







State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name:	GEORGIA-PA	CIFIC CORP.		Operator	Well No.:	9C-285R	
LOCATION:	Elevation:	2,227.50	Quadi	rangle: Mo	CGRAWS		
	Latitude:	1500 Feet	Sout	h of 37	ounty: WYOM Deg. 45Min Deg. 25 Min	. O Sec.	•
Company:PEN	N VIRGINIA (OIL AND GAS	200	· · · · · · · · · · · · · · · · · · ·			
KIN	EXEC. PARK GSPORT, TN	37660-0000	. 300	(Casing	Used in Drilling	Left 	Cement Fill_Up
	A-BLACKSHIRI	3					Cu. Ft.
Inspector: Permit Issu Well work C	/ Jewell OFIE HELMICI ed: ommenced:	08/20/97 10/02/97		Size 9 5/8"	 88'	88'	 41
Well work C Verbal Plug Permission	ompleted: ging granted on:	02/06/98		4½"	1394'	 1394' 	422
Rotary <u>x</u> Total Depth	Cable (feet) 14 depths (ft	Rig	 		 	 	
	depths (ft)		_	:]]	·	
Is coal bei Coal Depths	ng mined in (ft):	area (Y/N)	? <u>N</u>				
	ATA	Poca 4, Poc	ca 6,	Beckley,	l Pay sone		. '
Gas: I	ing formationitial open	iTom 0	MCF/	'd Oil: Ir	nitial open	flow	Bbl/c
T	inal open fl ime of open	flow between	_MCF/ en in	d Fi itial and	inai open i. 1 final test	Low	Bbl/d Hours
Static	ime of open rock Pressu	re_N/A	_psig	(surface	e pressure)	after	Hours
Second	producing f	ormation	-		_ Pay zone o	depth (ft)	
Gas: I	nitial open	flow	MCF/	d Oil: Ir	nitial open	flow	Bbl/d
r.	inal open fl ime of open	.OW	_MCF/	d Fi	inal open fl	Low	Bbl/d
Static	rock Pressu	ire	_psig	(surface	e pressure)	after	Hours
LOG WHICH	CK OF THIS FRACTURING IS A SYSTEM OAL ENCOUNTE	OR STIMULA ATIC DETAIN RED BY THE	TING, LED WELI	PHYSICA GEOLOGICA BORE.	AL CHANGE, AL RECORD (ETC. 2). OF ALL FOR	THE WELL RMATIONS S S
·	10N 2.5 4011	For: PENI	N VIR	GINIA OII	AND GAS CO	RPORATION	1656
	(101)	By:	<u>u</u>	elliam!	M. trjan		56

FORM WR-35R (REVERSE)

CODMATIONIC

PERMIT #: 47-109-01656-C WELL#: 9C-285R

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC

Stage 1 Perforated the Lower Poca 4 coal from 1322' – 1328' with 13 holes, the Poca 4 coal from 1286'– 1288' with 5 holes and the Poca 6 coal from 1129' – 1134' with 11 holes. Breakdown with 1000 gallons of 15% HCL acid and water. Treated with 226 barrels of water, 1000 lbs 12/20 sand and 276,000 SCF of N2.

ATR: 35 BPM ATP: 3000 psi ISIP: 2150 psi

Stage 2 Perforated the Upper Sewell coal from 682' – 685' with 3 holes, the Sewell coal from 725' – 727' with 3 holes, the Upper Beckley coal from 931' – 935' with 4 holes and the Beckley coal from 1008' – 1013' with 6 holes. Breakdown with 1000 gallons of 15% HCL acid and water. Treated with 194 barrels of water, 3,500 lbs 12/20 sand and 287,000 SCF of N2.

