

109-01283



Continental Reserves Oil Company  
Oil and Gas Exploration  
and Production

147-3 W. Main Street  
Bridgeport, WV 26330  
304-842-5446

AUGUST 07, 1992

JAMIE STEVENS  
DIV. OF ENVIRONMENTAL PROTECTION  
#10 MCJUNKIN DRIVE  
NITRO, WV 25143

109-1283

JAMIE:

ENCLOSED YOU WILL FIND A REVISED WW2-B FOR OUR CLINE #1  
(47-109-1163) LOCATED IN HUFF CREEK, WYOMING COUNTY, WHICH  
WILL NOW BE REFERRED TO AS THE CLINE #1R (REVISED).

DUE TO A BIT STUCK IN HOLE, THE FIRST HOLE HAD TO BE PLUGGED  
AT 142'. WE HAVE MOVED THE WELL 6-10 FEET ON THE  
LOCATION SITE.

THE REC. PLAN AND PLAT ARE ON FILE AT YOUR OFFICE. WE  
WILL HAVE A NEW MYLAR SENT FOR YOUR FILES AS SOON AS IT  
IT IS RE-SURVEYED.

ENCLOSED YOU WILL FIND COPIES OF ALL FORMS NEEDED TO FILE  
AND A CHECK FOR \$400.00 FOR REVISED PERMIT.

I WILL CALL MONDAY TO GET NEW PERMIT NUMBER.

THANKS FOR YOUR HELP, IF THERE ARE ANY QUESTIONS PLEASE  
FEEL FREE TO CALL ME.

SINCERELY,

LINDA E. ALDRIDGE  
OFFICE MANAGER

04/16/2021



Continental Reserves, Inc.  
Oil and Gas Exploration  
and Production

615 Washington Road, Suite 304  
Pittsburgh, PA 15228-1920  
Phone: (412) 531-4533  
Fax: (412) 344-5911

RECEIVED

WV Division of  
Environmental Protection

AUG 10 92

Permitting  
Office of Oil & Gas

August 7, 1992

Mr. Jamie Stevens  
Office of Oil and Gas  
Department of Environmental Protection  
#10 McJunkin Drive  
Nitro, WV 25143

Re: Continental Cline #1 - Rev. 109-1283  
Permit #47-109-1163

Dear Jamie:

As per your verbal instructions of August 7, 1992, enclosed are the  
WW-4B and WR-35 for the Cline #1. Also enclosed is the WW-2B for  
the Cline #1-R.

Sincerely,

Michael A. Birch  
Vice President Exploration

Aug045.dmh  
Enclosures

04/16/2021

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
SECTION OF OIL AND GAS

WELL WORK PERMIT

This permit, issued to CONTINENTAL RESERVES OIL CO. is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the        pages attached hereto. Notification shall be given to the Oil and Gas Inspector RODNEY G. DILLON at 304-877-2912 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

Theodore M. Streit  
Chief

By: *Janice Stevens*

Title: *Petro Eng. Tech.*

Operator's Well No: CLINE 1-REV.

Farm Name: CLINE, DENNIS & GERTRUDE

API Well Number : 47-109-01283

Date Issued : 08/11/92

Expires two (2) years from issue date.

04/16/2021

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DIVISION OF ENVIRONMENTAL PROTECTION  
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Theodore M. Streit  
Chief

By: *Jamie Stevens*

Title: *Petro. Eng. Tech.*

Operator's Well No: CLINE 1-REV.

Farm Name: CLINE, DENNIS & GERTRUDE

API Well Number : 47-109-01283

Date Issued : 09/25/92

Expires two (2) years from issue date.

04/16/2021

109-1293

KG 1 0

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Continental Reserves Oil Company 11015 (5) 365
- 2) Operator's Well Number: <sup>CLINE</sup> 1-R 3) Elevation: 1,250
- 4) Well type: (a) Oil  or Gas   
(b) If Gas: Production  Underground Storage   
Deep  Shallow
- 5) Proposed Target Formation(s): Big Lima, Berea
- 6) Proposed Total Depth: 4,000 feet
- 7) Approximate fresh water strata depths: 20, 65, 120, 150, 370
- 8) Approximate salt water depths: 660, 1000, 1243, 1300, 1327
- 9) Approximate coal seam depths: 80, 145, 265, 640, 830, 1069, 1153
- 10) Does land contain coal seams tributary to active mine? Yes  No
- 11) Proposed Well Work: Drill and test all formations through the Berea.
- 12) Drill & Stimulate New Well.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	16	H-40	65	18	0	3805R18-11.3
Fresh Water	11 3/4*	H-40	42	169	169	20 SX
Coal	7	J-55	20.0#	1,500	1,500	CTS
Intermediate						3805R18-11.22
Production	4 1/2	J-55	10.5	4,000	4,000	125 SX
Tubing						3805R18-11.1
Liners						

\* Set through open, abandoned mine.

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

1160 29  
 Fee(s) paid:  Well Work Permit  Reclamation fund  NPCP  
 Flat  WW-9  WW-2B  Bond Blanket Sure  Agent  
 (Type)

Page 1 of 1  
Form WV2-A  
(09/87)

1) Date: AUGUST 11, 1992  
2) Operator's well number CLINE #1-R  
3) API Well No: 47 - - - - -  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>KENNIS &amp; GERTRUDE CLINE</u> Address <u>BOX 96</u> <u>HANOVER, WV 26839</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator:</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>SAME AS SURFACE OWNER</u> Address _____</p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
<p>6) Inspector <u>RODNEY DILLON</u> Address <u>P. O. Box 1526</u> <u>SOPHIA, WV 25921</u> Telephone <u>(304)-683-3089</u></p>	

