



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 30, 2022
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for LC-71C
47-109-01992-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: LC-71C
Farm Name: POCAHONTAS LAND CORP.
U.S. WELL NUMBER: 47-109-01992-00-00
Coal Bed Methane Well Plugging
Date Issued: 8/30/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON **FOR A CBM WELL**

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2412.73 ft Watershed Crane Fork of Cleark Fork
District Oceana County Wyoming Quadrangle Pilot Knob

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504


8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name R & J Well Services
Address 66 Old Church Lane Address P.O. Box 40
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4/29/22

Plugging Prognosis

API #: 4710901992

Casing Schedule:

9 5/8" @ 38'

7" @ 883' CTS

4 1/2" @ 2171' CTS

TD listed as 2171'

Completion: Lower Beckley Coal @ 1809' to 1813'

Fresh Water: 60' and 1846'

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 241', 585', 622', 696', 783'

Elevation: 2424'

1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. Tag TD and record TD.
4. Kill well as needed with 6% bentonite gel.
5. TIH w/ tbg to 1813'. Pump 104' C1A cement plug from **1813' to 1709' (Completion Interval)**.
Tag TOC
6. TOOH w/ tbg to 1709'. Pump 6% bentonite gel spacer from 1709' to 933'.
7. TOOH w/ tbg to 933'. Pump 100' C1A cement plug from **933' to 535' (Coal Shows & 7" csg seat)**
8. TOOH w/ tbg to 535'. Pump 6% bentonite gel spacer from 535' to 291'.
9. Confirm 4 1/2" csg is cemented to surface. If not TOOH w/ tbg. Free point csg and set plug 50' in/out of cut for total of 100'.
10. TOOH w/ tbg to 291'. Pump 291' C1A cement plug from 291' to surface
11. Reclaim site and set monument per WV DEP regulations.

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WR-35

DATE: 11/15/2001
API#: 4710901992C

State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

ALB

Farm Name Pocahontas Land Corporation
LOCATION Elevation: 2424

Operator Well No.: LC-71C
Quadrangle: Pilot Knob 7 1/2'

District: Oceana County: Wyoming
Latitude: 10100 Feet South of 37 Deg. 47 Min. 30 Sec.
Longitude: 5300 Feet West of 81 Deg. 30 Min. 00 Sec.

Company:
Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 387	9 5/8"	38'	38'	0
Duffield, VA 24244	7"	883'	883'	175
Agent: Harry Jewell	4 1/2"	2171'	2171'	327
Inspector: Ofie Helmick				
Date Permit Issued: 02/20/2001				
Date Well Work Commenced: 03/07/2001				
Date Well Work Completed: 04/06/2001				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 2,200				
Fresh Water Depth (ft):				
Damp @ 60' 1/2" @ 1845'				
Salt Water Depth (ft):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft): 241'-246', 585'-587', 622'-626', 696'-698', 783'-786'				

CTS
CTS

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Permitting
NOV 19 2001
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ALB

OPEN FLOW DATA

Producing formation Beckley Coal Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow Not Taken MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure Not Taken psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

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WYO 1992 C

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: *William M. Pagan*
Date: 11/16/01

4710901992P

FORM WR-35R
(REVERSE)

PERMIT #: 4710901992C
WELL #: LC-71C

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

PERFORATIONS AND FRACTURING

Stage 1- Lower Beckley Coal - Perforated from 1809' to 1813' with 16 holes. Breakdown with 250 gallons 15% HCL acid and water. Treated with 484 bbls water and 20986 lbs 20/40 sand. ISIP: 2444 psi. ATP: 3115 psi.

