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# State of West Virginia Division of Environmental Protection Section of Oil & Gas

### Well Operator's Report of Well Work

				_, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Farm name:	POCAHONTA	AS LAND CORF	∍.	Operat	tor Well N	o: US	W-12	
Location:	Elevation:	2048.48		Quadra	angle: L	ISGS 71⁄2'	Pineville	
	District: Latitude: Longitude:	Center 13,322 Feet S 11,226 Feet V	South of 37 [ Vest of 81 D	County Deg. 35 Mir Deg. 30 Min	/: V n. 0 Sec. . 0 Sec.	Vyoming		
Company:	P.O. Box 338	MINING COMP/ / 24874-0338	ANY LLC					
Agent: J. A. Z	Zupanick							
Well Work cor	: <u>06/</u> mmenced: <u>06</u>	/03/96		Casing & Tubing	Used in Drilling	Left in Well	Cement Fill up	
Verbal pluggir				13%	30'	30'	7.5³	_
Rotary x	anted on: Cable	Ria		7"	927.2	927.2	510 <sup>3</sup>	
Fresh water deg	t)1345 epths (ft)t oths (ft)t	N/A	-	4½"		901	Packer in 7	n —
Is coal being r Coal depths (f	mined in the ar ft): <u>Poca 3/113</u> Poca 4/10							
OPEN FLOW		32-1000						
Gas:	Initial open flo Final open flo Time of open	Pocahontas Now N/A Mcf/d W N/A Mcf/d flow between in	l 1 nitial and fin	al tests:	Oil: lı F	inal open ho	flow Bbi flow Bbi urs	
Gas:	Initial open flo Final open flo Time of open	ormation <u>Pocahe</u> ow <u>N/A</u> Mcf/d  ow <u>N/A</u> Mcf/d  flow between in	l d nitial and fin	al tests:	Oil: lı F	e depth (fi nitial open f inal open ho	low Bb low Bb urs	
Note: ON BA	ACK OF THIS F OR STIMULATI	ORM, PUT THE NG, PHYSICAL ( CORD OF ALL I	FOLLOWING CHANGE, ET	G: 1) DETA C. 2) THE	ILS OF PE WELL LOG NG COAL U.S. Ste	RFORATE	ED INTERVAL A SYSTEMATION FERED BY THE Co., Inc	CK
			.007	Date:	<b>January</b>	20, 1997		_

Operator:

API: Location: USM-12 47-109-01535-C

Pineville

Details of Perforated Intervals, Fracturing or Stimulation, Physical Change, Etc.

#### Poca #3

Open hole frac through packer 1545 BBLs Fresh Water 79,000# 20/40 Sand **Breakdown Pressure** 2100#

### Poca #4

Open hole frac through Packer 1669 BBLs Fresh Water 90,000# 20/40 sand **Breakdown Pressure** 1900#

#### Well Log & Geologic Record

Formation	Тор	Bottom	
Sandy Shale	793	865	
Sandstone	865	930	
Black Shale/Coal	930	938	
Sandstone	938	1007	
Sandy Shale	1007	1030	
Shale	1030	1071	
Coal	1071	1072	
Shale	1072	1092	
Coal (Poca 4)	1092	1096	
Shale	1096	1139	
Coal (Poca 3)	1139	1143.5	
Shale & Sand	1143.5	1183	
Sandstone	1183	1260	
Sandy Shale	1260	1345	

FEB 2 2 1996

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109-1535 C Page \_ of \_ DF WEST VIRGINIA JAMES GASEKALADA O2/26/98

	DEPARTMENT OF ENERGY. DIVISION OF OIL AND GAS OX FUEL OXIGE (S
	itting  WELL WORK PERMIT APPLICATION  Oll & Grant Sperator: U. S. Steel Mining Co., Inc. 505/0 (3) 549
2)	Operator's Well Number USM 12 3) Elevation: 2043.05
4)	Well Type: (a) Oil/ or Gasx/ (b) If Gas: Production/ Underground Storage/ CBM _x_/ Deep/ Shallow/
5)	Proposed Target Formation(s): Poca #6 / Poca #4 / Poca #3
6) )	Proposed Total Depth: feet Approximate fresh water strata depths: feet
8)	Approximate salt water depths: N/A
9)	Approximate coal seam depths: 990'/ Poca 6 / 1060' / Poca 4 / 1129' / Poca 3

