

WY0 1889 C

State of West Virginia Division of Environmental Protection Section of Oil & Gas



Well Operator's Report of Well Work

Farm name: Be		wind Land Company			Operator vveil No: S-3C				
Location:	Elevation:	1,913.05		Quad	irangle: V	VELCH			
	District:	CENTER		Coun	ty: V	VYOMING			
		Latitude: Longitude:	1400 Feet So 6900 Feet We	uth of 37 De est of 81 De	eg. 30 Min. eg. 32 Min.	00 Sec. 30 Sec.			
Company:	CDX Gas, P.O. Box 6 Pineville,								
Agent: JOSEPH A. ZUPANICK									
Permit Iss Well Work	commence	MICK 04/13/00 ed: 08/22/00 : 10/08/00		Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up		
Verbal plu				13%"	29'	29'	Surface		
Rotary	x Cal h (ft) 10	nle Rid	j	95/8"	263'	263'	Surface		
Fresh water	er depths (f depths (ft)	t) <u>N/A</u>		7"	917'	917'	Surface	Appendi	
	_ Poc	ca #3; 979' - 96 la #4: 918' - 92 vell: 234' <u>- 236</u>	<u>?1' </u>		•	FE	Fine of Oil & Gas Permitting B 1 A 2001 Contracted Protection		
Producting formation Pocahontas #3 coal Pay zone depth (ft) 979' - 984' Gas: Initial open flow N/A Mcf/d Oil: Initial open flow Bbl/d Final open flow N/A Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests: hours Static rock pressure psig (surface pressure) after hours									
Second Producing formation Pocahontas #4 coal Pay zone depth (ft) 918' - 921' Gas: Initial open flow N/A Mcf/d Oil: Initial open flow Bbl/d Final open flow N/A Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests: hours Static rock pressure psig (surface pressure) after hours									
Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.									
				For:	Frank Mo CDX Ga		$\overline{}$	_	
				Ву:	Fra	u Me	ضلطس		
				Date	:	5/01		_	

Operator: S-3C API No. 47- 109-01889 C Location: Wyoming County

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Horizontally Drill Pocahontas #3 coal seam

Well Log & Geologic Record - Depth from K.B.

Formation	Тор	Bottom	
Sand	0	234	
Coal	234	236	
Sand & Shales	236	566	
Sand	566	802	
Sand & Shales	802	918	
Coal - Poca #4	918	921	
Sand & Shales	921	979	
Coal - Poca #3	979	984 `	
Shale	984	1045	
Total Depth	1045		

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