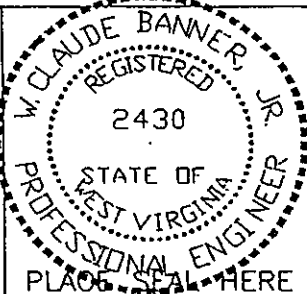


No known domestic water supplies within 100 feet.
 (+) Denotes location of well on USGS map.

FILE No. CDX
 DRAWING NAME PLAT 8HI-2
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION USGS B.M. F44 EL. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *W. Claude Banner, Jr.*
 R.P.E. _____ R.P.S. _____



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV

DATE JULY 18 2001
 OPERATOR'S WELL No. 8HI-2
 API WELL No. 47 - 109 - 01774PP
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1932.61 WATER SHED UNNAMED TRIBUTARY OF NANCY FORK OF INDIAN CREEK
 DISTRICT CENTER COUNTY WYOMING
 QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
 CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
 LEASE No. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION POCAHONTAS NO. 3 & 4 ESTIMATED DEPTH 845.56'
 WELL OPERATOR U.S. Steel Mining Company, LLC MANAGER DAVID TRADER
 ADDRESS P.O. Box 338 Pineville, WV 24874 ADDRESS P.O. Box 338 Pineville, WV 24874

JAN 11 2002

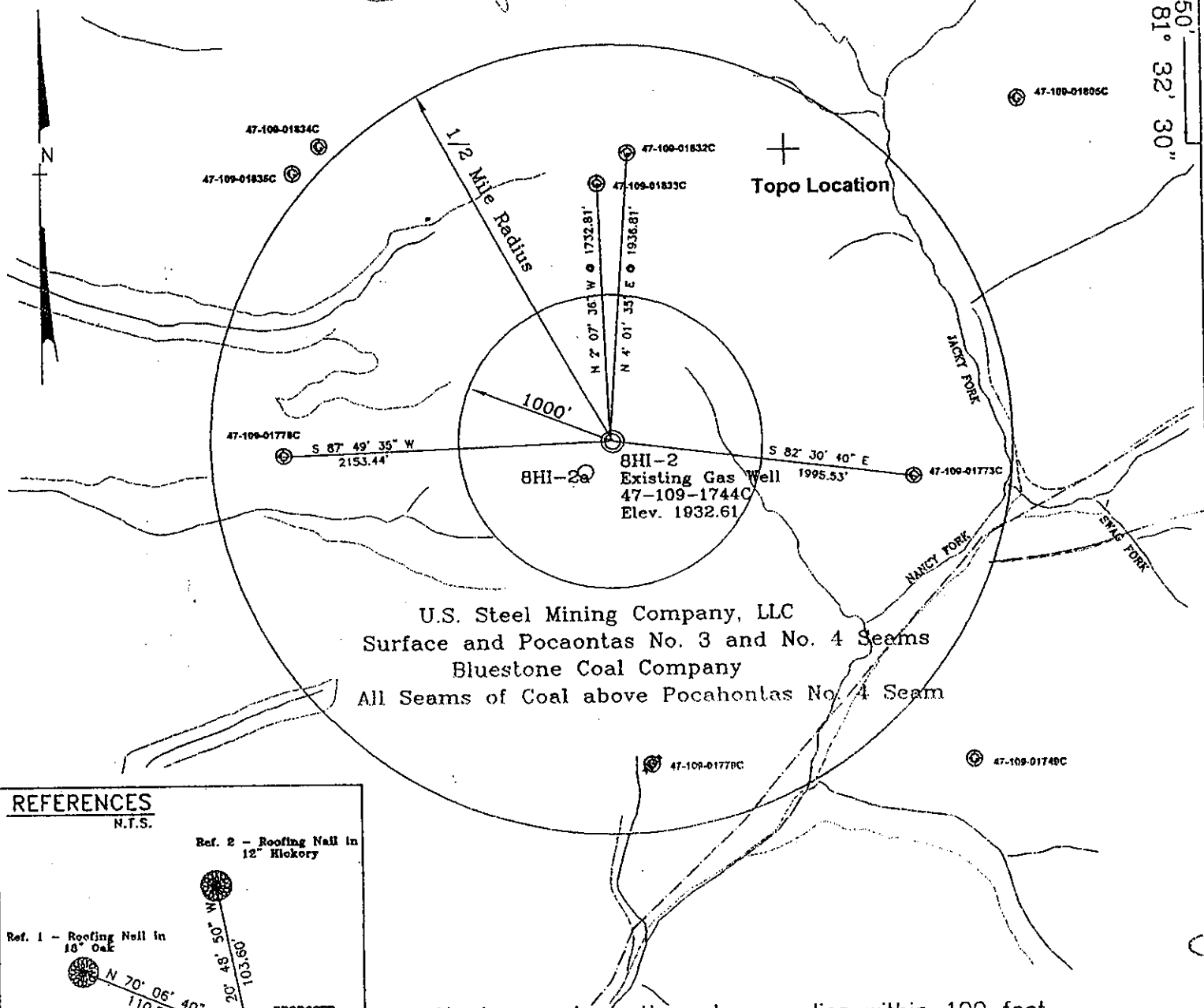
WYO 1774 PP

POCAHONTAS LAND COORDINATES

N 60,033.737
E -2,859.046

5490'
Lat. 37° 32' 30"

