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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, October 26, 2022  
WELL WORK PLUGGING PERMIT  
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LCHC-007A  
47-109-02404-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: LCHC-007A  
Farm Name: POCAHONTAS LAND CORP.  
U.S. WELL NUMBER: 47-109-02404-00-00  
Coal Bed Methane Well Plugging  
Date Issued: 10/26/2022

Promoting a healthy environment.

10/28/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 2437.99 ft Watershed Clear Fork  
District Oceana County Wyoming Quadrangle Arnett

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast  
Address 414 Summers Street Address 31 Hickory Drive  
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gary Kennedy Name R & J Well Services  
Address 66 Old Church Lane Address P.O. Box 40  
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

USE EXPANDING CEMENT

THIS IS THE ACCESS WELL FOR 2 PRODUCTION LATERAL  
CBM WELLS DRILLED THROUGH THE LOWER BECKLEY COAL,

B Hole 47-109-02405  
C Hole 47-109-02406

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Office of Oil and Gas  
**MAY 03 2022**  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 4/29/22

**Plugging Prognosis**

API #: 4710902404

**Casing Schedule:**

13 3/8" @ 39'

9 5/8" @ 308' CTS

7" @ 1367' CTS

TD listed as 1,434'

Estimated kickoff @ 1,400'

- B Hole (109-02405)
  - 18,500' x 4.75" Hole ID = 2,276 Cu ft = 506 BBL w/ 125% excess
- C Hole (109-02406)
  - 12,500' x 4.75" Hole ID = 1,538 Cu ft = 342 BBL w/ 125% excess

Completion – Pilot Well for CBM production. Unknown if well has bridge plug in it.

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: None Listed

Elevation: 2702'

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. Tag TD and record TD.
4. Kill well as needed with 6% bentonite gel.
5. Bridge lateral with bentonite pellets. Top not to exceed 1417'
6. TIH w/ tbg to 1417'. Pump 100' C1A cement plug from **1417' to 1317' (7" csg shoe plug)**. Tag TOC
7. TOOH w/ tbg to 1317'. Pump 6% bentonite gel spacer from 1317' to 358'.
8. Confirm 7" csg is cemented to surface. If not TOOH w/ tbg. Free point csg and set plug 50' in/out of cut for total of 100'.
9. TOOH w/ tbg to 358'. Pump 100' C1A cement plug from **358' to surface**
10. Reclaim site and set monument per WV DEP regulations.
11. Note: **The uncased 4 3/4" wellbore from curve to lateral will be filled w/ gel/cement from the production wells (47-109-02326 & 47-109-02327) when plugging them.**



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WV Department of  
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10/28/2022

WR-35

DATE: 12/20/2005  
API#: 4710902404C

State of West Virginia  
Division of Environmental Production  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm Name Pocahontas Land Corporation Operator Well No.: LCHC-007A  
LOCATION: Elevation: 2702.03 Quadrangle: Arnett 7 1/2'

District: Oceana County: Wyoming  
Latitude: 5150 Feet South of 37 Deg. 47 Min. 30 Sec.  
Longitude: 6130 Feet West of 81 Deg. 27 Min. 30 Sec.

Company:

Penn Virginia Oil & Gas Corporation	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	13 3/8"	39'	39'	0
Kingsport, TN 37660	9 5/8"	308'	308'	165 cu ft
Agent: Harry Jewell	7"	1367'	1367'	354 cu ft
Inspector: Ralph Tripiett				
Date Permit Issued: 09/23/2004				
Date Well Work Commenced: 09/30/2004				
Date Well Work Completed: 04/29/2005				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 1,434				
Fresh Water Depth (ft): NA				
Salt Water Depth (ft): NA				
Is coal being mined in area (N/Y)?				
Coal Depths (ft):				

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Office of Chief  
JAN 23 2006  
WV Department of  
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OPEN FLOW DATA

Producing formation None - Non Producing Well Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests: \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours  
Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests: \_\_\_\_\_ Hours  
Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Michael Stamps  
By: Michael Stamps  
Date: 12/21/2005