DEMANDES

ATR: 35 BPM ATP: 3225 psi ____ ISIP: 1175 psi

<u>FORMATIONS</u>	<u>TOP</u>	BOTTOM	REMARKS
Sand & Shale	0	185	
Coal	185	187	
Sand & Shale	187	550	
Sand	550	650	
Shale	650	682	
Upper Sewell coal	682	683	
Sand & Shale	683	<i>7</i> 25	
Sewell Coal	725	<i>727</i>	
Sand	727	931	
Upper Beckley Coal	931	935	
Sand	935	1008	
Beckley Coal	1008	1012	
Sand & Shale	1012	1133	
Poca 6 Coal	1133	1134	
Sand [*]	1134	1220	
Sand & Shale	1220	1287	
Poca 4 Coal	1287	1288	
Sand & Shale	1288	1323	
Lower Poca 4 Coal	1323	1327	
Sand & Shale	1327	1430	Gas checks - No shows reported

,			1	09-1514	10W: 100	7 1656 age 1 of 1		
FORIRECEIV W Division	ED	STAT	E OF WEST	VIRGINIA				
		VIRONMENT	TAL PROTEC	TION, OFFIC	•			
JUN 06	1995			APPLICATION	、イル	155 (7) 466		
• •				SAS CORPORAT	PION	2227 501		
) Office of Sil	&Gas Sr well N	lumber: 90	2-285R		3) E	levation: 2227.50'		
Well t	ype: (a) C)il/	or Gas	<u>x</u> /	Expu	is 06/22/97		
			Deep	X/ Undergr	ound Stóra Shall	ge/ ow/		
5) Propos	ed Target F	Formation	(s): Sewell,	, Beckley, Fir	ecreek and P	ocahontas Coals		
6) Propos	ed Total De	epth: 15	00	_ feet				
7) Approx	imate fresh	a water s	trata dept	hs: None Re	eported			
	imate salt							
9) Approx	imate coal	seam dep	ths: 190,	340, to be tre	eated 700, 9	20, 1000, 1140, 131		
10) Does l	and contain	n coal se	ams tribut	ary to acti	ve mine?	Yes <u>x</u> / No/		
11) Propos	ed Well Wo	rk: Drill	& Complete	Coalbed Metha	ane Well			
12)	-							
TOOMS OF TANKENDERS OF COMPANY								
TYPE	S	PECIFICAT	IONS	FOOTAGE IN	NTERVALS	CENENT		
TYPE		.	Weight		TERVALS Left in well	Fill-up (ou. ft.)		
TYPE		.	Weight	For	Left in	Fill-up		
Conductor	Size	.	Weight	For	Left in	Fill-up (ou. ft.)		
	Size	.	Weight	For	Left in	Fill-up (ou. ft.)		
Conductor Fresh Water	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/84/3 3808/8-11.2.2		
Conductor Fresh Water	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/84/3 3808/8-11.2.2		
Conductor Fresh Water Coal Intermediat	Size 7"	Grade L.S.	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/8-1/3 3808/8-1/2-2		
Conductor Fresh Water Coal Intermediat Production	Size 7"	Grade L.S.	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/8-1/3 3808/8-1/2-2		
Conductor Fresh Water Coal Intermediat Production Tubing Liners PACKERS: I	7" e 4 1/2	Grade L.S.	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/8-1/3 3808/8-1/2-2		
Conductor Fresh Water Coal Intermediat Production Tubing Liners PACKERS: 1	Size 7" 4 1/2	Grade L.S.	Weight per ft.	For drilling	Left in well	Fill-up (ou. ft.) 3838/8-1/3 3808/8-1/2-2		
Conductor Fresh Water Coal Intermediat Production Tubing Liners PACKERS: 1	Size 7" 2e 4 1/2 Cind Sizes Depths set	Grade L.S.	Weight per ft.	For drilling	Left in well (K) 600	Fill-up (ou. ft.) 3838/8-1/3 3808/8-1/2-2		
Conductor Fresh Water Coal Intermediat Production Tubing Liners PACKERS: 1	Size 7" 2e 4 1/2 Kind Sizes Depths set	L.S. J-55	Weight per ft.	for drilling 600 1500 and Gas Use	Left in well (K) 600	Fill-up (ou. ft.) 3838/81/3 3838/8-11.2.2 95 3838/84/-1		
Conductor Fresh Water Coal Intermediat Production Tubing Liners PACKERS: 1	Size 7" A 1/2 Sizes Oppths set	L.S. J-55 For Offic	Weight per ft. 20 10.5 e of Oil avork Permi	for drilling 600 1500 and Gas Use	Left in well 600 1500 Only	Fill-up (ou. ft.) 3838/81/3 3838/8-11.2.2 95 3838/84/-1		

