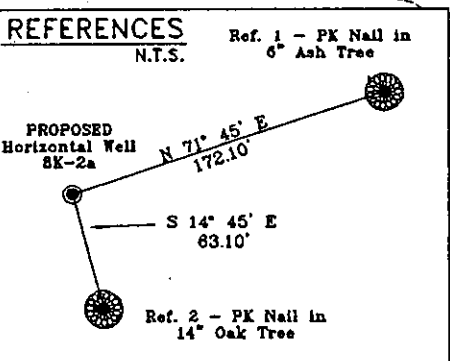
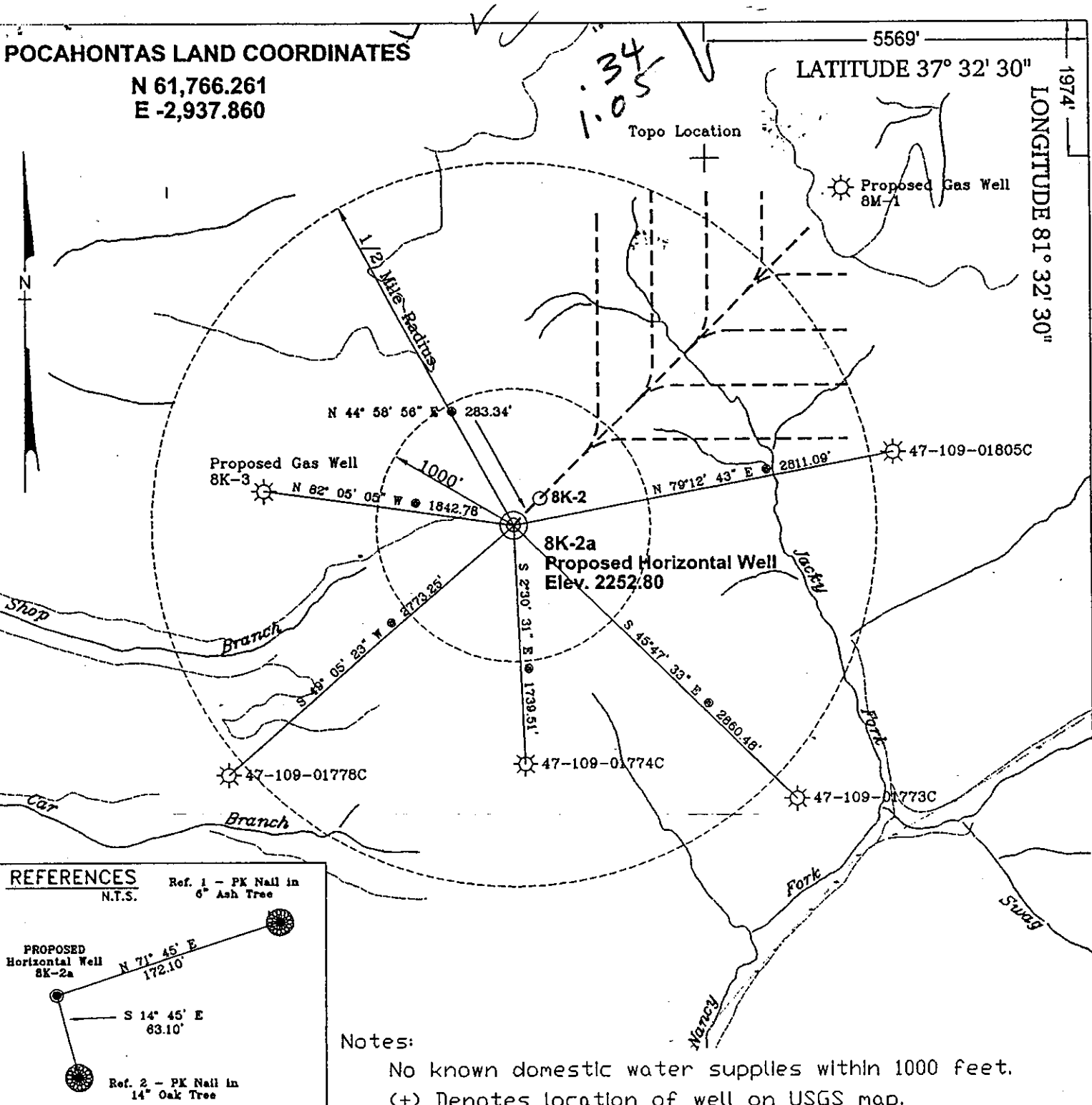


