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SEP 2 5 ZUUS

DATE: 12/09/2004 API#:: 4710902328C

State of West Virginia Division of Environmental Production Section of Oil and Gas

Well Operator's Report of Well Work

	poration		Operato	or Well No.: WPH	IC-009A	
OCATION: Elevation: 2203			Quadran	gle: Matheny 7 1.	le: Matheny 7 1/2'	
District: Oce	ana		County: Wyo	ming		
Latitude: 1233	30 Feet South of	37 Deg. 42	Min. 30	Sec.	· · · · · · · · · · · · · · · · · · ·	
Longitude: 10	Peet West of	81 Deg. 30	Min. 00	Sec.		
ompany:		1				
enn Virginia Oil & Gas Corpo	ration	Casing and Tubing	Used in drilling	Left in well	Cement fil up Cu. Ft.	
Address: 2550 East Stone Dr	rive, Suite 110	13 3/8"	32'	32'	0	
Kingsport, TN 3766	0	9 5/8"	230'	230'	90	
Agent: Harry Jewell		7"	940'	940'	135	
Inspector: Ralph Triplett					T	
Date Permit Issued: 09/22/20	003					
Date Well Work Commenced	: 09/30/2003		1.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Date Well Work Completed:	07/17/2004	-				
Verbal Plugging: Date Permission granted on: Rotary X Cable R	ia.					
Total Depth (feet): 950	'				-	
Fresh Water Depth (ft):						
resir vvater beptir (it).						
Salt Water Depth (ft):			<u></u>			
	l/Y)?					
is coal being mined in area (N						
Is coal being mined in area (N Coal Depths (ft):	•					
	,					
Coal Depths (ft):	,					
Coal Depths (ft): OPEN FLOW DATA						
Coal Depths (ft):				zone depth (ft)		
Coal Depths (ft): OPEN FLOW DATA		Oil: Initial open flow		zone depth (ft) _		
OPEN FLOW DATA Producing formation Producing formation Producing formation Producing flow Final open flow	oduction via 009B&C MCF/d MCF/d	Final open flow				
OPEN FLOW DATA Producing formation Producing formation Producing formation Producing flow Final open flow	oduction via 0098&C MCF/d MCF/d v between initial and fir	Final open flow	В			
OPEN FLOW DATA Producing formation Producing formation Producing flow Final open flow	oduction via 0098&C MCF/d MCF/d v between initial and fir	Final open flow	Bbl/d	bl/d		
OPEN FLOW DATA Producing formation Producing formation Producing formation Final open flow Final open flow Time of open flow	oduction via 009B&C MCF/d MCF/d v between initial and fir	Final open flow	Bbl/d Hours	bl/d		
OPEN FLOW DATA Producing formation Producing	oduction via 009B&C MCF/d MCF/d v between initial and fir	Final open flow	Bbl/d Hours Hours Pay zone	bl/d		
OPEN FLOW DATA Producing formation Producing formation Producing formation Producing flow Final open flow Time of open flow Static rock pressure Second producing formation	oduction via 0098&C MCF/d MCF/d V between initial and fir psig (surfa	Final open flow nal tests: ace pressure) after	Bbl/d Hours Hours Pay zone	depth (ft)		
OPEN FLOW DATA Producing formation Producing formation Producing formation Producing flow Final open flow Time of open flow Static rock pressure Second producing form Gas: Initial open flow Final open flow	oduction via 009B&C MCF/d MCF/d v between initial and fir psig (surfa	Final open flow nal tests: ace pressure) after Oil: Initial open flow Final open flow	Bbl/d Hours Hours Pay zone	depth (ft)		

Signed:

DEC 3 0 2004

Office of Chief

WV Department of Environmental Protection

PERMIT #:4710902328C WELL #: WPHC-009A

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

FORMATIONS	TOP (TVD)	BOTTOM (TVD)	REMARKS
Sandstone, Shale & Coal	0	1243.63	
Lower Beckley Coal w/ Shale	1243.63	1248.13	Drilled Horizontal
Sandstone & Shale	1248.13	1295.49	
Fire Creek Coal	1295.49		Drilled Directional
Sandstone & Shale			
Pocahontas #6 Coal	1423.21	1424.71	Drilled Horizontal