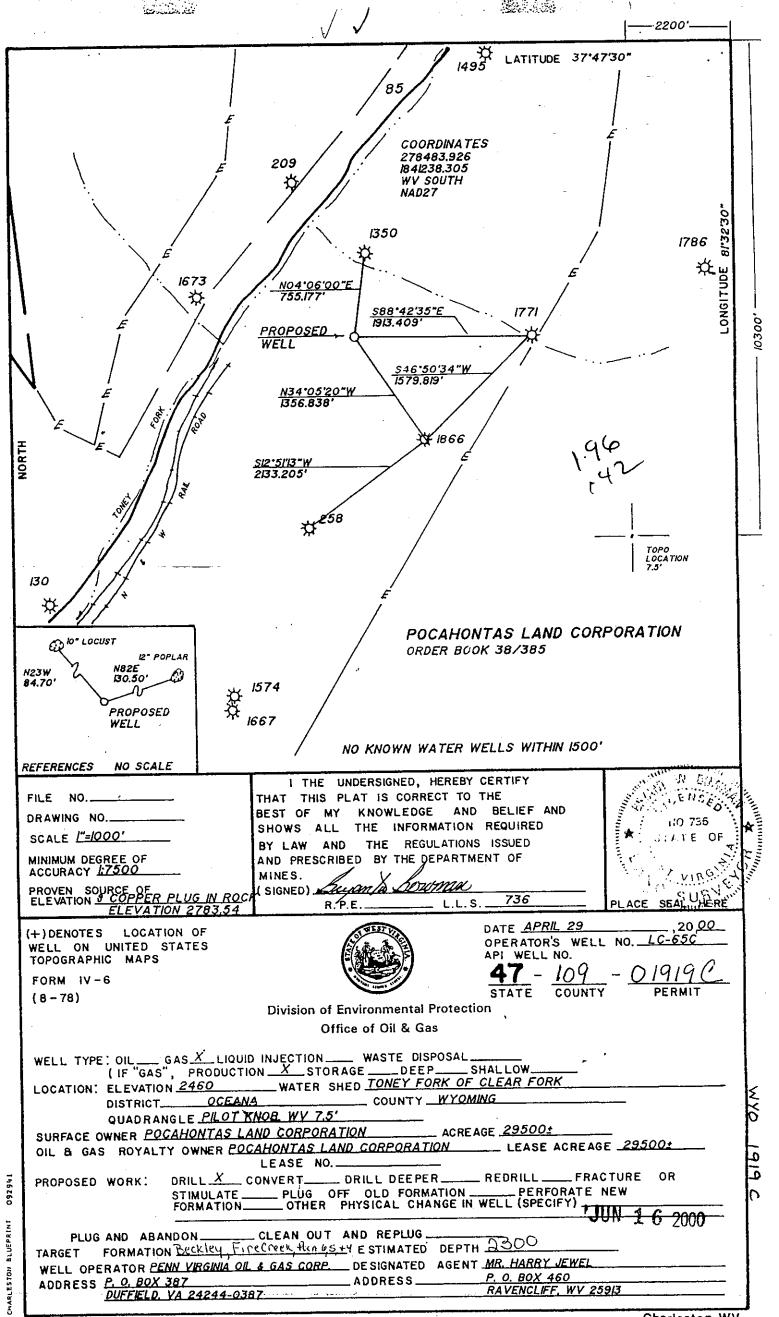


ARLESTON BLUEPRINT 092941



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Charleston, WV

WR-35

DATE: 07/18/00 API#: 47-109-01919C

## State of West Virginia Division of Environmental Protection

Sect	ion of Oil and Ga	as	Reviewed			
_ Well Opera	tor's Report of W	'ell Work				
Farm name: Pocahontas Land Corporation	Ope	rator Well No.	.: <u>LC-65C</u>			
LOCATION: Elevation: 2460	Qua	drangle: P	ilot Knob WV 7.5			
District: Oceana	Cou					
Latitude:10,300 Feet South of_						
Longitude 2200 Feet West of 8	1 Deg. 32	2Min	30 Sec.			
Company:	C: e	I Thead in	Left in well	Cement fill		
Penn Virginia Oil & Gas Corporation	Casing & Tubing	Used in drilling	Left in Well	up Cu. Ft.		
Address: P.O. Box 387	13 3/8"	20'	20'	0		
Duffield, VA 24244	9 5/8"	91'	91'	0		
Agent: Harry Jewell	7"	1027	1027'	270		
Inspector: Ofic Helmick	<del>-   `</del>	1 2 2 7	1027	+		
Date Permit Issued: 06/13/00						
Date Well Work Commenced: 06/14/00						
Date Well Work Completed: 6/14/60		- ي		:		
Verbal Plugging: Yes		- (	Arrangine of	7		
Date Permission granted on: 07/15/00		44,000	F. 57 (2)	THE STREET		
Rotary X Cable Rig		1	<del>- JUL 2 &amp; 23</del>	40 1		
Total Depth (feet): 2310'						
Fresh Water Depth (ft.): None Reported		9	Vivi sand Environmental vivia			
Salt Water Depth (ft.): N/A		*	Tryfronds dia riota	רבים י		
Is coal being mined in area (N/Y)?						
Coal Depths (ft.): 105-108'						
OPEN FLOW DATA	İ	İ	1	1		
	D Jaméla	(0)		•		
Producing formation Dry MCF/	ray zone depth	u flour	<u></u>			
Gas: Initial open flowMCF/6	u On, miliai ope	и ном <u> </u>	Boi/a Bbl/d			
Final open flow MCF/d	rmai open nov	V	סאועם			
Time of open flow between initial and			Hours			
Static rock Pressure psig (su	rrace pressure)	aner	Liouis			
Second producing formation	Pay zo	one depth (ft)				
Second producing formation Pay zone depth (ft)  Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d						
Final open flowMCF/d	Final open flo	w	Bbl/d			
Time of open flow between initial an	d final tests	Ho	- urs			
Static rock Pressure psig (sur	rface pressure) a	after I	Hours			
NOTE: ON BACK OF THIS FORM PUT THE						
INTERVALS, FRACTURING OR STIMULA						
LOG WHICH IS A SYSTEMATIC DETAILE			OF ALL FORMAT	TONS,		
INCLUDING COAL ENCOUNTERED BY T	HE WELLBORE					
6. 1						

FORM WR-35R (REVERSE)

PERMIT #: 47-109-01919C WELL #: LC-65C

## DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Dry hole. Well was plugged and abandoned with drilling rig on location. Verbal permission/approval was obtained from Ofie Helmick (by Jim Burns) on 07/15/00.

## Procedures:

Cement plug form TD to 1700'. 6% gel from 1700' to 1100'. Cement plug from 1100' to 950'. 6% gel from 950' to 100'. Cement plug from 100' to surface.

All cement was Class A. Wt: 15.6 ppg. Yd: 1.18 cf/sx.

P&A completed at 7:39 AM, 07/16/00. Marker will be installed when location is reclaimed.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand, Shale, & Coal	0	1650'	Coals @ 610-14, 660-63, 780-83, 880-82, 925-29
Coal	1650	1652	
Sand & Shale	1652	1730	
Sand	1730	1830	
Sand & Shale	1830	1920	
Fire Creek Coal	1920	1921	
Sand	1921	1943	
Lower Fire Creek Coal	1943	1944	
Sand & Shale	1944	1980	
Poca 6 Coal	1980	1981	
Sand & Shale	1981	2114	
Coal	2114	2115	
Sand & Shale	2115	2310	No shows reported
			<del>-</del>