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

XX Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

\_\_\_\_\_ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

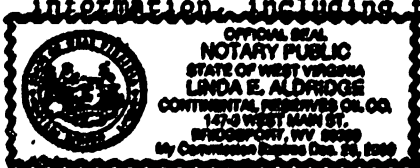
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- XX Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CONTINENTAL RESERVES OIL CO.  
By: \_\_\_\_\_  
Its: PRESIDENT  
Address 147-3 WEST MAIN STREET  
BRIDGEPORT, WV 26330  
Telephone (304)842-3446

Subscribed and sworn before me this 11 day of August, 1992  
 \_\_\_\_\_  
 My commission expires December 23, 1999 Notary Public



Form WW-9  
Obverse  
Rev 2/88

Div. of Oil and Gas Section  
Permitting  
Oil and Gas Section  
AUG 29 90

Page 1 of 3  
API Number 47 - 109-1163  
Operator's Well # CLINE NO. 1 R

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
CONSTRUCTION AND RECLAMATION PLAN and SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Operator Name CONTINENTAL RESERVES OIL CO. OP Code \_\_\_\_\_  
Watershed GARDEN GAP BRANCH Quadrangle GILBERT 7.5'  
Elevation 1250' County WYOMING District HUFF CREEK  
Proposed Disposal Method for Treated Drilling Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain: \_\_\_\_\_)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on January 15, 1988, by the Division of Oil and Gas of the West Virginia Department of Energy. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Official Signature Michael A. Birch  
Company Official (Typed name) Michael A. Birch  
Company Official Title Vice President Exploration

Subscribed and sworn to before me this 1st day of August, 1990  
Charles R. Bullide Notary Public

My commission expires 7/27/92  
Notarial Seal  
Charles R. Bullide, Notary Public  
Mt. Lebanon Twp., Allegheny County  
My Commission Expires July 27, 1992  
Member, Pennsylvania Association of Notaries

04/16/2021



LEGEND

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch
- Rock
- North
- Buildings
- Water wells
- Drill site
- Diversion
- Spring
- Wet Spot
- Drain pipe with size in inches
- Waterway
- Cross Drain
- Artificial Filter Strip
- Pit: cut walls
- Pit: Compacted fill walls
- Area for Land Application of Pit Waste

Proposed Revegetation Treatment:

Lime 2 Tons/acre or to correct to pH 6.5  
 Fertilizer (10-20-20 or equivalent) .25 Tons/acre.  
 Mulch HAY OR STRAW 2 Tons/acre

Area I		Seed Mixtures	Area II	
Seed type	lbs/acre		Seed type	lbs/acre
KY 31	20		KY 31	20
RED CLOVER	8		RED CLOVER	8
ALSIKE CLOVER	4		ALSIKE CLOVER	4

Attach:

Drawing(s) of road, location, and proposed area for land application.  
 Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Ludney Wilton  
 Title: Inspector Date: 1-26-90  
 Field Reviewed:  Yes  No

000414

Reviewed TMG  
 Recorded \_\_\_\_\_



REC'D  
 Office of  
OCT 07 92  
 WV E.  
 Environmental E.

WR-35

State of West Virginia  
 DEPARTMENT OF ENERGY  
 Oil and Gas Division

Date 09/29/92  
 Operator's  
 Well No. Cline #1-R  
 Farm Cline  
 API No. 47 - 109 - 1283

WELL OPERATOR'S REPORT  
 OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
 (If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 1250 Watershed Garden Gap  
 District: Huff Creek County Wyoming Quadrangle Gilbert

COMPANY Continental  
 ADDRESS 147-3 West Main Street  
Bridgeport, WV 26330  
 DESIGNATED AGENT Linda Aldridge  
 ADDRESS 147-3 West Main Street  
Bridgeport, WV 26330  
 SURFACE OWNER Kennis & Gertrude Cline  
 ADDRESS P.O. Box 96, Hanover, WV 24839  
 MINERAL RIGHTS OWNER Cline  
 ADDRESS Box 96, Hanover, WV 24839  
 OIL AND GAS INSPECTOR FOR THIS WORK Rodney  
Dillon ADDRESS P.O. Box 131  
Bradley, WV  
 PERMIT ISSUED 08/07/92 - Verbal  
 DRILLING COMMENCED 08/07/92  
 DRILLING COMPLETED 09/03/92  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON  
 CONTINUOUS PROGRESSION FROM DRILLING OR  
 REWORKING. VERBAL PERMISSION OBTAINED  
 ON 09/03/92 - Bottom portion of hole.

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 16" Cord.	18	18	CTS
11 3/4"	169	169	90 SX
9 5/8			
8 5/8	1509	1509	CTS
7			
5 1/2			
4 1/2	3095	3095	233 SX
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 3,580 feet  
 Depth of completed well 3680-Drillen's RD Rotary X / Cable Tools \_\_\_  
 Water strata depth: Fresh 220 feet; Salt N.R. \_\_\_ feet  
 Coal seam depths: 221, 346, 435, 735, 755, 818, 1202, 1311  
 Is coal being mined in the area? Y  
 Mined out coal mine from 74' to 82'.

OPEN FLOW DATA  
 Producing formation Big Lime Pay zone depth 2,900 feet  
 Gas: Initial open flow show Mcf/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 750 Mcf/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 36 hours  
 Static rock pressure 255 psig (surface measurement) after 30 min. shut in  
 (If applicable due to multiple completion--)  
 Second producing formation Ravencliff Pay zone depth 1817 feet  
 Gas: Initial open flow show Mcf/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 100 est. Mcf/d Oil: Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 66 hours  
 Static rock pressure N.M. psig (surface measurement) after -- hours shut in

(Continue on reverse side)  
 Gilbert 5

F. C. 10

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Plugged back to Big Lime; Set cement plug above Berea; Big Lime perf's 2902 to 2944 O.A.; Acidized w/13,000 gals; Ravencliff Sandstone perf's 1823 to 1832 O.A.; Frac'd w/60,000 # Sd; 515 Macf/N<sub>2</sub>.