JK

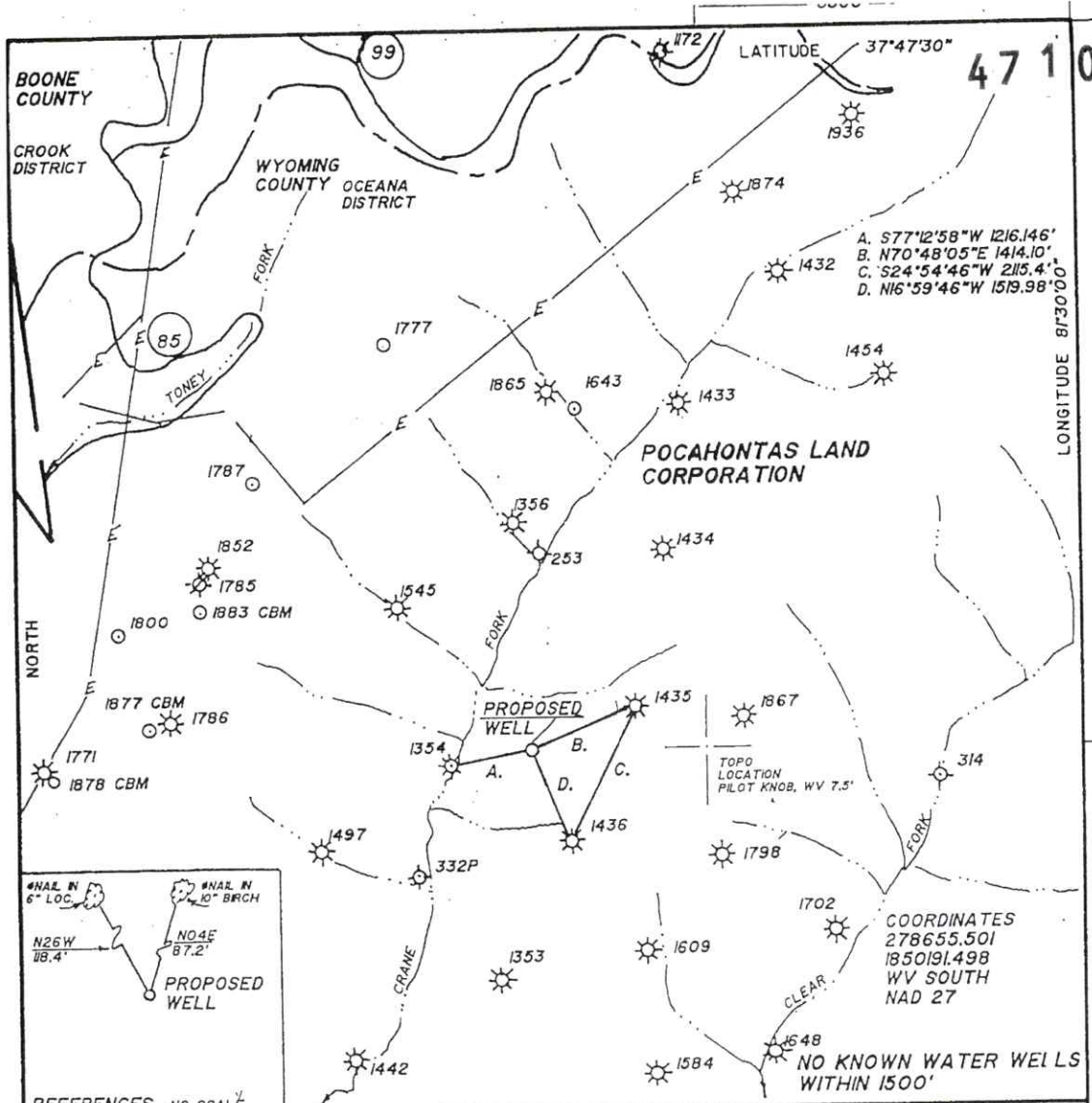
<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand & shale	0	786	
Sand & shale	786	990	
Sand	990	1150	
Coal	1150	1152	
Sand & shale	1152	1805	
Shale	1805	1808	
Beckley coal	1808	1815	
Sand & shale	1815	1900	
Sand	1900	2050	
Sand & shale	2050	2200	No shows reported

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09/02/2022



47 109 01992 P

FILE NO. _____
DRAWING NO. _____
SCALE 1"=2000'
MINIMUM DEGREE OF ACCURACY 1/7500
PROVEN SOURCE OF ELEVATION COPPER PLUG IN ROCK ELEVATION 2783.54

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Suzanne Bowman
R.P.E. _____ L.L.S. 736



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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE JANUARY 10, 20 01
OPERATOR'S WELL NO. LC-71C
API WELL NO. 47-109-01992C
STATE COUNTY PERMIT

WV Department of Environmental Protection

Division of Environmental Protection
Office of Oil & Gas

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW _____
LOCATION: ELEVATION 2424 WATER SHED CRANE FORK OF CLEAR FORK
DISTRICT OCEANA COUNTY WYOMING
QUADRANGLE PILOT KNOB AND ADJACENT
SURFACE OWNER POCAHONTAS LAND CORPORATION ACREAGE 29500±
OIL & GAS ROYALTY OWNER PENN VIRGINIA OIL & GAS CORPORATION LEASE ACREAGE 29500±
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Beckley Firecrack Beale, S4 ESTIMATED DEPTH 2300
WELL OPERATOR PENN VIRGINIA OIL & GAS CORP DESIGNATED AGENT MR. HARRY JEWEL
ADDRESS PO BOX 387 DUFFIELD, VA 24244-0387 ADDRESS PO BOX 460 RAVENCLIFF, WV 25913