3750'
Long. 81° 32' 30"



U.S. Steel Mining Company, LLC
Surface and Pocahontas No. 3 and No. 4 Seams
Bluestone Coal Company
All Seams of Coal above Pocahontas No. 4 Seam

No known domestic water supplies within 100 feet.
(+) Denotes location of well on USGS map.

REFERENCES
N.T.S.

Ref. 1 - Roofing Nail in 18" Oak
N 70° 06' 40" W 110.86'

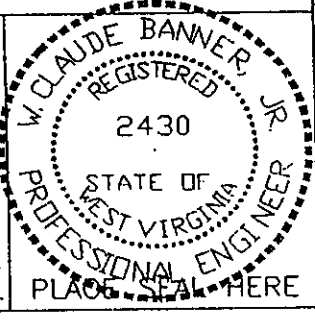
Ref. 2 - Roofing Nail in 12" Hickory
N 20° 48' 50" W 103.60'

PROPOSED CBM WELL 8HI-2

FILE No. CDX
DRAWING NAME \PLAT\8HI-2
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44
EL. 1565

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *W. Claude Banner, Jr.*
R.P.E. _____ R.P.S. _____



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE JULY 18 2001
OPERATOR'S WELL No. 8HI-2
API WELL No. 47 - 109 - 01774PP
STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1932.61 WATER SHED UNNAMED TRIBUTARY OF NANCY FORK OF INDIAN CREEK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
LEASE No. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION POCAHONTAS NO. 3 & 4 ESTIMATED DEPTH 845.56'
WELL OPERATOR U.S. Steel Mining Company, LLC MANAGER DAVID TRADER
ADDRESS P.O. Box 338 ADDRESS P.O. Box 338
Pineville, WV 24874 Pineville, WV 24874

