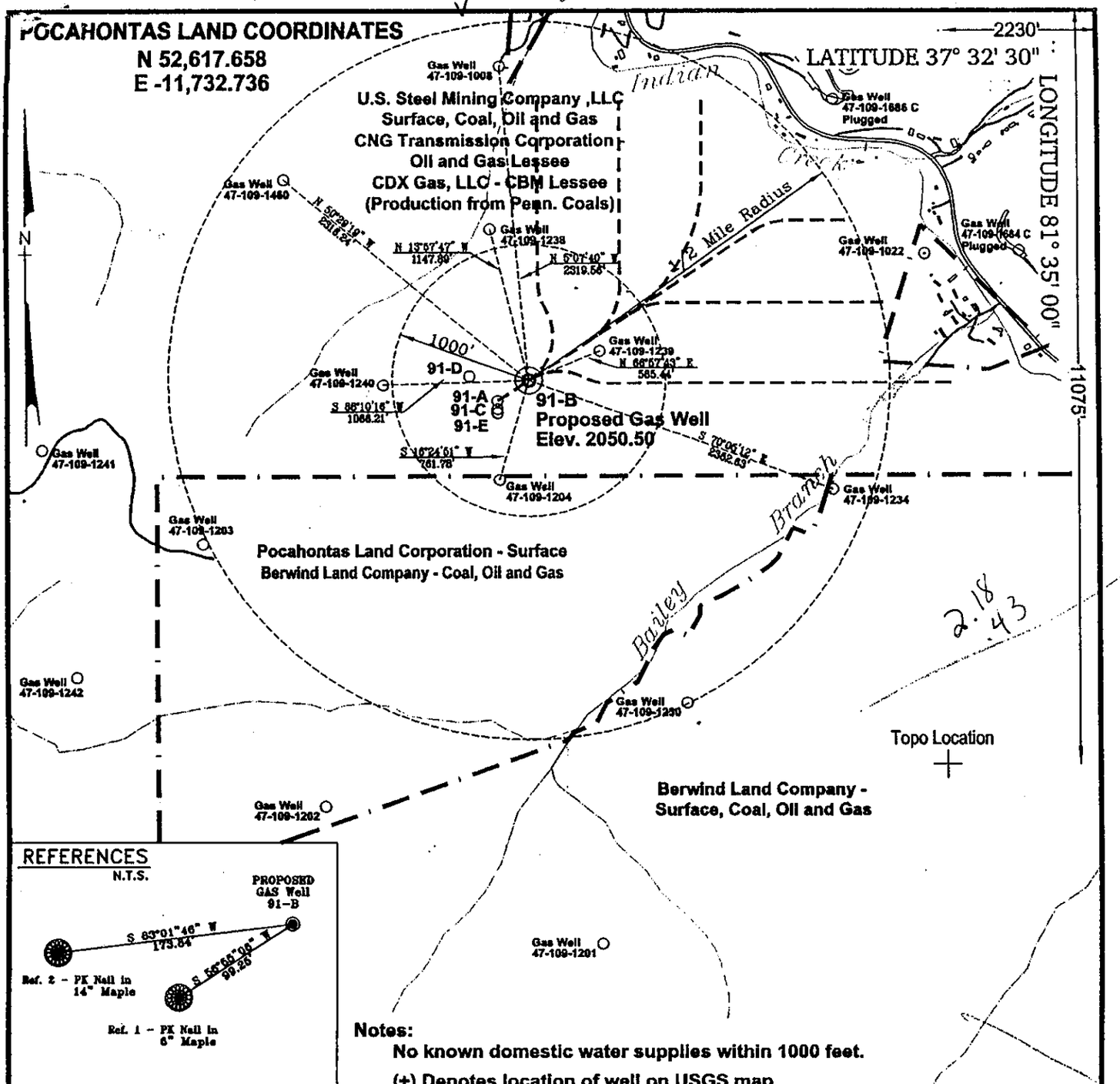

REFERENCES

N.T.S.

Notes:

No known domestic water supplies within 1000 feet.

(+) Denotes location of well on USGS map.

FILE No. CDXGAS
DRAWING NAME \CDXGAS\PLAT
Drawing Number 12-7-00-7SP
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION GPS - GLOBAL POSITIONING SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) W. Claude Banner Jr.
R.P.E. 2430 R.P.S.