Commingled production from both zones.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	1817	
Ravencliffe Sandstone			1817	1840	Show Gas
Avis Lime			1840	1870	
Maxton Group			1870	2500	
Little Lime			2500	2534	
Big Lime			2534	2980	
Pocono			2980	3576	
Berea			3576	3616	Gas checks @ 3,522 - 44 Mcf/d.
Shale			3616	3680	
Driller's T.D.			3680		
PBTD			3095		

(Attach separate sheets as necessary)

*Continental Resources*

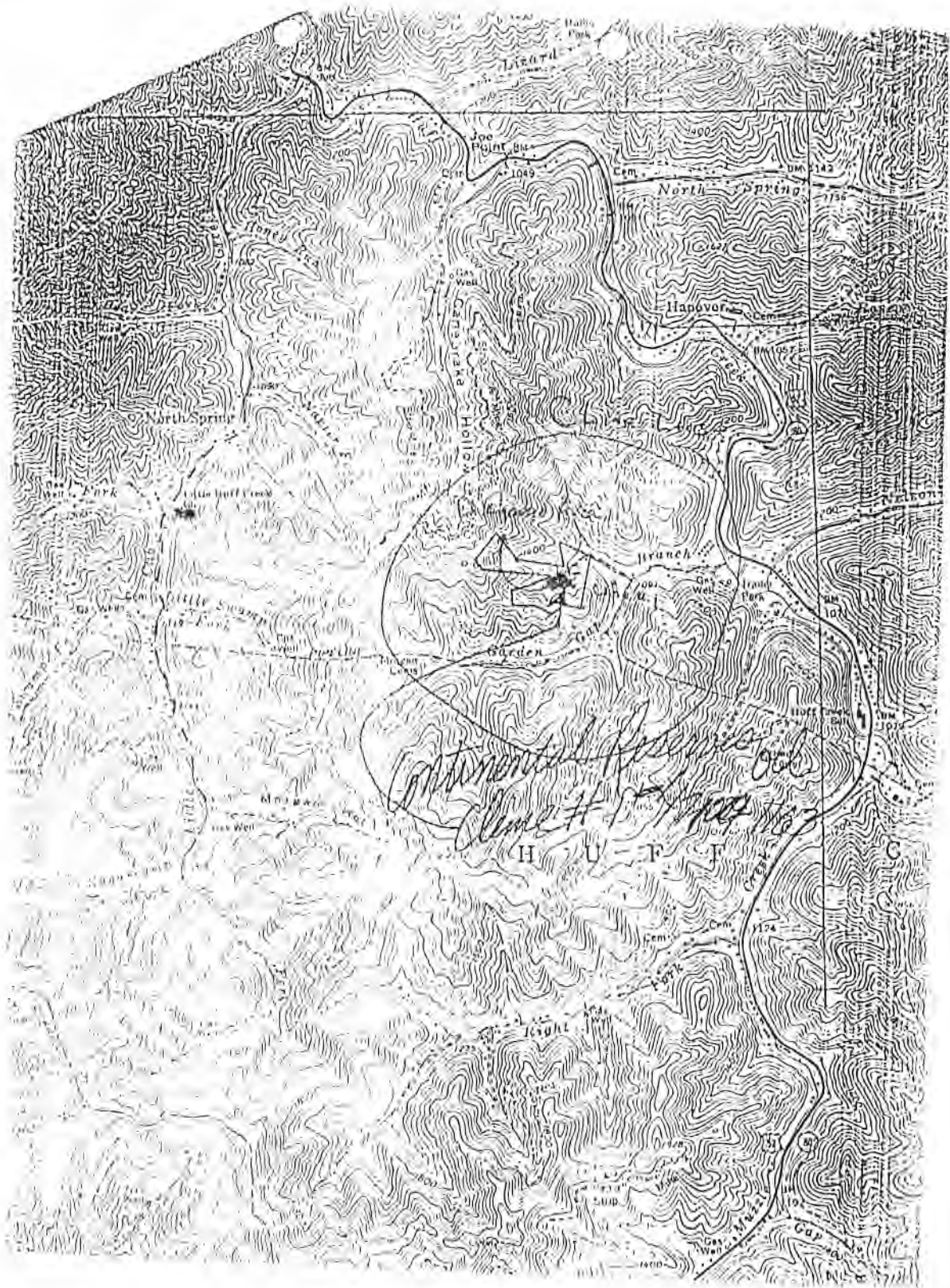
Well Operator \_\_\_\_\_

By: *Michael S...*

Date: *9/30/92*

14105

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

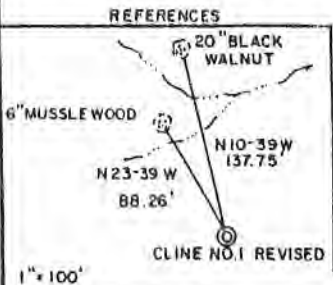
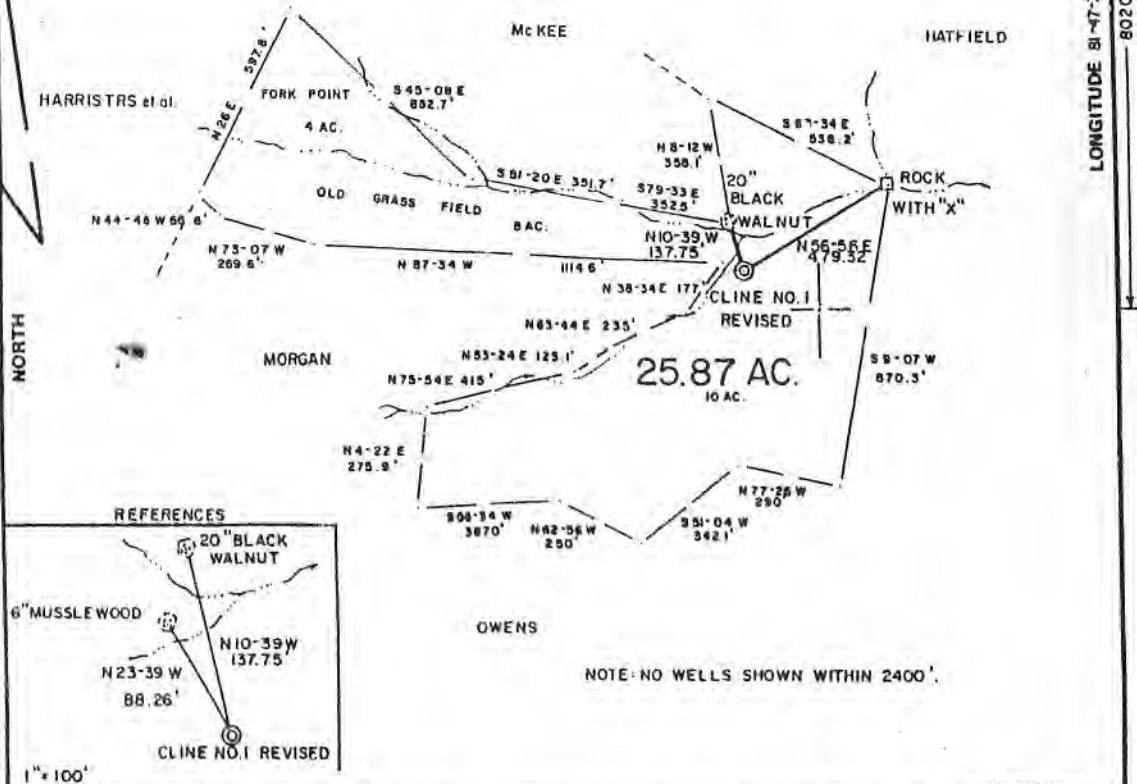


CLINE  
LEASE

*Janice*  
*9/25/92*

LATITUDE 37-35-00

WELL NO. 1  
REVISED



NOTE: NO WELLS SHOWN WITHIN 2400'

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 400'  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS 1091'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) *Rommel E. Westfall*  
R.P.E. \_\_\_\_\_ L.L.S. 643



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-B  
(8-78)



DATE SEPT 2, 19 92  
OPERATOR'S WELL NO. CLINE NO. 1 REVISED  
API WELL NO. \_\_\_\_\_  
47 - 109 - 1283  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS.") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1250' WATER SHED GARDEN GAP BRANCH  
DISTRICT HUFF CREEK COUNTY WYOMING  
QUADRANGLE GILBERT 7.5  
SURFACE OWNER KENNIS & GERTRUDE CLINE ACREAGE 10 of 25.87  
OIL & GAS ROYALTY OWNER KENNIS & GERTRUDE CLINE LEASE ACREAGE 25.87  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION BIG LIME, BEREA ESTIMATED DEPTH 4000'  
WELL OPERATOR CONTINENTAL RESERVES CO. DESIGNATED AGENT LINDA ALDRIDGE  
ADDRESS 147-3 WEST MAIN ST ADDRESS 147-3 WEST MAIN ST  
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

04/16/2021

Gilbert 5

Reviewed TMG  
 Recorded \_\_\_\_\_



REC-111  
 Office of  
07 07 92  
 WV  
 Environmental

WR-35

State of West Virginia

DEPARTMENT OF ENERGY  
 Oil and Gas Division

Date 09/29/92  
 Operator's  
 Well No. Cline #1-R  
 Farm Cline  
 API No. 47 - 109 - 1283

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 OF  
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 ADDRESS P.O. Box 96, Hanover, WV 24839  
