

West Virginia State Plane Coordinates  
NAD 27

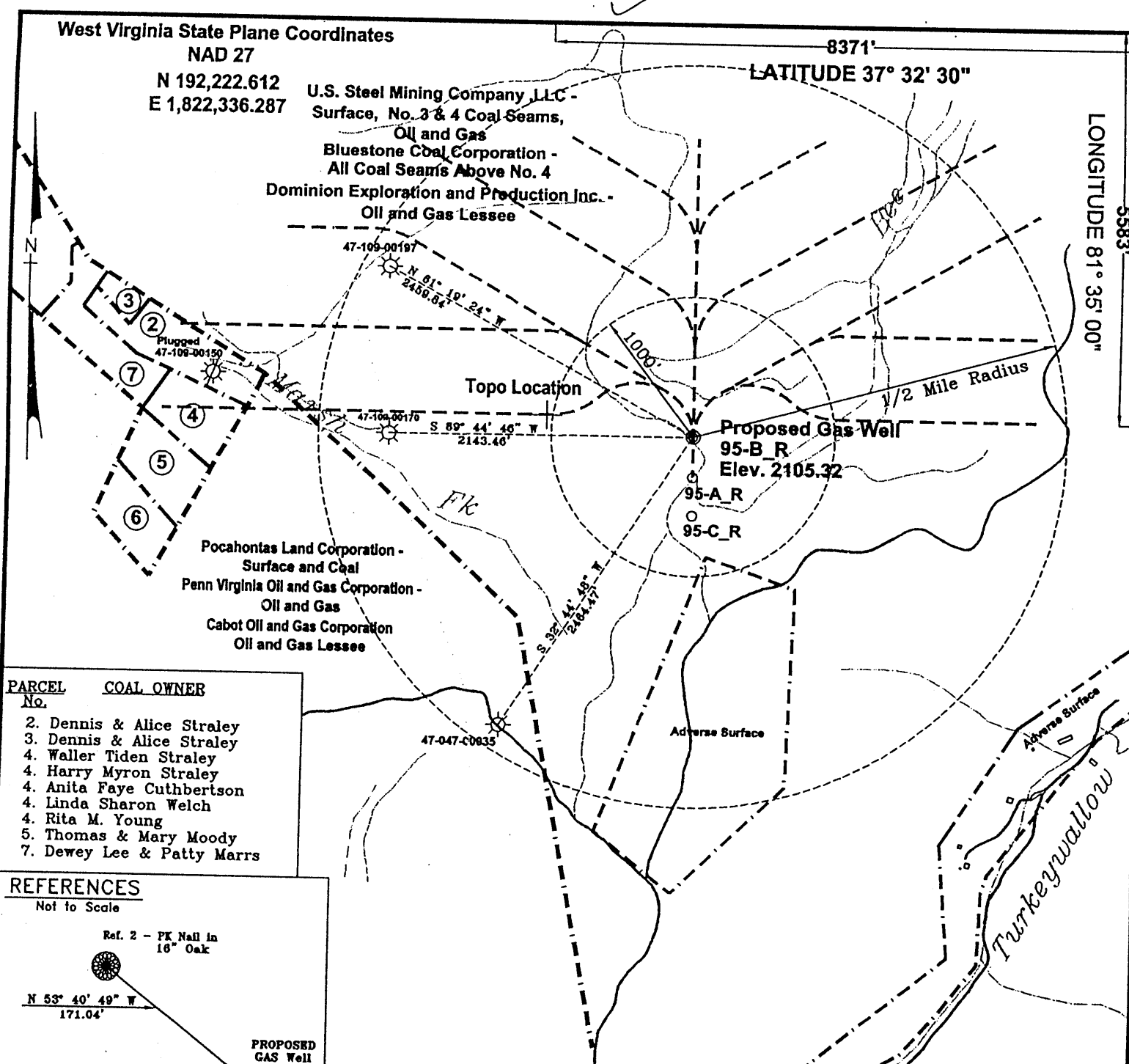
N 192,222.612  
E 1,822,336.287

U.S. Steel Mining Company, LLC -  
Surface, No. 3 & 4 Coal Seams,  
Oil and Gas  
Bluestone Coal Corporation -  
All Coal Seams Above No. 4  
Dominion Exploration and Production Inc. -  
Oil and Gas Lessee

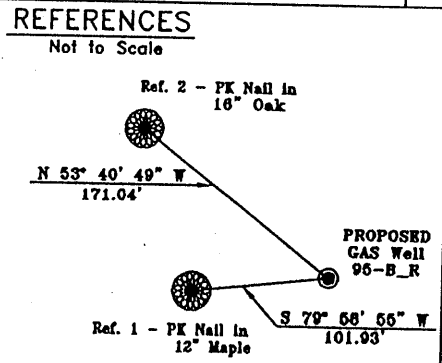
8371'

LATITUDE 37° 32' 30"

LONGITUDE 81° 35' 00"



PARCEL No.	COAL OWNER
2.	Dennis & Alice Straley
3.	Dennis & Alice Straley
4.	Waller Tiden Straley
4.	Harry Myron Straley
4.	Anita Faye Cuthbertson
4.	Linda Sharon Welch
5.	Rita M. Young
5.	Thomas & Mary Moody
7.	Dewey Lee & Patty Marrs

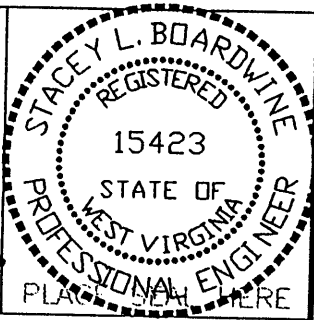


Notes:  
No known domestic water supplies within 1000 feet.  
(+) Denotes location of well on USGS map.

