

State of West Virginia DEPARTMENT OF ENERGY Division of 0il and Gas DEPARTMENT DIVISION DEPARTMENT DIVISION DEPARTMENT DIVISION DEPARTMENT DIVISION DEPARTMENT DIVISION DEPARTMENT DIVISION DEPARTMENT DEPAR		WR-35 RECEIVED	- 6			€ NO.		2-Apr-90
Division of Oil and Gas Reviewed Well Operator's Report of Well WBTPFrded Farm name: GEORGIA-PACIFIC CORP. Operator Well No.: Y & O \$138 LOCATION: Elevation: 2675.00 Quadrangle: MATHENY District: OCEANA County: WYOMING Latitude: 8300 Feet South of 37 Deg. 45Min. 0 Sec. Longitude 4950 Feet West of 81 Deg. 30 Min. 0 Sec. Company: SONAT EXPLORATION CO. P. O. BOX 1513 Gasing Used in Left Cement Fill Upper Mount of the Company: SONAT EXPLORATION CO. P. O. BOX 1513 Gasing Used in Left Cement Fill Upper Mount of Tubing Drilling in Well Cu. Ft. Size Size Size Size Size Size Size Size	Ì					a 🗻	# 47-109	-01140
Farm name: GEORGIA-PACIFIC CORP. Operator Well No.: Y & O \$138 LOCATION: Elevation: 2675.00 Quadrangle: MATHENY District: OCEANA Latitude: 8300 Feet South of 37 Deg. 45Min. O Sec. Longitude 4950 Feet West of 81 Deg. 30 Min. O Sec. Company:SONAT EXPLORATION CO. P. O. BOX 1513 HOUSTON, TX 77251-1513 Agent: DANA R. BLACKSHIRE Inspector: RODNEY G. DILLON Permit Issued: Well work Commenced: 6/27/91 Well work Commenced: 6/27/91 Well work Completed: 9/08/91 Verbal Plugging Permission granted on: Rotary x Cable Rig Total Depth (feet) 3362' 362' Tresh water depths (ft) 1000 11/2 2940' Tubing Is coal being mined in area (Y/N)? N Coal Depths (ft): OPEN FLOW DATA Producing formation Big Lime Final open flow 322 MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests A8 Hour Static rock Pressure 655 Second producing formation Gas: Initial open flow MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests A8 Hour Static rock Pressure 655 Second producing formation Gas: Initial open flow MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests A8 Hour Static rock Pressure Form MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests Hour MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests Hour MCF/d oil: Initial open flow Bb1, Time of open flow between initial and final tests Hour NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATI INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLDORE. NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATI INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLDORE. NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATI INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLDORE. POTENTIAL PROVIDED AND PROVIDED ABSTEMATION CO. By: Reuce Heath		JUL 2 7 92					a TMG	
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P. O. BOX 1513 HOUSTON, TX 77251-1513 Agent: DANA R. BLACKSHIRE Inspector: RODNEY G. DILLON Permit Issued: 04/12/90 Well work Commenced: Well work Commenced: Well work Completed: 9/08/91 Verbal Plugging Permission granted on: Rotary x Cable Rotary x Cable Firsh water depths (ft) Salt water depths (ft) Fresh water depths (ft) Fresh water depths (ft) OPEN FLOW DATA Producing formation Final open flow Static rock Pressure Second producing formation Gas: Initial open flow Static rock Pressure Second Producing formation Gas: Initial open flow Static rock Pressure MCF/d Final open flow MCF/d Final open flow MCF/d Final open flow Static rock Pressure Discovered by Surface Pay zone depth (ft) 2049-25 Pay zone depth (ft) 2049-25 Pay zone depth (ft) 2049-25 Pay zone depth (ft) 2049-25 Foriginal open flow Bbl/ Final open flow Static rock Pressure Discovered by Surface pressure) MCF/d Final open flow MCF/d Final open flow Bbl/ Final open flow MCF/d Final open flow MCF/d Final open flow Bbl/ Final open flow Bbl/ Final open flow MCF/d Final open flow Bbl/ Final open			Latitude: 83	300 Feet Sou	th of 37	Deg. 45Min.	. 0 Sec.	
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Permit Issued: 04/12/90 13 3/8 40' 40' surface		Inspector: 1	RODNEY G. DIL	T.ON	Size			
Well work Completed: 9/08/91 Verbal Plugging		Permit Issue	ed: 0	4/12/90	13 3/8	40'	40'	surface
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Salt water depths (ft) 750				Rig		 	 	1
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By: Bruce Heath AUG 3 1992		INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WEILOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS						
The Reflect Hearth 1992				For: SONAT	EXPLORATIO	N CO.	1	
						h	AUG 3 199	32

1. Details of Perforated Intervals, Fracturing or Stimulating, Physical Change, etc.

Big Lime

Perf 1st stage 3210-23'. Pump 4000 gal 15% HCl. Perf 2nd stage

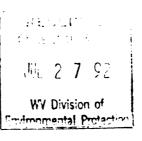
2949-67'. Pump 5000 gal 15%.