 MINERAL RIGHTS OWNER Cline  
 ADDRESS Box 96, Hanover, WV 24839  
 OIL AND GAS INSPECTOR FOR THIS WORK Rodney  
Dillon ADDRESS P.O. Box 131  
Bradley, WV  
 PERMIT ISSUED 08/07/92 - Verbal  
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 DRILLING COMPLETED 09/03/92  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON 09/03/92 - Bottom portion of hole.

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
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9 5/8			
8 5/8	1509	1509	CTS
7			
5 1/2			
4 1/2	3095	3095	233 SX
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 3,580 feet  
 Depth of completed well 3680-Driller's and Rotary x / Cable Tools  
 Water strata depth: Fresh 220 feet; Salt N.R.        feet  
 Coal seam depths: 221, 346, 435, 735, 755,  
818, 1202, 1311 Is coal being mined in the area? Y  
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WYOM  
 1283

50 100  
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Commingled production from both zones.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
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PBTD			3095		

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14105

~~Continental Reserves~~  
 Well Operator  
 By: Michael Simon  
 Date: 9/30/92

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including but not limited to, encountered in the drilling of a well."





J.W. PIT DISPOSAL AND WELL SERVICING, INC.  
1802 Rolling Hills Circle  
Charleston W.Va. 25314  
(304) 756-9215 or 756-3451; Fax # (304) 756-9380

October 15, 1992

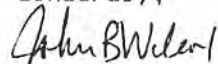
Department of Energy  
Attn: Tim Green  
#10 McJunkin Road  
Nitro, W.V. 25143-2506

Dear Mr. Green,

Please note that the settling time for the Continental Reserve Well Cline #1 - R API #47-109-1283 was only 2 days. The reason for this was that the Company was ready to commence reclamation and the DOE Inspector gave J.W. Pit Disposal permission to shorten the settling time as allowed by the General Permit for a Category One Pit.

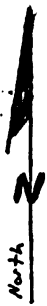
If you have any questions or need more information, please call me at 756-9215. Thank-you for your time and consideration concerning this matter.