FILE No. CDXGAS  
DRAWING NAME CDX-2003\PLAT 95-B\_R  
DRAWING NAME Plat95-B\_R  
SCALE 1" = 1000'  
MINIMUM DEGREE OF ACCURACY 1 : 2500  
PROVEN SOURCE OF ELEVATION GPS - GLOBAL POSITIONING SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stacey L. Boardwine  
R.P.E. 15423 R.P.S. \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
**OFFICE OF OIL AND GAS**  
**CHARLESTON, WV**

DATE May 01, 2003  
OPERATOR'S WELL No. 95-B\_R  
API WELL No. 47 - 109 - 02275C  
STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL  
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW  
LOCATION: ELEVATION 2105.32 WATER SHED MARSH FORK OF BRIER CREEK OF INDIAN CREEK  
DISTRICT CENTER COUNTY WYOMING  
QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 33,742.55  
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE \_\_\_\_\_  
PENN VIRGINIA OIL AND GAS CORPORATION  
LEASE No. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON CLEAN OUT AND REPLUG  
TARGET FORMATION POCAHONTAS NO. 3 AND PENN. COALS ESTIMATED DEPTH 1382'  
WELL OPERATOR CDX GAS, LLC DESIGNATED AGENT JOSEPH ZUPANICK  
ADDRESS P.O. BOX 609 ADDRESS P.O. BOX 609  
PINEVILLE, WV 24874

5935

WYO 2275 C

State of West Virginia  
Division of Environmental Protection  
Section of Oil & Gas

*MP*

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company

Operator Well No: 95-B-R

Location: Elevation: 2105.32'

Quadrangle: Pineville

District: Center

County: Wyoming

Latitude: 8371 Feet South of 37 Deg. 32 Min. 30 Sec.  
Longitude: 5583 Feet West of 81 Deg. 35 Min. 00 Sec.

Company: CDX Gas, LLC  
P.O. Box 609  
Pineville, WV 24874

Agent: JOSEPH A. ZUPANICK

Inspector: Ronnie Scott  
Permit Issued: 6/4/03  
Well Work commenced: 7/7/03  
Well Work completed: 8/19/03  
Verbal plugging  
Permission granted on:  
Rotary x Cable \_\_\_\_\_ Rig  
Total depth (ft) 1375  
Fresh water depths (ft) N/A  
Salt water depths (ft) N/A  
Is coal being mined in the area (Y/N)? Y  
Coal depths (ft): 166', 377', 440', 739', 1226', 1323', 1343'

RECEIVED  
Office of Oil & Gas  
Office of Chief  
OCT - 9 2003  
WV Department of  
Environmental Protection

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	28'	28'	19.4
9 5/8"	662'	662'	207.3
7"	1017'	1017'	153.9
2 7/8"	1323'	1323'	Hanging

OPEN FLOW DATA

Producing formation Pocahontas No.3 seam Pay zone depth (ft) 1323'  
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow N/A Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests: \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ hours

Second Producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ (ft)  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests: \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Steven Pauley  
For: CDX Gas, LLC  
By: *Steven Pauley*  
Date: 10-6-03

NOV 14 2003

WYO 2275C

Operator: 95-B-R  
 API No. 47- 109-02275 C  
 Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc. – N/A

Well Log & Geologic Record - Depths from G.L.

Lithology	Depth in feet	
	Top	Bottom
Casing	0	25
Sandy Shale	25	80
Sandstone	80	98
Sandy Shale	98	166
Coal	166	167
Shale	167	218
Sandy Shale	218	272
Shale	272	327
Sandy Shale	327	345
Shale	345	377
Coal	377	378
Sandy Shale	378	420
Shale	420	440
Coal	440	441
Shale	441	495
Sandy Shale	495	520
Shale	520	525
Sandy Shale	525	550
Shale	550	600
Sandy Shale	600	637
Sandstone	637	663
Sandy Shale	663	739
Coal	739	740
Shale	740	758
Sandy Shale	758	809
Shale	809	857
Sandy Shale	857	957
Shale	957	1018
Sandy Shale	1018	1107
Sandstone	1107	1210
Shale	1210	1226
Coal	1226	1228
Sandy Shale	1228	1315
Shale	1315	1324
Coal	1323	1328
Shale	1328	1343
Coal	1343	1345
Sandy Shale	1345	1375
End		