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MAY 03 2022  
WV Department of  
Environmental Protection

WYO 2404C

10/28/2022

4710902404P

FORM WR-35R  
(REVERSE)

PERMIT #: 4710902404C  
WELL #: LCHC-007A

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

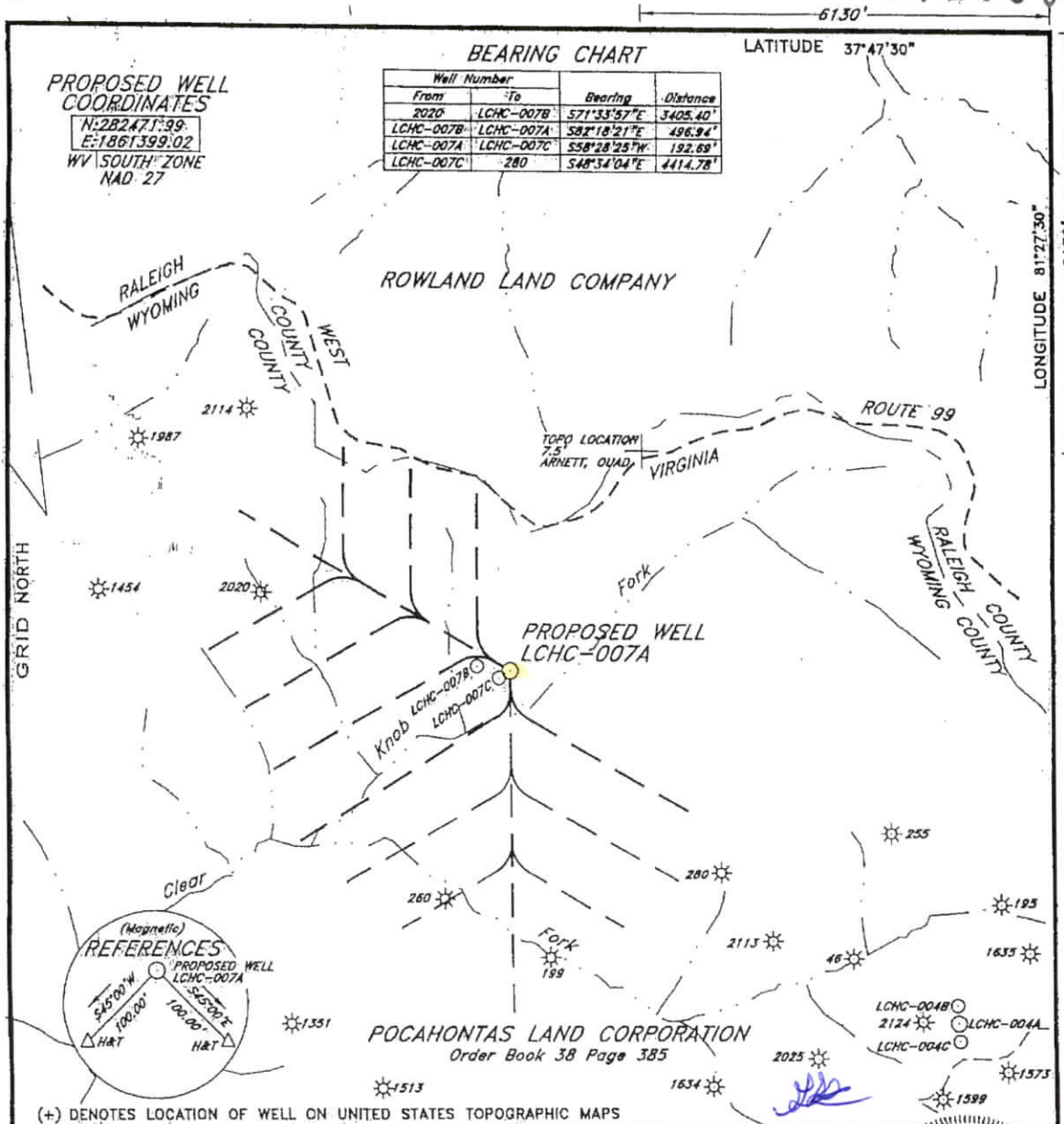
*JK*

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sandstone/Shale/Coal	0	1867	
Coal (Lower Beckley)	1867		Turned Horizontal

