

DATE: 12/09/2004 API#:: 4710902311C

State of West Virginia Division of Environmental Production Section of Oil and Gas

Well Operator's Report of Well Work

		•	r Well No.: WPH	
OCATION: Elevation: 2390.65		Quadran	gle: Matheny 7 1/	2'
District: Slab Fork		County: Wyo	ming	
Latitude: 14520 Feet South of 37	Deg. 45	Min. 00	Sec.	
Longitude: 10990 Feet West of 81	Deg. 30	Min. 00	Sec.	
ompany:				
enn Virginia Oil & Gas Corporation	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	13 3/8"	31'	31'	0
Kingsport, TN 37660	9 5/8"	258'	258'	95
Agent: Harry Jewell	7"	1375'	1375'	235
Inspector: Ralph Triplett				
Date Permit Issued: 09/04/2003				
Date Well Work Commenced: 09/04/2003				
Date Well Work Completed: 12/04/2003			7	
Verbal Plugging:				
Date Permission granted on:	-		 	
Rotary X Cable Rig	-			
Total Depth (feet): 1,385	 	 		
Fresh Water Depth (ft):				
Salt Water Depth (ft):				<u> </u>
Sait Water Deput (it).				
Is coal being mined in area (N/Y)?			<u> </u>	
Coal Depths (ft):				
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	ماند			
OPEN FLOW DATA	tes # lo			
Paca			1 11 (5)	
Producing formation Lower Beckley & Penn 6 Coals (P	Production via 008		zone depth (ft)	
Producing formation Lower Beckley & Penn 6 Coals (F Gas: Initial open flow MCF/d Oil	roduction via 0088	wE	zone depth (ft)	
Producing formation Lower Beckley & Penn 6 Coals (Figure 1) Gas: Initial open flow MCF/d Oil Final open flow MCF/d Fire	Production via 0081 I: Initial open flow nal open flow	W Bbl/d	· · · · · -	
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DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

<u>FORMATIONS</u>	TOP (TVD)	BOTTOM (TVD)	REMARKS
Sandstone, Shale & Coal	0	1622.06	
Lower Beckley Coal	1622.06	1625.06	Drilled Horizontal
Sand & Shale	1625.06	1780.46	
Pocahontas #6 Coal	1780.46	1785.46	Drilled Horizontal