Sincerely,

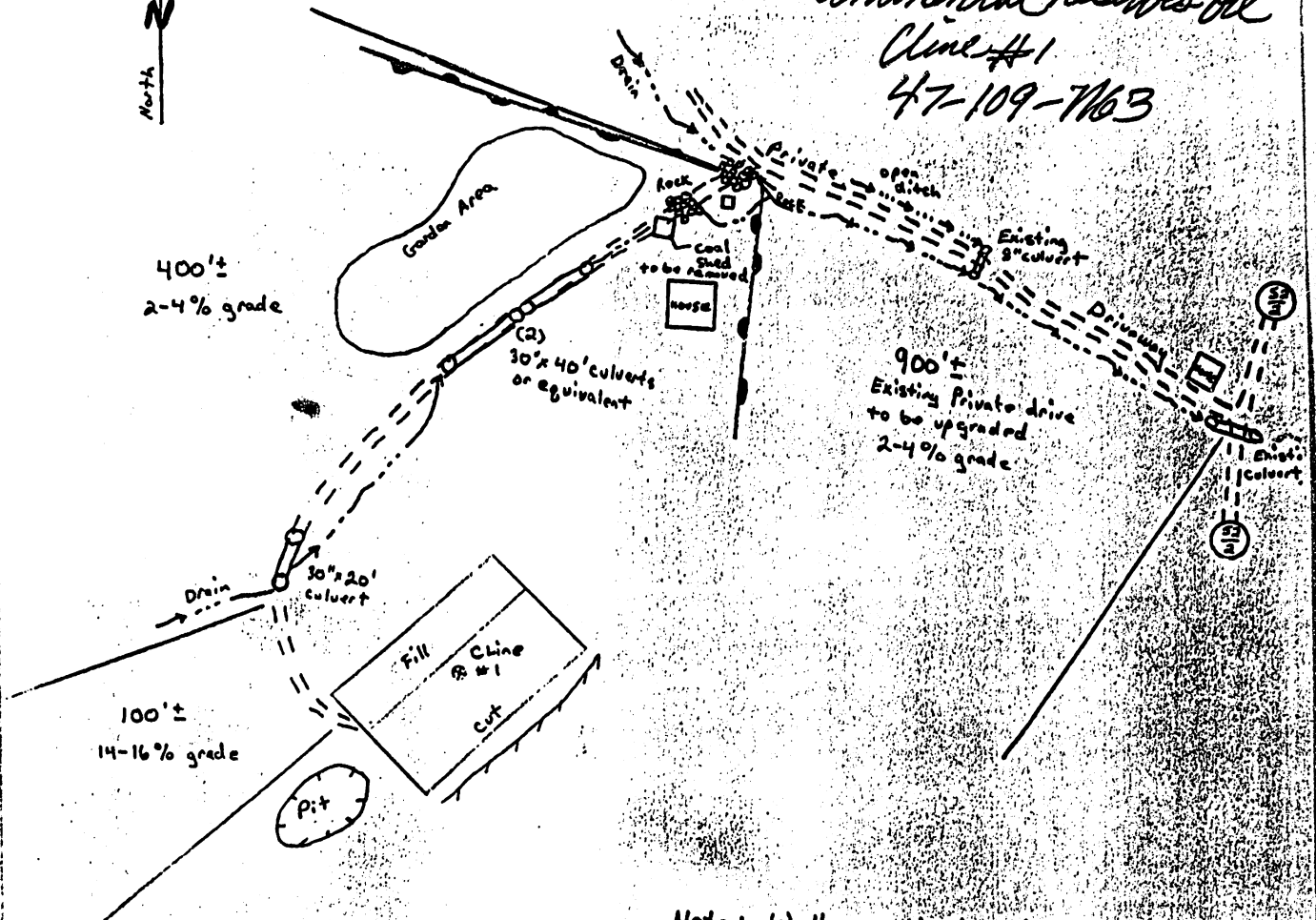


John B. Wilcox  
President

04/16/2021



*Continental Resources Oil  
Cline #1  
47-109-763*



Note: Well area is in existing Garden  
Topsoil To be piled for future use in Garden

Cline Lease

*Ill Revised  
109-1293  
Skilled Repro  
Wright*

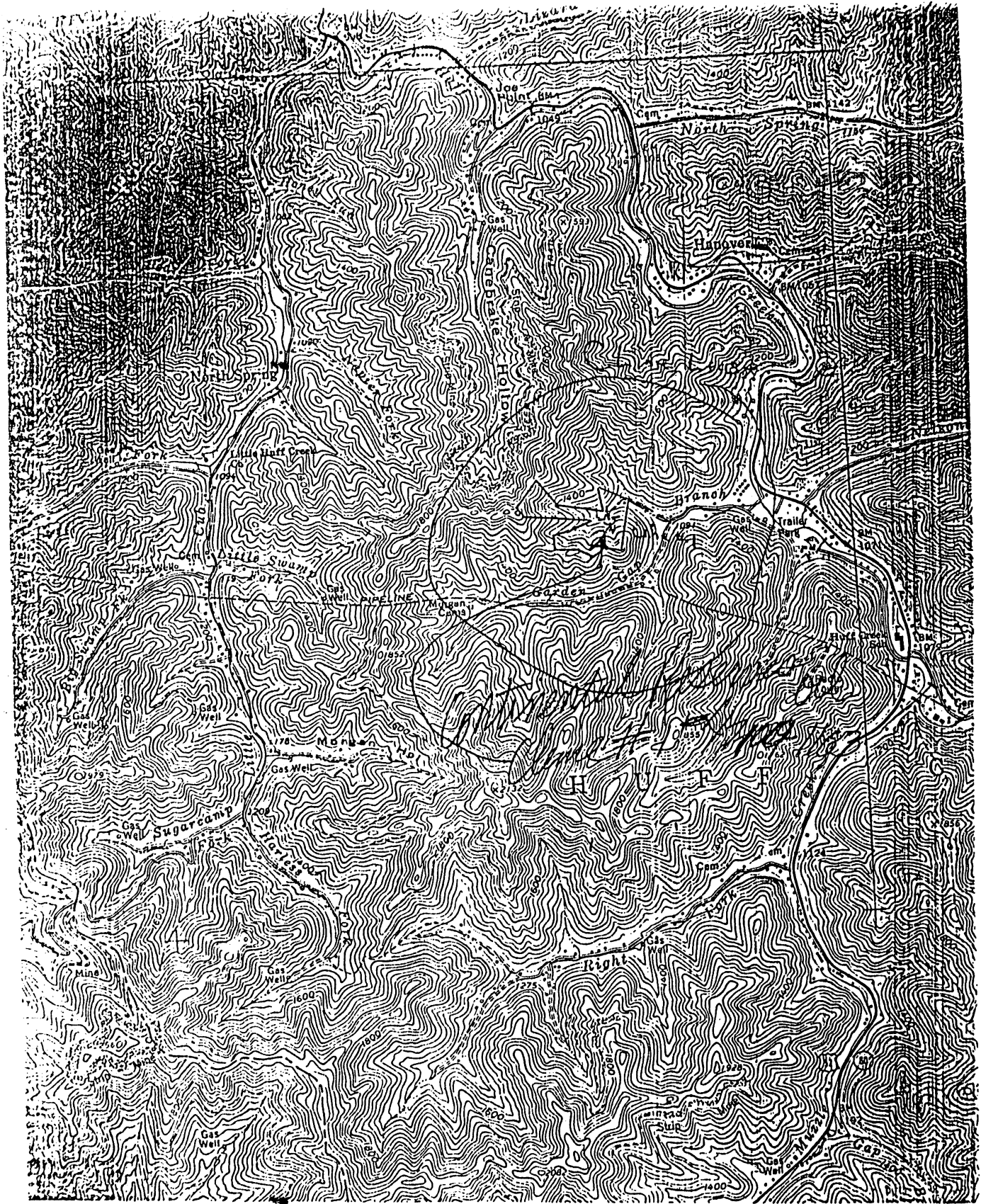
Top Soil to be Piled  
garden - (Disposal WANTED By MR. Cline)

