06 Date Well Work Commenced: 7-10-06 Date Well Work Completed: 7-20-06 Verbal Plugging: 1 Date Permission granted on: Rotary Cable Rig Total Vertical Depth (ft): 4862 Fresh Water Depth (ft.): 85 Salt Water Depth (ft.): 910 Is coal being mined in area (N/Y)? 1 Coal Depths (ft.): 750-752	Casing & Used in Tubing drilling Up Cu. Ft. 13'1 40 391 110 5K5 7'11 1550 340 5K6 41/2 1815 155 5K5		
Void(s) encountered (N/Y) Depth(s)			
OPEN FLOW DATA (If more than two producing formation Producing Pro	wBbl/d Bbl/d		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this cocument and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Jadee Paryons Signature

3-12-12 Date

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please isst. (See Page 1974) NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH. Performed Intervals, Fracturing, or Stimulating: Performed Intervals, Fracturing, or Stimulating: Performed Intervals, Fracturing, or Stimulating: Proposed 3:410-3:410 H holes of the Stand Fract. 2:400-000 Sound Grand Fract. 3:500-000 Sound Grand	Were core samples taken? YesNo	Were cu	ttings caught during drìl	ling? YesNo				
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