

Wrom 2279 C

DATE: 01/28/2004 API#:: 4710902279C

State of West Virginia Division of Environmental Production Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name Pocahontas Land Corporation		Operato	r Well No.: LCHO	C-001A
LOCATION: Elevation: 2139.3		Quadran	gle: Pilot Knob 7	1/2'
District: Oceana		County: Wyo		
Latitude: 14550 Feet South of 37	Deg. 47	Min. 30	Sec.	
Longitude: 10800 Feet West of 81	Deg. 30	Min. <u>00</u>	Sec.	
Company:			1	1
Penn Virginia Oil & Gas Corporation	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	18"	20'	20'	0
Kingsport, TN 37660	13 3/8"	320'	320'	212
Agent: Harry Jewell	7"	1285'	1285'	472
Inspector: Ronald Scott				
Date Permit Issued: 06/30/2003				
Date Well Work Commenced: 07/01/2003				PEOE
Date Well Work Completed: 10/05/2003				UECFIVED
Verbal Plugging:			<u> </u>	Office of Oil & Gas
Date Permission granted on: Rotary X Cable Rig				
Total Depth (feet): 1,593				JAN 3 0 2004
Fresh Water Depth (ft):			Enviro	Department of
Salt Water Depth (ft):			LIVII ()	nmental Protection
Is coal being mined in area (N/Y)? N				
Coal Depths (ft): 70'-72', 272'-275', 480'-482', 910'-913'				
OPEN FLOW DATA	ţ	1	'	•
Producing formation Production via LCHC-001B & 00)1C	Pa	y zone depth (ft)	
Gas: Initial open flow MCF/d C	il: Initial open flo	• • •	Bbl/d	
Final open flow MCF/d F	inal open flow	Bbl/d		
Time of open flow between initial and final	tests:	Hours		
Static rock pressure psig (surface	pressure) after	Hou	rs	
Consult made sing formation	•	Pay zone	e depth (ft)	
Second producing formation Gas: Initial open flow MCF/d	Oil: Initial open f		Bbl/d	1/4
out thick open and	Final open flow	Bbl	_ /d	
Time of open flow between initial and final	•	Hours		
Static rock pressurepsig (surface p		Hou	rs	
NOTE: ON BACK OF THIS FORM PUT THE FOLI INTERVALS, FRACTURING OR STIMULATING, F WHICH IS A SYSTEMATIC DETAILED GEOLOGI COAL ENCOUNTERED BY THE WELLBORE.	PHYSICAL CHA	NE. TEC. 2), TH	IE WELL LOG	NG
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Signed: Mchart	ange			
By: // Date: //38/3-00	4			10°D
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DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

FORMATIONS	TOP	DOTTOR	All the second s	
Sandstone & Shale		BOTTOM	REMARKS	
Coal	0	270		
	270	274		
Sandstone & Shale	274	483		
Coal				
Sandstone & Shale	483	486		
	486	607		
Coal	607	609		
Sandstone & Shale	609			
Coal		1593		
	1593		Turned Horizontal in Lower Beckley	