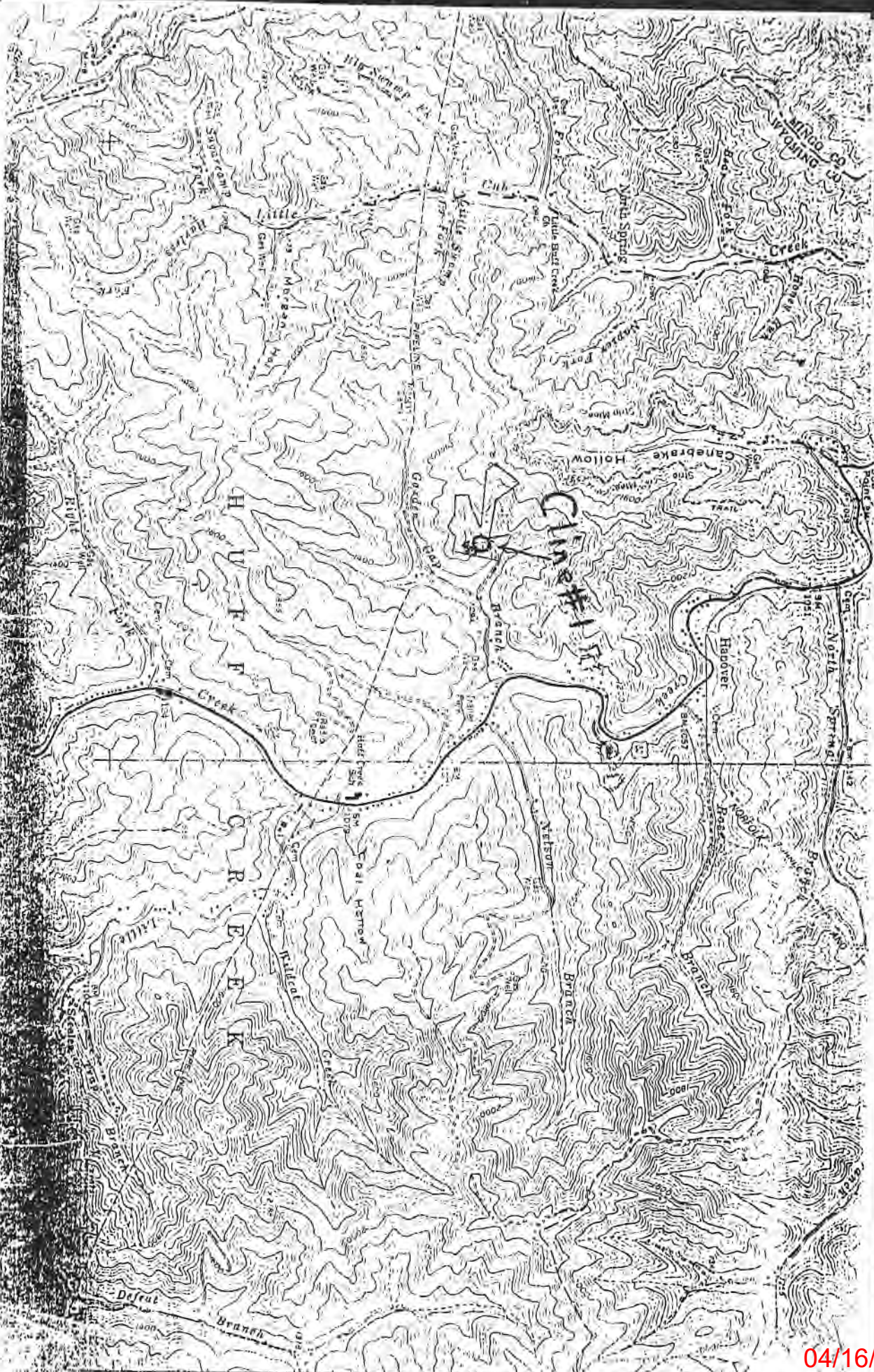
Well No. 1  
for future use in the

*Rodney Deller*

AUG 29 90

Oil and





(BAILEYSVILLE)  
4059 N SW

04/16/2021



Continental Reserves Oil Company  
Oil and Gas Exploration  
and Production

147-3 W. Main Street  
Bridgeport, WV 26330  
304-842-5446

SEPTEMBER 18, 1992

JAMIE STEVENS  
OFFICE OF OIL & GAS  
DIV. OF ENVIRONMENTAL PROTECTION  
#10 MCJUNKIN DRIVE  
NITRO, WV 25143

JAMIE:

ENCLOSED YOU WILL FIND THE REVISED PLAT AND REC. PLAN FOR  
OUR CLINE #1(R), HUFF CREEK DISTRICT IN WYOMING CO.  
API # 47-109-1283.