WYO 1992 C

09/02/2022

WW-4A
Revised 6-07

1) Date: April 25, 2022
2) Operator's Well Number LC-71C

3) API Well No.: 47 - 109 - 01992

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

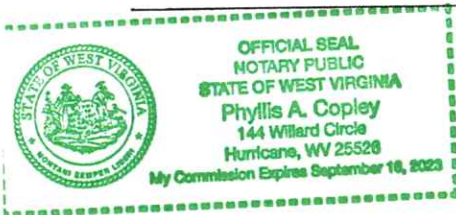
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interest</u>	Name <u>None</u>
Address <u>P.O. Box 1517</u>	Address _____
<u>Bluefield, WV 24701</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Royalties LLC</u>
_____	Address <u>P.O. Box 1517</u>
(c) Name _____	<u>Bluefield, WV 24701</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>Consol Mining Company LLC</u>
<u>Pipestem, WV 25979</u>	Address <u>CNX Center Suite 100, 1000 Consol Energy Drive</u>
Telephone <u>304-382-8402</u>	<u>Cannonsburg, PA 15317</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Jeff Mast
Its: Director Technical Services
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-543-6988

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MAY 03 2022

Subscribed and sworn before me this 25th day of April 2022
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4710901992P LC-71C

47-109-01992

7020 2450 0001 5225 2034

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Bluefield, WV 24701

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Certified Mail Fee	\$3.75	
Extra Services & Fees (check box, add fee as appropriate)	\$3.05	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
Total	\$8.36	

Sent To: Pocahontas Surface Interest & Royalties
P.O. Box 1517
Bluefield, WV 24701

Postmark Here: APR 25 2022

PS Form 3800, April 2015 PSN 7530-02-000-8047 See reverse for instructions

7020 2450 0001 5225 2041

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Cannonsburg, PA 15317

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Certified Mail Fee	\$3.75	
Extra Services & Fees (check box, add fee as appropriate)	\$3.05	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
Total	\$8.36	

Sent To: Consol Mining Co., LLC
CNX Center, Suite 100
1000 Consol Energy Drive
Cannonsburg, PA 15317

Postmark Here: APR 25 2022

PS Form 3800, April 2015 PSN 7530-02-000-8047 See reverse for instructions

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09/02/2022

4710901992P

WW-9
(5/16)

API Number 47 - 109 - 01992
Operator's Well No. LC-71C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Crane Fork of Clear Fork Quadrangle Pilot Knob

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP) *[Signature]*
- Underground Injection (UIC Permit Number Twin Branch 47471511)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *[Signature]*
Company Official (Typed Name) Jeff Mast
Company Official Title Director Technical Services



Subscribed and sworn before me this 25th day of April, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

09/02/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.05

Fertilizer type _____ 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Amy Kennedy*

Comments: _____

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WV Department of
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Title: *Inspector* Date: *4/29/22*