Does land contain coal seams tributary to active mine? Yes x Poca 3 /

Prosposed Well Work: Drill and stimulate Coal Methane Well

## **CASING AND TUBING PROGRAM**

No \_\_\_\_/

Fill-up (cu. ft.) 18
18
<b>'</b> 439
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For Division of Oil and Gas Use Only

	SCEIVED	
<b>.</b>	WY Division of	1) - 10-4
	11/71/0 A	1) Date:
	WW2-A FEB 2 2 1996	2) Operator's Well Number
(09/87		<u>USM-12</u> 3) API Well No: 47 - <u>109</u> - <u>1535-</u> c
	Permitting	, ————————————————————————————————————
	Office of Oil & Gas	State - County - Permit
	STATE OF WEST	• • • =
	DEPARTMENT OF ENERGY, DI	VISION OF OIL AND GAS
	NOTICE AND APPLICATION FOR	
4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
		Name U. S. Steel Mining Co., Inc.
	Address 800 Princeton Avenue	
	Bluefield, WV 24701	Pineville, WV 24874
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Pocahontas Land Corporation
		Address 800 Princeton Avenue
	(c) Name	Bluefield, WV 24701
	Address	Name
	1,447,499	Address
		1 1001 000
6)	Inspector Ofie Helmick	(c) Coal Lessee with Declaration
U)		Name USX Corporation
	,	
	Brenton, WV 24818	
	Telephone (304) - 732-9135	Princeton, WV 24740
	TO THE PERSON(S) NAMED ABO	
		ng contract or contracts by which I hold the right
	ract oil and gas OR	
	<del></del>	Chapter 22B, Article 1, Section 8(d) of the Code
of We	est Virginia (see page 2)	
	I certify that as required under Chapter 22B of	the West Virginia Code I have served copies of
this n	otice and application, a location plat, and accomp	panying documents pages 1 through on the
above	e named parties, by:	
	X Personal Service (Affidavit attached)	
	Certified Mail (Postmarked postal recei	pt attached)
	Publication (Notice of Publication attack	•
	I have read and understand Chanter 22R and	38 CSR 11-18, and I agree to the terms and
condi	tions of any permit issued under this application.	
Condi		
· - G		personally examined and am familiar with the
	nation submitted on this application form and a	- · · · · · · · · · · · · · · · · · · ·
believ	ve that the information is true, accurate, and com	
		for submitting false information, including the
possil	bility of fine and imprisonment.	
	Well Operator U. S. Steel Mi	ining Co., Inc.
	By: John & Silved	NOTARY PUBLIC
	Its: John L. Schroder, III -	General Manager STATE OF WEST VINGINA
	Address Box 338	173 SHADOW WOOD WILLEY
	Pineville, WV 24874	My Commission Expires March 16, 200
	Telephone (304) 732-5293	<b></b>
Subse		day of January, 1996
	(Leilaine) C. Kasa	Notary Public

My commission expires

FORM WW-2B

# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

Page\_of\_ 47-109-1535-C Reversed Dssued 06/03/96 Expers 06/03/98

1) Well	Operator: <u>U</u>	S. Steel Mining				
2) Opera	tor's Well Num	ber <u>USM 12</u>		3) Elevation: _	2048.48	
4) Well	Гуре: (a) (b)		/ or uction/ Deep 99 Ó	Gas Underground /		CBM <u>x</u> /
5) Propo	sed Target Form	nation(s): <u>Poca</u>		/ Poca #3		<del> </del>
6) Propo	Proposed Total Depth: 1137 feet Approximate fresh water strata depths: 200±					
8) Appro	Approximate salt water depths: N/A					
9) Appro	oximate coal sea	m depths:	998'/ Poca 6	5/ 1068'	/ Poca 4 /	1137' / Poca 3
10) Does	land contain coa	al seams tributary	to active mine	? Yes <u>x Poca :</u>	3_/ No	/
Prosp	mains &	c: Prill and stimul Lat 5 N CASING	Melin	, G PROGRAM		
TYPE	r.	SPECIFICAT	TIONS	FOOTAG	E INTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in Well	Fill-up (cu. ft.)
Conductor	16"		55#	30'	0	18
Fresh Wate	r 11%"		38#	930'	930'	439
Coal						
Intermediat	e					200000
Production	51/2"		17#	1132	1132	30900
Tubing		<del>                                     </del>				Tuen-
Liners						
PACKERS:	C:		-			
Fee(s) p	aid: J	For I Well Work Perm	nit M	and Gas Use On Reclamation	Fund W	PCP