Page 1 of _	3 RECFIVED	
Form WW2-A (10-91)	RECEIVED W Division of Environmental Protection	

4)

JUN 06 1995

1	Date:	05-29-	1	9	9	5

2) Operator's well number

9C-285R

API Well No: 47 - 109 - 1514-c State - County - Permit 3)

Permitting STATE OF WEST VIRGINIA DIVISION CON CENTRAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served: (a) NameGeorgia Pacific Corporation	L :
	Address P. O. Box 105605	Address
	Atlanta, GA 30348	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Wyoming Pocahontas Land Co., Inc
		Address 39 Robin Place
	(c) Name	Beckley, WV 25801
	Address	Name
		Address
6)	Inspector Mr. Ofie Helmick	(c) Coal Lessee with Declaration
·	Address P.O. Box 398	Name
	Brenton, WV 24818	
	Telephone (304)-732-9135	
	TO THE PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:
	Included is the lease or leases	or other continuing contract or
cont	racts by which I hold the right	
X		uired by Chapter 22B, Article 1,
sect.	ion 8(d) of the Code of West Virg	
- L'		r Chapter 22B of the West Virginia Code
		and application, a location plat, and
accor		gh on the above named parties, by:
	Personal Service (Affidavi	
	X Certified Mail (Postmarked	
	X Publication (Notice of Publ	lication attached)
		ter 22B and 38 CSR 11-18, and I agree
to ti		ermit issued under this application.
	I certify under penalty of law	that I have personally examined and am
		ted on this application form and all
atta	chments, and that based on my inc	quiry of those individuals immediately
resp	onsible for obtaining the informa	ation, I believe that the information
is t	rue, accurate, and complete.	
	I am aware that there are signi:	ficant penalties for submitting false
info:	rmation, including the possibili	ty of fine and imprisonment.
	Well Operate	Or PENN VIRGINIA OIL & GAS CORPORATION
	Ву:	CM. Rondolph
	Its:	Vice President
	Addre ss	999 Executive Park Blvd., Suite 300
		Kingsport, TN 37660
	Telephone	1-615-392-0500
Subs		200 day of June , 19 <u>95</u>
	K 1	Mile on Notary Dublic
Myr C	maigaign cunings	Notary Public
мА С	ommission expires <u>2-13-99</u>	

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٠,					;; *	109-1656 11331 37355	
- /							
108		's Well N					levation: 2227.50
241(Well typ			or Gas		٨	09 1514 1 08120197
•		(b) I	f Gas: I	Production	<u>I</u> / Underg	cound Store	1 08/20197 ==_/Express 08/2 99
	Deanosad	Marger E	'omation'	c) Sewell	U Backley	Booklow Poor	E 11 6 2
	21020364		1550) <u>sewerr</u> ,	o. beckiey,	beckiey, roca	91/ ₂ 3/ ₂ 3/ ₂
	rioposed	. Total De	ptn:		Ieet . None D	eported Char	OU TO STON
7)	ybbloxim	ate fresh	. water st	rata dept	hs:	eported Ch	Semilian Semilian
8)	Approxim	ate salt	water deg	oths: N/A			Co.
9)	Approxim	ate coal	seam dept	hs: 190, 39	00. to be test	ed 720, 920, 1	.000, 1220, 1320*
10)	Does lan	d contair	coal sea	ams tribut	ary to act	ive mine?	Yes <u>X</u> /No <u></u> /
11)	Proposed	Well Wor	k: Drill	and complete	e a CBM well i	n hte coals li	sted above
12)	* Coal dep	ths based or		log ran on W		•	-
				<u></u> -	ING PROGRAM		
TYPE		SE	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Cond	uctor						
Fres	h Water	9 5/8	L.S.	26	80	80	25
Coal							
Inte	rmediate						·
Prod	uction	4 1/2	M-65	9.5	1550	1550	160
Tubi	ng						
Line	rs						
PACK	ERS : Kin	ıd					
	— Siz	es ths set			-	·	
	ζ		or Office	of Oil a	ind Gas Use	Only	
1_1	Fee(s) p	caid: _	Well W	ork Permi	t Rec	lamation Fu	ind WPCP
1_1	Plat	ww-9	<u> </u>	23 _ :	Bond	(Type)	Agent

