

State of West Virginia Division of Environmental Protection Section of Oil & Gas

Rosion ALP

Well Operator's Report of Well Work

	Dan	and Com	any	Oper	ator Mell	No: S-4A			
		ind Land Comp	Jany	•			•		
Location:	Elevation	: 2,060.89			Irangle:				
	District:	CENTER		Coun	ty:	WYOMING			
		Latitude: Longitude:	1250 Feet So 9800 Feet We	uth of 37 Doest of 81 Do	eg. 30 Mir eg. 32 Mir	n. 00 Sec. n. 30 Sec.			
Company:	P.O. Box	, LLC 609 WV 24874							
Agent: JC	SEPH A. 2	ZUPANICK	1					1	
Well Work	ued: commend	LMICK 04/13/00 ced: 07/06/00 d: 07/18/00		Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up		
Verbal plu-	aaina			13%"	32'	32'	Surface		
Rotary	x Canteu C	on:Ri ableRi 050 '	9	95%"	432'	432'	Surface		
Fresh water	er depths ((ft) <u>N/A</u>		7"	928'	928'	Surface		
Salt water depths (ft) N/A Is coal being mined in the area (Y/N)? Y Coal depths (ft): N/A RECEIVED Office of Oil & Gas Permitting									
							JUN 11	2001	
OPEN FLOW DATA WV Division of Environmental Protection									
Producting formation Non-Producer Pay zone depth (ft) Gas: Initial open flow N/A Mcf/d Oil: Initial open flow Bbl/d Final open flow N/A Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests: hours Static rock pressure psig (surface pressure) after hours									
Second Producing formation Pay zone depth (ft) Gas: Initial open flow N/A Mcf/d Oil: Initial open flow Bbl/d Final open flow N/A Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests: hours Static rock pressure psig (surface pressure) after hours									
Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.									
				For: By: Date	CDX C	h Zupanick Gas, LLC	200.	<u> </u>	
						<u> </u>	MH a 5	2001	

Operator: S-4A

API No. 47- 109-01890 C Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

N/A

Well Log & Geologic Record - Depths from K.B.

Formation	Тор	Bottom
Overburden	0	- 5
Sand	5	520
Shale	520	530
Sand	530	664
Sand / Shale	664	700
Sand	700	735
Sand / Shale	766	941
Shale	941	960
Sand	960	1059
Total Depth	1059	

RECEIVED
Office of Oil & Gas
Permitting

JUN 11 2001

WV Division of
Environmental Protection