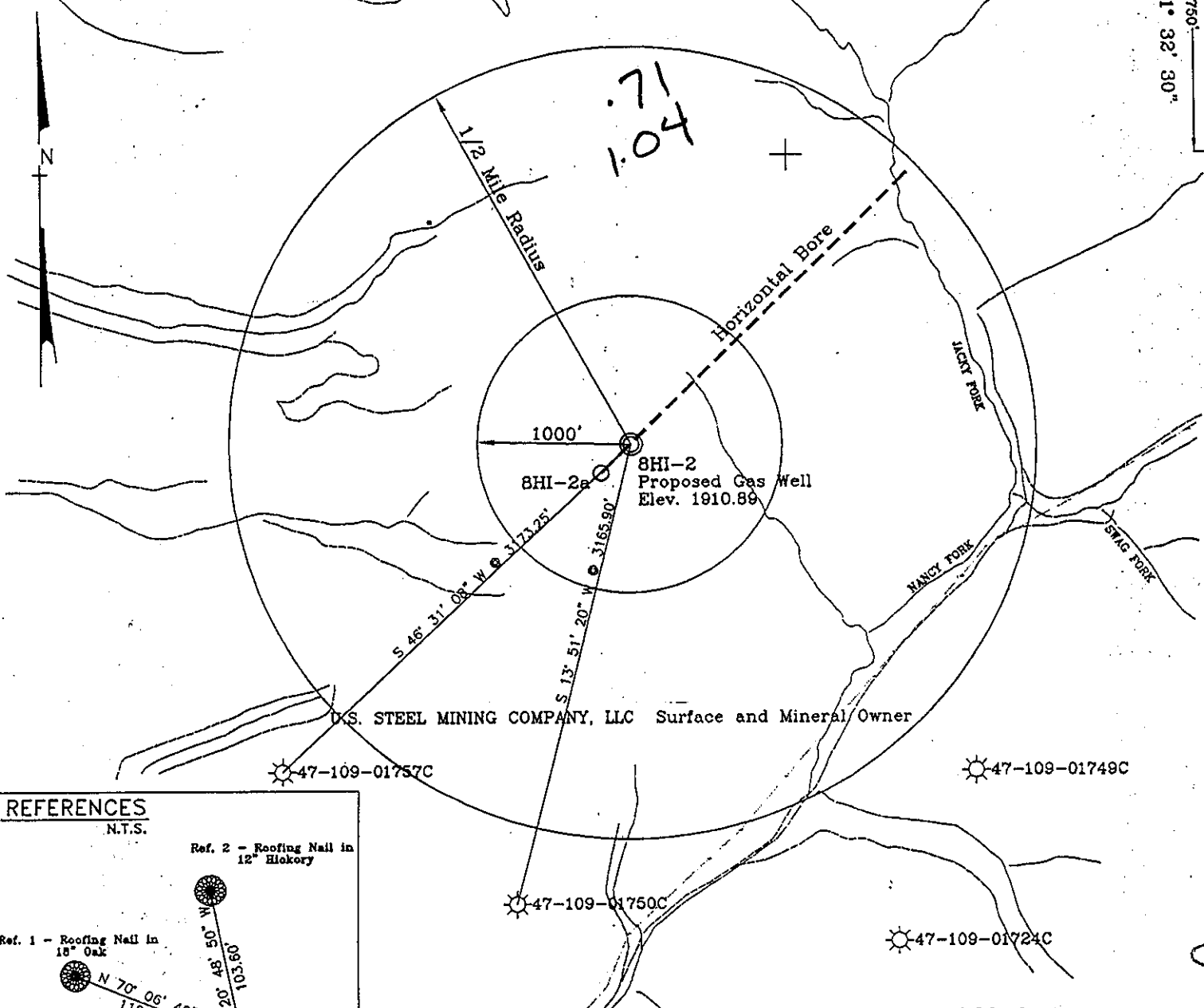
JAN 11 2002

POCAHONTAS LAND COORDINATES

N 60,050.308
E -2,739.058

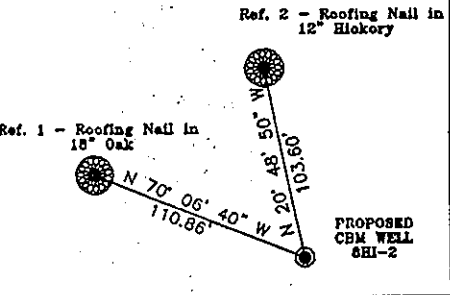
5490'
Lat. 37° 32' 30"

Long. 81° 32' 30"



U.S. STEEL MINING COMPANY, LLC Surface and Mineral Owner

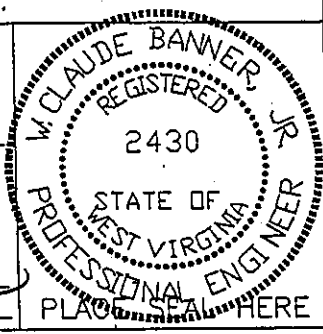
REFERENCES
N.T.S.



No known domestic water supplies within 1000 feet.
(+) Denotes location of well on USGS map.

FILE No. CDX
DRAWING NAME \PLAT\BHI-2
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 2500
PROVEN SOURCE OF ELEVATION USGS B.M. F44
EL. 1565

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(SIGNED) W. Claude Banner Jr.
R.P.E. _____ R.P.S. _____



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE OCTOBER 6 19 98
OPERATOR'S WELL No. BHI-2
API WELL No. 47 - 109 01774-C
STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1910.89 WATER SHED UNNAMED TRIBUTARY OF NANCY FORK OF INDIAN CREEK
DISTRICT CENTER COUNTY WYOMING
QUADRANGLE PINEVILLE, WV

SURFACE OWNER U.S. STEEL MINING COMPANY, LLC ACREAGE 37977.66
CBM ROYALTY OWNER U.S. STEEL MINING COMPANY, LLC LEASE ACREAGE _____
LEASE No. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION POCAHONTAS NO. 3 & PENN. COALS ESTIMATED DEPTH 1066'
WELL OPERATOR CDX GAS, LLC MANAGER JOSEPH ZUPANICK
ADDRESS P.O. Box 609 ADDRESS P.O. Box 609
Pineville, WV 24874 Pineville, WV 24874

WYO 1774 C

WR-35

API# 47-109-01774 C

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Reviewed: [Signature]

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC

Operator Well No: 8HI-2

Location: Elevation: 1,932.61

Quadrangle: PINEVILLE

District: CENTER

County: WYOMING

Latitude: 3750 Feet South of 37 Deg. 32 Min. 30 Sec.
Longitude: 5490 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
5485 Beltline Road, Suite 280
Dallas, TX 75240-0000

RECEIVED
Office of Oil & Gas
Permitting
NOV 03 1999
WV Division of
Environmental Protection