W. CLAUDE BANNER, JR. REGISTERED 2430 STATE OF WEST VIRGINIA PROFESSIONAL ENGINEER
PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE **DECEMBER 11, 2000**
OPERATOR'S WELL No. **91-B**
API WELL No.
47 - 109 - 01972C
STATE COUNTY PERMIT

WELL TYPE: OIL__ GAS **CBM** LIQUID INJECTION__ WASTE DISPOSAL__
(IF "GAS") PRODUCTION **X** STORAGE__ DEEP__ SHALLOW__
LOCATION: ELEVATION **2050.50** WATER SHED **UNNAMED TRIBUTARY OF INDIAN CREEK ; BAILEY BRANCH OF INDIAN CREEK**
DISTRICT **CENTER** COUNTY **WYOMING**
QUADRANGLE **PINEVILLE, WV**
horizontal
SURFACE OWNER **U.S. STEEL MINING COMPANY, LLC** ACREAGE **37977.66**
CBM ROYALTY OWNER **U.S. STEEL MINING COMPANY, LLC** LEASE ACREAGE **4498.52**

LEASE No. _____
PROPOSED WORK: DRILL **X** CONVERT__ DRILL DEEPER__ REDRILL__ FRACTURE OR STIMULATE__ PLUG OFF OLD FORMATION__ PERFORATE NEW FORMATION __ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)_____

PLUG AND ABANDON __ CLEAN OUT AND REPLUG __
TARGET FORMATION **POCAHONTAS NO. 3** ESTIMATED DEPTH **1316'**
WELL OPERATOR **CDX GAS, LLC** VICE PRESIDENT-OPERATIONS **JOSEPH ZUPANICK**
ADDRESS **P.O. BOX 609** ADDRESS **P.O. BOX 609**
PINEVILLE, WV 24874 **PINEVILLE, WV 24874**

WVO 1972 C

JAN 12 2001

109-01972C

Reviewed

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company Operator Well No: 91-B

Location: Elevation: 2047.15 Quadrangle: Pineville

District: Center County: WYOMING

Latitude: 11075 Feet South of 37 Deg. 32 Min. 30 Sec.
Longitude: 2230 Feet West of 81 Deg. 35 Min. 00 Sec.

Company: CDX Gas, LLC
P.O. Box 609
Pineville, WV 24874

Agent: JOSEPH A. ZUPANICK

Inspector: OFIE HELMICK
Permit Issued: 1/11/01
Well Work commenced: 4/11/01
Well Work completed: 8/28/01
Verbal plugging
Permission granted on:
Rotary x Cable ____ Rig
Total depth (ft) 1381'
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 154', 562', 957', 1197', 1259', 1314'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	25'	25'	Surface
9 5/8"	1147'	1147'	Surface
7"	237'	237'	Surface
2 7/8"		1302'	Hanging

Office of Oil & Gas Permitting
OCT 15 2002
WV Department of Environmental Protection

OPEN FLOW DATA

Producting formation Pocahontas No. 3 Seam Pay zone depth (ft) 1314
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow ____ Bbl/d
Final open flow N/A Mcf/d Final open flow ____ Bbl/d
Time of open flow between initial and final tests: ____ hours
Static rock pressure ____ psig (surface pressure) after ____ hours

Second Producing formation Pocahontas No. 4 Seam Pay zone depth (ft) 1259
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow ____ Bbl/d
Final open flow N/A Mcf/d Final open flow ____ Bbl/d
Time of open flow between initial and final tests: ____ hours
Static rock pressure ____ psig (surface pressure) after ____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Steven Pauley
For: CDX Gas, LLC
By: Steven Pauley
Date: 5-22-02

WYO 1972 C

OCT 25 2002

API No. 47- 109-1972
Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

N/A

Well Log & Geologic Record - Depths from K.B.

Formation	Top	Bottom
Overburden	0	5
Shale	5	90
Sandy shale	90	126
Shale	126	154
Coal	154	156
Sandy shale	156	230
Shale	230	325
Sandy shale	325	400
Shale	400	435
Sandy shale	435	495
Shale	495	562
Coal	562	564
Shale	564	598
Sandy shale	598	782
Shale	782	849
Sandy shale	849	899
Shale	899	957
Coal	957	961
Shale	961	965
Sandy shale	965	1030
Shale	1030	1053
Sandy shale	1053	1070
Sandstone	1070	1172
Sandy Shale	1172	1197
Coal	1197	1199
Shale	1199	1225
Sandy Shale	1225	1259
Coal	1259	1263
Shale	1263	1290
Sandy Shale	1290	1314
Coal	1314	1318
Sandy Shale	1318	1381