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MAY 03 2022  
WV Department of  
Environmental Protection

10/28/2022

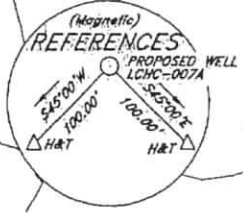
47109024049



**BEARING CHART**

Well Number		Bearing	Distance
From	To		
2020	LCHC-007B	S71°33'57"E	3405.40'
LCHC-007B	LCHC-007A	S82°18'21"E	496.94'
LCHC-007A	LCHC-007C	S58°28'25"W	192.69'
LCHC-007C	280	S48°34'04"E	4414.78'

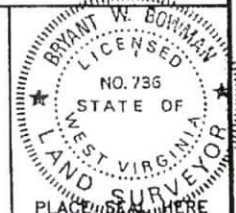
**PROPOSED WELL COORDINATES**  
 N: 282471.99  
 E: 1861399.02  
 WV SOUTH ZONE  
 NAD 27



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=2000'  
 MINIMUM DEGREE OF ACCURACY 1:40000  
 PROVEN SOURCE OF ELEVATION GPS DISK NO. L  
 2735.48'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
 (SIGNED) Bryant W. Bowman  
 R.P.E. L.L.S. 736



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OIL AND GAS DIVISION

DATE JULY 27, 2004  
 OPERATOR'S WELL NO. LCHC-007A  
 API WELL NO. 47-109-02404C  
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL  
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2449.08' WATERSHED CLEAR FORK  
 DISTRICT OCEANA COUNTY WYOMING  
 QUADRANGLE ARNETT, WY

SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 30000±  
 OIL & GAS ROYALTY OWNER PENN VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE 30000±  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Beekmantown ESTIMATED DEPTH 1600  
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL  
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460 RAVENCLIFF, WV 25913  
 KINGSPORT, TN 37660

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 Office of Oil and Gas  
 MAY 03 2022  
 Department of Environmental Protection

FORM WW-6

2404C

10/28/2022

WW-4A  
Revised 6-07

1) Date: April 26, 2022  
2) Operator's Well Number  
LHC-007A

3) API Well No.: 47 - 109 - 02404

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

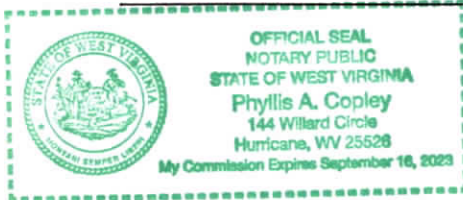
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interest</u>	Name <u>None</u>
Address <u>P.O. Box 1517</u> <u>Bluefield, WV 24701</u>	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Royalties LLC</u>
(c) Name _____	Address <u>P.O. Box 1517</u> <u>Bluefield, WV 24701</u>
Address _____	Name _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>Consol Mining Company LLC</u>
Telephone <u>304-382-8402</u>	Address <u>CNX Center Suite 100, 1000 Consol Energy Drive</u> <u>Cannonsburg, PA 15317</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Jeff Mast  
Its: Director Technical Services  
Address 414 Summers Strret  
Charleston, WV 25301  
Telephone 304-543-6988

Subscribed and sworn before me this 26<sup>th</sup> day of April, 2022

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

10/28/2022



4710902404P

47-109-02404

LCNC-007A

7020 2450 0001 5225 1990

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Bluefield, WV 24701

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Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.36
<b>Total</b>	<b>\$9.16</b>