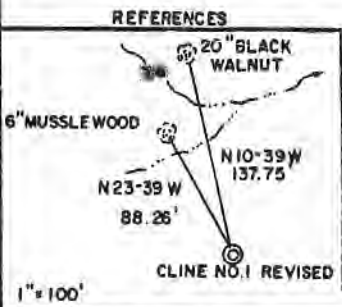
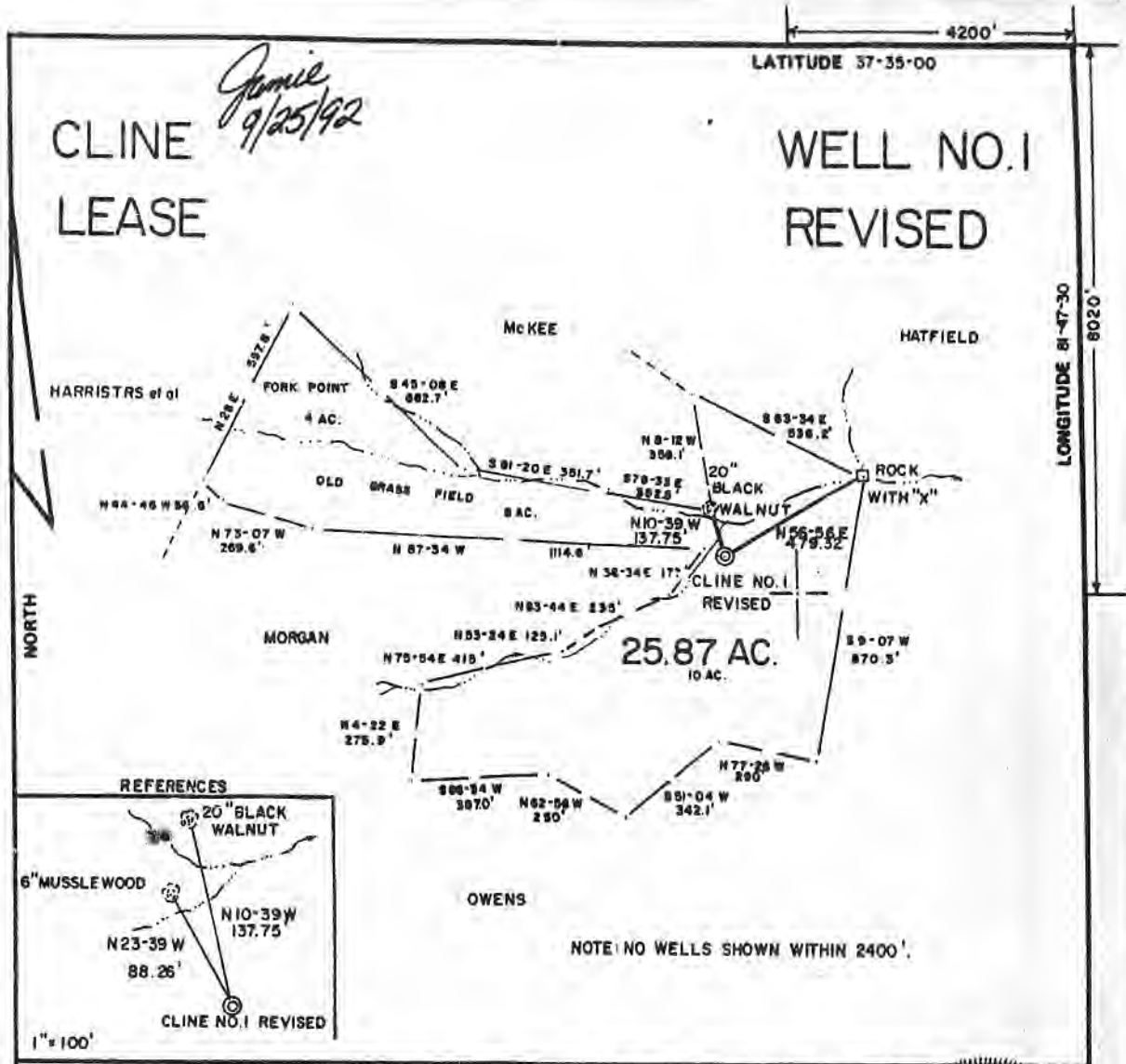
IF YOU HAVE ANY QUESTIONS, PLEASE FEEL FREE TO CALL.

SINCERELY,

LINDA E. ALDRIDGE  
OFFICE MANAGER

RECEIVED  
Environmental Protection  
JUL 21 92  
Permitting  
Office of Oil & Gas

04/16/2021



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION UNCT. OF ROADS 1091'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Donnel C. West*  
 R.P.E. \_\_\_\_\_ L.L.S. 645



(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPT 2, 19 92  
 OPERATOR'S WELL NO. CLINE NO. 1 REVISED  
 API WELL NO. 47-109-1283  
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