Agent: Joseph A. Zupanick

Inspector: OFIE HELMICK
Permit Issued: 11/04/98
Well Work commenced: 06/09/99
Well Work completed: 07/07/99
Verbal plugging
Permission granted on:
Rotary x Cable _____ Rig
Total depth (ft) 1100.70
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 303', 343', 744', 986', 1042'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	35.40'	35.40'	9
9 5/8"	363.75'	363.75'	114
7"	1067'	1067'	160

OPEN FLOW DATA

Producing formation Poca No. 3 Seam and Penn Coals Pay zone depth (ft) _____
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow N/A Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow N/A Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests: _____ hours
Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATICK DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CDX Gas, LLC
By: [Signature]
Date: 10/8/99

WYO 1774 C

Nov 1 1999

Operator: 8HI-2
 API No. 47-109-01774 C
 Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

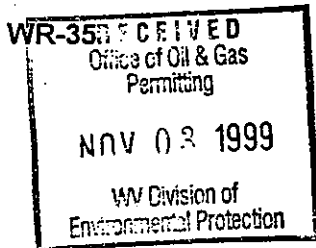
Well Log & Geologic Record

Formation	Top	Bottom
Sandy Shale	0	167
Shale	167	222
Sandy Shale	222	302
Shale	302	303
Coal	303	305
Shale	305	314
Sandy Shale	314	339
Shale	339	343
Coal	343	345
Shale	345	357
Sandy Shale	357	426
Shale	426	437
Sandy Shale	437	468
Shale	468	572
Sandy Shale	572	579
Shale	579	609
Sandy Shale	609	622
Shale	622	628
Sandy Shale	628	664
Shale	664	744
Coal	744	747
Shale	747	753
Sandy Shale	753	778
Shale	778	793
Sandy Shale	793	821
Shale	821	830
Sandy Shale	830	852
Sandstone	852	935
Sandy Shale	935	941
Sandstone	941	951
Sandy Shale	951	986
Coal	986	991
Shale	991	1002
Sandy Shale	1002	1042
Coal <i>80ca 3</i>	1042	1045
Shale	1045	1048
Sandy Shale	1048	1100.70

RECEIVED
 Office of Oil & Gas
 Permitting

NOV 03 1999

 WV Division of
 Environmental Protection



API# 47-109-01774 C

State of West Virginia
Division of Environmental Protection
Section of Oil & Gas

Reviewed Ar

Well Operator's Report of Well Work

Farm name: U.S. Steel Mining Company, LLC Operator Well No: 8HI-2a
Location: Elevation: 1,953.37 Quadrangle: PINEVILLE
District: CENTER County: WYOMING
Latitude: 3750 Feet South of 37 Deg. 32 Min. 30 Sec.
Longitude: 5490 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: CDX Gas, LLC
5485 Beltline Road, Suite 280
Dallas, TX 75240-0000

Agent: Joseph A. Zupanic

Inspector: OFIE HELMICK
Permit Issued: 11/04/98
Well Work commenced: 06/09/99
Well Work completed: 07/07/99
Verbal plugging _____
Permission granted on: _____
Rotary x Cable _____ Rig _____
Total depth (ft) 933.20
Fresh water depths (ft) N/A
Salt water depths (ft) N/A
Is coal being mined in the area (Y/N)? Y
Coal depths (ft): 324', 364', 765'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up
13 3/8"	42.25'	42.25'	11
9 5/8"	387.81'	387.81'	121
7"	922.35'	922.34'	139

OPEN FLOW DATA

Producing formation Poca No. 3 Seam and Penn Coals Pay zone depth (ft) _____
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

Second Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow N/A Mcf/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ hours
 Static rock pressure _____ psig (surface pressure) after _____ hours

Note: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CDX Gas, LLC
By: J.A. Zupanic
Date: 10/8/99

11 1 5 1999

WYO 1774 C

Operator: 8HI-2a
 API No. 47-109-01774 C
 Location: Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

Well Log & Geologic Record

Formation	Top	Bottom
Sandy Shale	0	188
Shale	188	243
Sandy Shale	243	323
Shale	323	324
Coal	324	326
Shale	326	335
Sandy Shale	335	360
Shale	360	364
Coal	364	366
Shale	366	378
Sandy Shale	378	447
Shale	447	458
Sandy Shale	458	589
Shale	589	593
Sandy Shale	593	600
Shale	600	630
Sandy Shale	630	643
Shale	643	649
Sandy Shale	649	685
Shale	685	765
Coal	765	768
Shale	768	774
Sandy Shale	774	799
Shale	799	814
Sandy Shale	814	842
Shale	842	851
Sandy Shale	851	873
Sandstone	873	933.20

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 Office of Oil & Gas
 Permitting
 NOV 03 1999
 WV Division of
 Environmental Protection