Postmark Here  
 APR 26 2022  
 0523 04  
 04/26/2022

**LCHC-007A, LCHC-007B, LCHC-007C**

Pocahontas Surface Interest & Royalties  
 P.O. Box 1517  
 Bluefield, WV 24701

PS Form 3800, April 2019 Instructions

7020 2450 0001 5225 2002

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Cannonsburg, PA 15317

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.16
<b>Total P</b>	<b>\$9.01</b>

Postmark Here  
 APR 26 2022  
 0523 04  
 04/26/2022

**LCHC-007A, LCHC-007B, LCHC-007C**

Consol Mining Co., LLC  
 CNX Center, Suite 100  
 1000 Consol Energy Drive  
 Cannonsburg, PA 15317

PS Form 3800, April 2019 Instructions

10/28/2022

WW-9  
(5/16)

API Number 47 - 109 - 02404  
Operator's Well No. LCHC-007A

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Clear Fork Quadrangle Arnett

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number Twin Branch 47471511 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

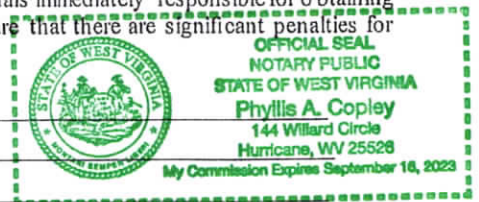
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Jeff Mast

Company Official Title Director Technical Services



Subscribed and sworn before me this 26<sup>th</sup> day of April, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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MAY 03 2022  
WV Department of  
Environmental Protection

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 605

Fertilizer type \_\_\_\_\_ 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_



Comments: \_\_\_\_\_

Title: Inspector

Date: 4/29/22

Field Reviewed? ( ) Yes ( ) No

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MAY 03 2022  
WV Department of  
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4710902404R



POCAHONTAS  
LAND CORP.  
109-02405

POCAHONTAS  
LAND CORP.  
109-02407

47-109-02404-00-00

POCAHONTAS  
LAND CORP.  
109-02406

457785E, 4180946N, UTM17 NAD

POCAHONTAS  
LAND CORP.  
109-02408

POCAHONTAS  
LAND CORP.  
109-02406

109-03115

10/28/2022

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 471092404 WELL NO.: 107 A  
 FARM NAME: Pocahontas Land Corporation  
 RESPONSIBLE PARTY NAME: Diversified Production LLC  
 COUNTY: Wyoming DISTRICT: Oceana  
 QUADRANGLE: Arnett, WV  
 SURFACE OWNER: Pocahontas Surface Interest  
 ROYALTY OWNER: DP Bluegrass LLC  
 UTM GPS NORTHING: 4180946.35  
 UTM GPS EASTING: 457784.98 GPS ELEVATION: 2437.99'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS : Post Processed Differential

Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Justin Suttler  
Signature

Digitally signed by Austin Suttler  
Date: 2022.04.14 15:29:15  
-04'00'