Form (6/94)		Environmentally AUI;		.)	Date: July Operator's we 9C-285R				
File C	ору	Per	3)	API Well No.	47 -	109 -	1656-C	
		Office of Oil & STATE OF WE				State	County	Permi	ŧ .
		STATEOFWE	ST VIRGINIA	- BU	REAU OF EN	VIRO	NMENT		
		DIVISION	OF ENVIRO	NME	NTAL PROT	ECTIO	N		
			OFFICE OF	- OIL	AND GAS				
		NOTICE AND	<u>APPLICATION</u>	N FO	RA WELL W	ORK F	PERMIT		
4)	Surface O	wner(s) to be serv	ed: 5) (a) C	oal O	perator				
7)	(a) Name.	Georgia-Pacific	Corporation	lame i					
	Address_	F.U. DOX 1UJOUJ	A	Addres	SS			···	
	(b) Name	Atlanta, GA 3034	18	b) Co	al Owner(s) v	vith De	claration	-	
	Address_			vame	Wyoming Poca	hontas	s Land Co	o., Inc.	
			^	\ddres	ss 39 Robin	Place			
	Address		<u>_</u>	Vame	Beckley,	WV 250	801		-
			^^	Addres	ss				_
6)	Inspector	Ofie Helmick							
Ο,	Address_	Ofie Helmick P.O. Box 398		Vame	ai Lessee Wit	ii Deci	aiation		
		Brenton, WV 2483	<u> </u>	Addre:	SS				_
	i elepnon	e (304)- <u>543-0764</u>							_
		TO THE PERS	ON(S) NAME	D AB	OVE TAKE I	OTIC	E THAT:	<u>.</u>	
 -	Included is	the lease or lea	ses or other	contir	uing contrac	t or co	ontracts	by which	n I hold the
X		il and gas <u>OR</u> s the information re se 2)	equired by Ch	napter	22, Article 6	, Secti	on 8(d) d	of the Co	ode of West
this n	l certify the otice and	nat as required und application, a loca	tion plat, and	22 of t	he <u>West Viro</u> empanying do	<u>ainia C</u> ocume	i <u>ode</u> I ha nts page	ve serve s 1 thro	ed copies of ugh on
the al	oove name	d parties, by: rsonal Service (Af	idavit attache	مرا <i>)</i>					
	X Ce	rtified Mail (Postm	arked postal	receic	t attached)				
	X Pu	blication (Notice o	f Publication a	attach	ed) ´				
	l have re	ad and understan	d Chapter 22	-6 an	 H 38 CSR 11	-18 a	nd Lagr	ee to the	e terms and
condi		y permit issued un				-10, u	ina ragi		, terms and
	i certify	under penalty of	law that I ha	ave p	ersonally ex	amine	d and a	m famili	ar with the
those	nation subi Lindividual	mitted on this appi s immediately resp	ication form a	and a htainir	is attachment	s, and ation	tnat bas I helieve	ed on n that the	iy inquiry of
is true	e, accurate	, and complete.	onsible for or	otan in	ig the intern	anon,	. 50570	ti iat ti io	in or maner
	I am awa	re that there are	significant pe	naltie	s for submitti	ing fal	se inform	nation, ir	ncluding the
possi	Dility of fine	and imprisonmer	nt. Well Operator	r PENN	VTRGINIA	OTT.	& GAS C	ORPORA	TION
			Зу:		m. Raude		/	, 0.11.	
			ts:	Vice	Presiden	t/			
		•	Address		Executive sport, TN	<u>Park</u> 376		Suite	: 300
		•	Telephone		3-392-050				 .
Subs	cribed and	sworn before me					, 199		

My commission expires

Notary Public