POCAHONTAS LAND COORDINATES

N 61,766.261
E -2,937.860

5569'
LATITUDE 37° 32' 30"

1974'
LONGITUDE 81° 32' 30"



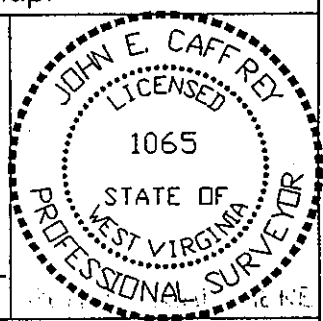
Notes:

No known domestic water supplies within 1000 feet.
(+) Denotes location of well on USGS map.

FILE No. CDXGAS
DRAWING NAME \PLAT\8K-2a
Drawing Number 8-25-99-2SP
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44
EL 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
R.P.E. _____ R.P.S. 1065



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE August 25 19 99
OPERATOR'S WELL No. 8K-2a
API WELL No. 47 - 109 - 1833-C
STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2203.82 WATER SHED UNNAMED TRIBUTARY OF JACKY FORK OF NANCY FORK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV

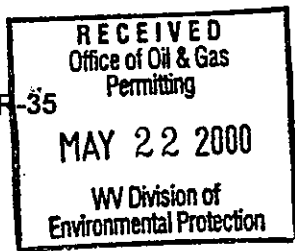
SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
LEASE No. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION POCAHONTAS NO. 3 & PENN. COALS ESTIMATED DEPTH 1244' **SEP 7 1999**
WELL OPERATOR CDX GAS, LLC MANAGER JOSEPH ZUPANICK
ADDRESS P.O. BOX 609 ADDRESS PINEVILLE, WV 24874

WYO 1833-C

WF-35



API# 47-109-01833 C

State of West Virginia
 Division of Environmental Protection
 Section of Oil & Gas

Reviewed [Signature] ✓

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC

Operator Well No: 8K-2A

Location: Elevation: 2,203.82

Quadrangle: PINEVILLE

District: CENTER

County: WYOMING

Latitude: 1974 Feet South of 37 Deg. 32 Min. 30 Sec.

Longitude: 5569 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
 5485 Beltline Road, Suite 280
 Dallas, TX 75240-0000

Agent: Joseph A. Zupanick

Inspector: OFIE HELMICK

Permit Issued: 09/01/99

Well Work commenced: 09/13/99

Well Work completed: 09/27/99

Verbal plugging

Permission granted on:

Rotary Cable Rig

Total depth (ft) 1166.50

Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in the area (Y/N)? Y

Coal depths (ft): 64, 141, 260.5, 307, 636, 1015, 1018, 1022.5

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 5/8"	38'	38'	9
9 5/8"	230'	230'	72
7"	1156.70'	1156.70'	174

OPEN FLOW DATA

Producing formation Pocahontas No. 3 Seam and Penn Coals Pay zone depth (ft) _____
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CDX Gas, LLC
 By: J.A. Zupanick
 Date: 5/17/00

[Signature]
 5-16-00

WYO 1833 C

JUN 9 2000

Operator: 8K-2A
 API No. 47-109-01833 C
 Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record

Formation	Top	Bottom
Sandy Shale	0	53
Shale	53	64
Coal	64	66
Shale	66	98
Sandy Shale	98	136
Shale	136	141
Coal	141	142
Shale	142	156
Sandy Shale	156	260.5
Coal	260.5	263.5
Sandy Shale	263.5	307
Coal	307	308
Sandy Shale	308	610
Coal	610	611
Sandy Shale	611	636
Coal	636	638
Shale	638	648
Sandy Shale	648	708
Shale	708	728
Sandy Shale	728	887
Shale	887	893
Sandy Shale	893	1015
Coal	1015	1017
Shale	1017	1018
Coal	1018	1019
Shale	1019	1022.5
Coal	1022.5	1024
Shale	1024	1027
Sandy Shale	1027	1142
Sandstone	1142.	1166.50

RECEIVED
 Office of Oil & Gas
 Permitting
 MAY 22 2000
 WV Division of
 Environmental Protection