Sr. Proj. Manager  
Title

4/14/2022  
Date

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Office of Oil and Gas

MAY 03 2022

WV Department of  
Environmental Protection



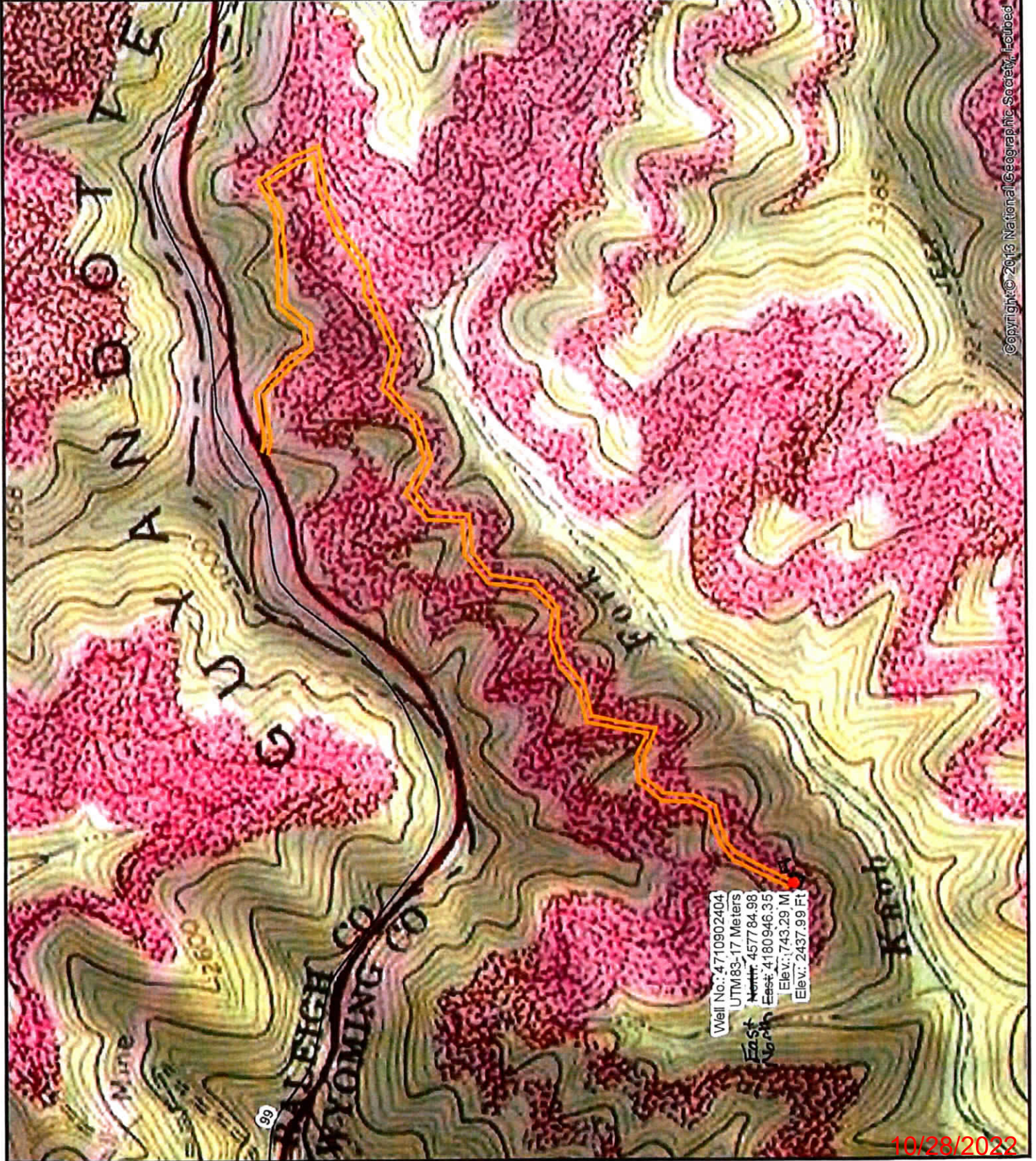
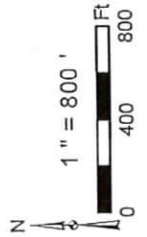
**DIVERSIFIED**  
energy  
100 Diversified Way  
Pikeville, KY, 41051

47-109-02404  
Plugging Map

**Legend**

- Well
- Access Road
- ▨ Pits
- ▭ Pad
- Public Roads

1 Pit  
 10' W  
 20' L  
 8' D  
 285 bbl



Well No.: 4710902404  
 UTM 83, 17 Meters  
 North: 4577 84.98  
 East: 4180 946.35  
 Elev.: 743.29 M  
 Elev.: 2437.99 Ft

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Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued for 471092406, 2405, and 2404

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Oct 26, 2022 at 2:39 PM

To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Gary L Kennedy <gary.l.kennedy@wv.gov>, mecook2@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 471092406, 2405, and 2404.


James Kennedy


WVDEP OOG


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### 6 attachments


 **4710902406.pdf**  
3104K

 **IR-8 4710902406.pdf**  
12K

 **4710902405.pdf**  
2780K

 **IR-8 4710902405.pdf**  
12K

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