Field Reviewed? () Yes () No



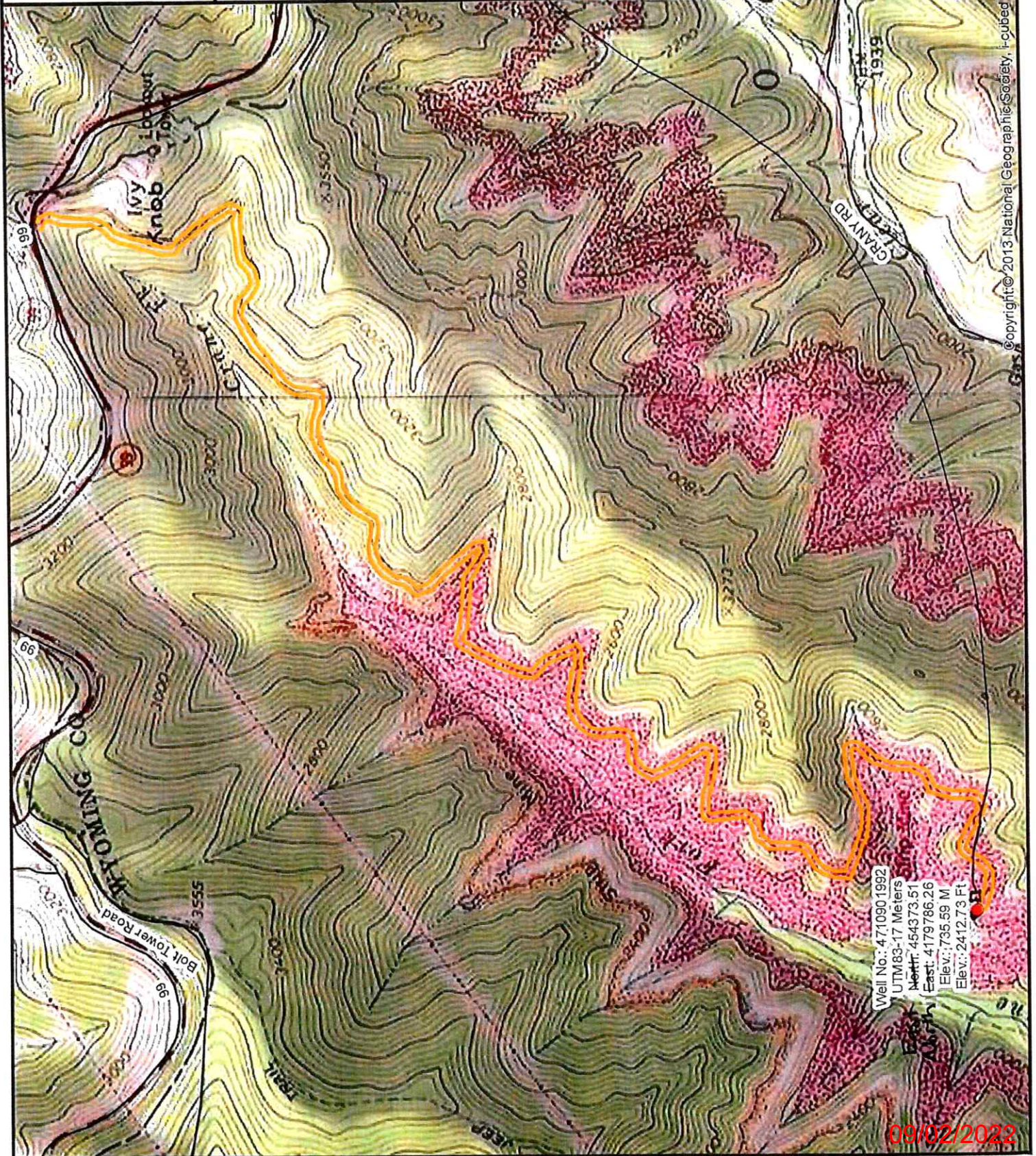
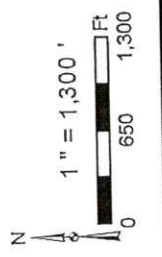
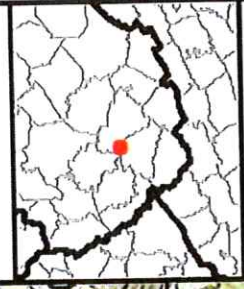
DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

47-109-01992
Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads

→ Pit
 10'W
 20'L
 8'D
 285 bbl



Well No.: 4710901992
 UTM83-17 Meters
 North: 454373.51
 East: 4179786.26
 Elev.: 735.59 M
 Elev.: 2412.73 Ft

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09/02/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4710901992 WELL NO.: 71C

FARM NAME: Pocahontas Land Corporation

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Wyoming DISTRICT: Oceana

QUADRANGLE: Pilot Knob

SURFACE OWNER: Pocahontas Surface Interest

ROYALTY OWNER: ARP Mountaineer/ DP Bluegrass LLC

UTM GPS NORTHING: 4179786.26

UTM GPS EASTING: 454373.51 GPS ELEVATION: 2412.73'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential


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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Digitally signed by Austin Suttler
Date: 2022.04.14 15:24:05
-04'00'

Sr. Proj. Manager
Title

4/14/2022
Date

4710901992P

Well: LC-71C
API: 47-109-01992

PLUGGING PERMIT CHECKLIST

Plugging Permit

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- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

09/02/2022



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permit issued 4710901992

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Aug 30, 2022 at 1:00 PM


To: Gary L Kennedy <gary.l.kennedy@wv.gov>, Phyllis Copley <pcopley@dgoc.com>, Austin Sutler <asutler@dgoc.com>, mecook2@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4710901992.

James Kennedy

WVDEP
OOG

2 attachments

 **4710901992.pdf**
3073K

 **IR-8 Blank.pdf**
237K

09/02/2022