STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Plum Cr	eek Timb	erland	Operate	or Well No.:	507828	
LOCATION:	Elevation	1953.41		Quadi			
		Clear Forl	K	Count	1 1 1 1	yoming	
				South of 69		Min 19	Sec.
				West of 68			Sec.
Well Type: (OIL	GAS X					
Company	CM Ene	ergy Holdir	ngs, LP	Coal Operator	CM Energy	Operations, LP	
, ,	200 George Street, Suite 4			or Owner	200 George		
Beckley, WV 25801				E STATE OF THE STA	Beckley, W		
	***************************************			Coal Operator			U
Agent	Agent Jim Higgins			or Owner 5260 Irwin Road			
Permit Issu	ed Date	5-7-21			Huntington,	WV 25705	
				AFFIDAL			
STATE OF A	ESTVIRG	HAHA KV		AFFIDAV	111		
County of Floy		SS:					
		 -					
Rodney Osbor			Estill John	the same of the sa			sworn according to law depose employed by the above named
the <u>13</u>	day of	May	, 2021	, and the well wa	s plugged a	nd filled in the	
TYPE		ROM	T	0 PI	PE REMO	VED	LEFT
See Attachment	A						37' of 13 3/8"
							1244' of 9 5/8"
			*				6337' of 4 1/2"
		,					
							See Attachment A for perforations
Description	of manuma		w/ API # 36	" above ground			the work of chapting app ming
said well was			_ day of _M	lay	20 <u>21</u> .	and that	the work or budgung and mang
odia iron irao	oompiotou (011 010	_ day or _	10-0	2021.		MOTARY
And further	deponents	saith not.	Pro	180			WONO SOIC Z
			6	10	3		COMMISSION BY
			Col	ll Johnson			244200 · ·
Sworn and	subscribe t	before me thi	s 21 (tay of Mav	. 20	21	A Prince Continue
OWOITI dila	Jubbol ibe i	belore me un	3	lay or may	, 20	100 0 0	Maria ARGE MANNE
My commission	n expires:	2/4/2022			tella	Mysion	
of	nes In				Notan	y Public	
A ffi dought and in	und bestler	Office of O'l	C	MV	P	Mate 24	Tracket
Affidavit revie	wed by the	Office of Off	and Gas:	May be	nerg	Titl	05/28/20

CM Energy

Ritter 507828

47-109-02148

Bottom	Actual TOC	Sks of Cement
5368'	5213'	20
4158'	4140'	20
4138'	3892'	25
3167'	3169'	20
3167'	2994'	20
1959'	1819'	15
1306′	1194'	12
862'	600'	25
519'	418'	32
160'	Surface	64

Perforated 4 $\frac{1}{2}$ " casing @ 1946', 1903', 1849', 1296', 1254', 1204', 862', 826', 518', 468', 418', 150', and 100'

5/27/21

WELL PLUGGING INSPECTION & RELEASE FORM

PLUGO	GING COMMENCE	ED 5/13/21		ERATOR: CM ENERGY HOLDINGS, LP						
	GING COMPLETE	1100101		RM: PLUM CREEK TIMBERLAND						
VERBA	AL PERMISSION	0N	WELL NO: RIT	TER 507828						
1.	IS COAL BEI	NG MINED IN THE AREA	?		YES	NO	N/A			
2.		AND GEL MIXED AND U	SED IN ACCORD	ANCE WITH ACCE	PTED IN	NDUSTR	Y			
	STANDARDS?	BOTTOM HOLE PLUGGED			YES	NO	N/A			
		100' PLUGS			VES	NO	N/A			
		LATEX PLUGS USED FOR	H2S GAS		YES	NO	WA			
		PROPER PLUGS THROUGH			YES	NO	N/A			
		PROPER PLUGS SET TO			NO	N/A				
	F.	PROPER AMOUNT OF GEL	USED TO DISP	LACE PLUGS (ES	NO	N/A				
	TYPE	FROM		TO,	PIP	E REMO	VED			
	nur	5368'	52							
	nest	4158	419							
	mut.	4134'	399							
cen	mut	3167'	316							
		1306'	1199	9'		****				
	News	362'	600							
	met	5)9'	418							
	mit	160'	Sure	force,						
107						·				
66	Geil DeTween pl	ugs								
3.	WERE ALL CH	ANGES APPROVED BY IN	SPECTOR?			YES	NO			
4.	WAS THE EQU	IPMENT USED FOR PULL	ING CASING PR	OPERLY SIZED						
		TO PULL 150% OF THE	HEAVIEST STRI	NG OF PIPE EXP	ECTED					
	TO BE PULLE	D?				YES	NO			
5.	DID THE OPE	RATOR GIVE THE INSPE	CTOR PROPER N	OTICE?	- (YES	NO			
6.	WERE ACCURA	TE PLUGGING RECORDS	KEPT BY THE O	PERATOR?		YEŜ	NO			
7.	WAS A PROPE	R MONUMENT SET WITH .	API NUMBER AT	TACHED?		YES	NO			
8.	DID WELL SI REQUIREMENT A. RECLAIM C. MULCHED E. SEEDED G. PIT BAC	ED YES NO YES NO YES NO	B. FE D. PF	WING RECLAMATI CNCES REPLACED ROPER DRAINAGE LL EQUIPMENT RE		YES YES YES	NO NO			
	5/27/21		Hung	Kermen						
	DATE RELEA	ZKI)	V INIC	PRCTOR SASIGNA	THIRE:					

RECORD ALL VISITS TO THIS WELL ON PAGE 2