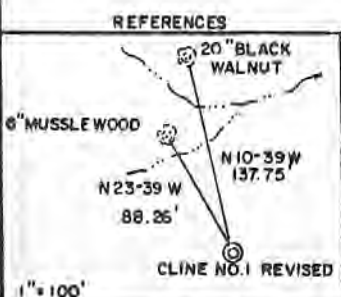
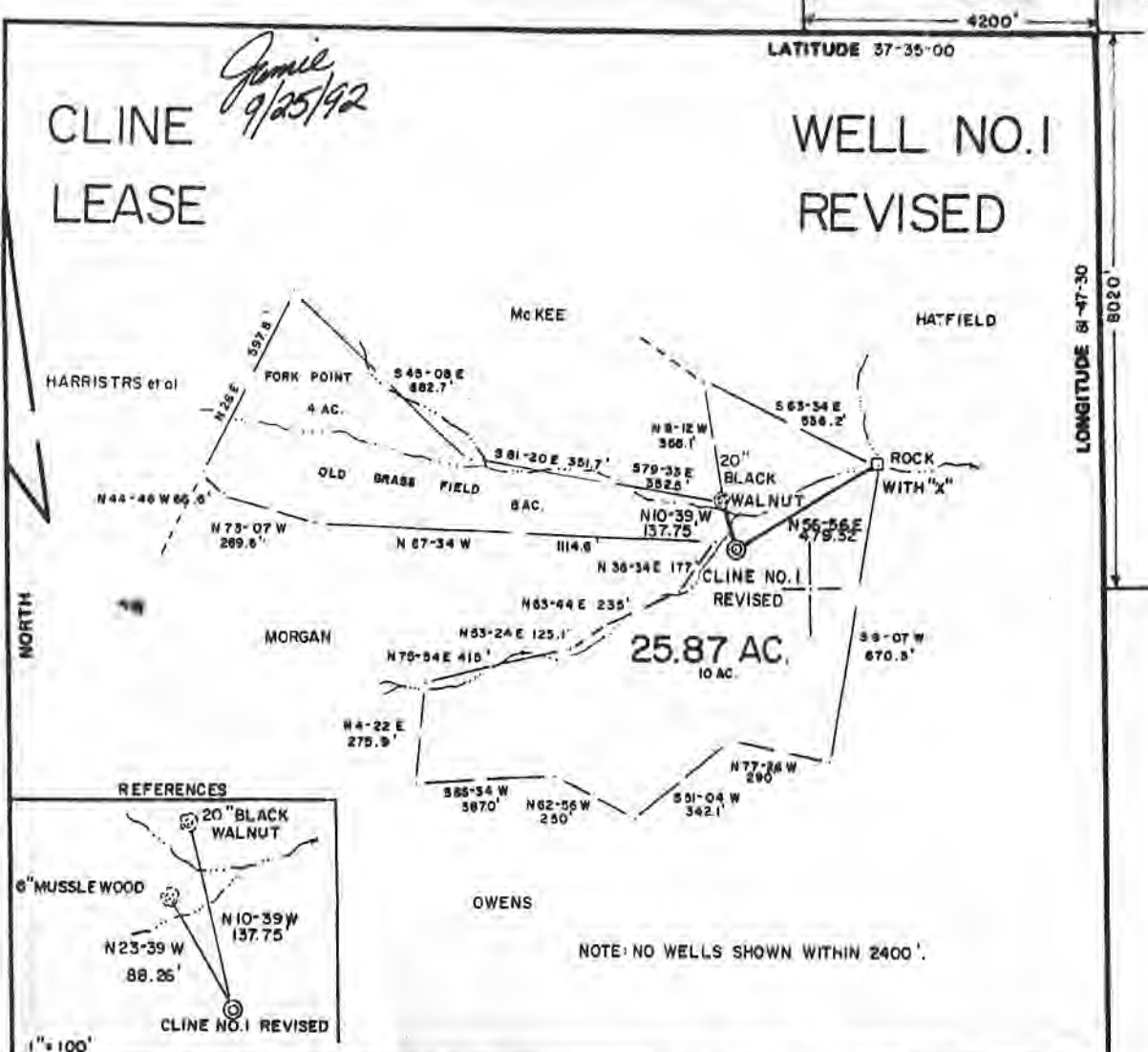
WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1250' WATER SHED GARDEN GAP BRANCH  
 DISTRICT HUFF CREEK COUNTY WYOMING  
 QUADRANGLE GILBERT 7.5'  
 SURFACE OWNER KENNIS & GERTRUDE CLINE ACREAGE 10 of 25.87  
 OIL & GAS ROYALTY OWNER KENNIS & GERTRUDE CLINE LEASE ACREAGE 25.87  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BIG LIME, BEREA ESTIMATED DEPTH 4000'  
 WELL OPERATOR CONTINENTAL RESERVES CO. DESIGNATED AGENT LINDA ALDRIDGE  
 ADDRESS 147-3 WEST MAIN ST ADDRESS 147-3 WEST MAIN ST  
 BRIDGEPORT WV 26330 BRIDGEPORT WV 26330

04/16/2021

CLINE  
LEASE

*Jamie*  
9/25/92

WELL NO. 1  
REVISED



NOTE: NO WELLS SHOWN WITHIN 2400'.

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 400'  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION UNCT. OF ROADS 1091'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) *Rommel E. Westfall*  
R.P.E. \_\_\_\_\_ L.L.S. 645



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6 (8-78)

DATE SEPT 2, 19 92  
OPERATOR'S WELL NO. CLINE NO. 1 REVISED  
API WELL NO. \_\_\_\_\_  
47 - 109 - 1283  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1250' WATER SHED GARDEN GAP BRANCH  
DISTRICT HUFF CREEK COUNTY WYOMING  
QUADRANGLE GILBERT 7.5'  
SURFACE OWNER KENNIS B GERTRUDE CLINE ACREAGE 10 of 25.87  
OIL & GAS ROYALTY OWNER KENNIS B GERTRUDE CLINE LEASE ACREAGE 25.87  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION BIG LIME BEREA ESTIMATED DEPTH 4000'  
WELL OPERATOR CONTINENTAL RESERVES CO. DESIGNATED AGENT LINDA ALDRIDGE  
ADDRESS 147-3 WEST MAIN ST ADDRESS 147-3 WEST MAIN ST

04/16/2021

WVOM 1283