Maxon

Perf 2500-02 & 2590-93'. Dump 5 gal sd & 500 gal 15% FE acid w/ additives. Frac w/13,950 gal 75Q foam pad. Frac w/39,150 gal 75Q foam including 50,000# 20/40 mesh sd.

Geological record of formation.

Formation	rmation Top Feet	
Coal	62	65
Coal .	123	126
Coal	287	290
Coal	1157	1160 🖜
Coal	1260	1263
Coal	1559	1563
Princeton	2115 Degree 05	1924
Ravencliff	2019	2044
Avis	2044	2084
Maxton	2478	2502
Little Lime	2760	2936
Big Lime	2936	3260
TD:	3352'	3-44



Y & O COAL #138 API #: 47-109-01140

Production Tests by Individual Zones:

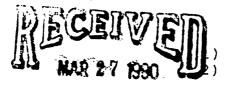
Zone	Flow Rate	% of Total
Big Lime	264 MCFD	.91.03
L. Mid Maxon	26 MCFD	8.97
Total	290	100.00%

Office of the Sich of Division of Environmental Protection.

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK DEPARTMENT APPLICATION CEPART. VIE. IT WELL WORK PERMIT APPLICATION

1) Well Operator: Sonat Exploration Company 46600(6) 463						
2) Operato	or's Well	Number:_				evation: 2675
			or Ga			
	(b)	If Gas:	Productio Dee	n <u>X</u> / Underg	round Storag Shallo	e/ w <u>_X_</u> /
5) Propose	d Target	Formatio	n(s):	705	Sand	
6) Propose	d Total D	epth:	4575	feet		
7) Approxi	mate fres	h water	strata dep	ths:	750	
8) Approxi	mate salt	water d	epths:		1000	
9) Approxi	mate coal	seam de	pths:			
10) Does la	nd contai	n coal se	eams tribu	tary to act	ive mine? Ye	es/ No_X_/
				, Perforate N		
12)				ING PROGRAM	1/2 1	Uble
TYPE	s	PECIFICAT	TIONS	FOOTAGE II	TERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8	н40	48	30	30	3851-8-11.3
Fresh Water	8 5/8	J55	24	2200	AS 2200	100
Coal	8 5/8	J55	24	2200	2200	100
Intermediate						38CSR18-11.2.2
Production	4 1/2	J55	10.5	4575	4575	600-650
Subing 38CSR1811.7						
Liners		·			10315(6)	सारगटाक
PACKERS: KindBy Rule 15.05						
Sizes or as required MAR 27 1890 Depths set By Rule 15.01						
For Divison of Oil and Gas Use Only DEPARTMENT OF CNERGY						
					amation Fund $\mathcal{Z}_{i,j}$	

Page	1	of.	7
Form	W	72-A	
(09/8	37)	
File	C	ру	



DEPARTMENT OF LINERGY

Date: <u>March</u> 16, 1990				
Operator's well number				
Y & O Coal No. 138				
API Well No: 47 - 109 - 1140				
State - County - Permit				

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

		NOTICE AND APPLICATION	ON FOR A WELL WORK PERMIT
4)	Surface O	wner(s) to be served:	5) (n) (nn) (nn)
	(a) Name	Georgia Pacific Corp.	
	Address	P. O. Box 105605	NameAddress
•		Atlanta, GA 30348	
	(b) Name		(b) Coal Owner(s) with Declaration
	Address		Name Youghiogheny & Ohio Coal Co.
			Address 320 North Taba Dail
	(c) Name _		Decetes house the Acces
	Address		Name Bellemead Coal Co.
			Address c/o Trust Dept., Charleston Nat'
<i>c</i> \	T		Bank, Chas. Nat'l Plaza, Box 1113, Chas. WV
6)	inspector	Rodney Dillon	(c) Coal Lessee with Declaration
	Address	<u>P. O. Box 1526</u>	Name Ranger Fuel Corp
	Tolophone	Sophia, WV 25921	Addroce D o D
	rerebuoue	(304)- 683-3989	Beckley, WV 25802-0966
	ч	O THE DEDGOMES WANTE	
		O THE PERSON(S) NAMEL	ABOVE TAKE NOTICE THAT:
	Included i	5 the loace or land.	
cont	racts by wh	ich I hold the right	or other continuing contract or
X	Included i	s the information and	to extract oil and gas OR
Sect	ion 8(d) of	the Code of West Vir	uired by Chapter 22B, Article 1,
	I certify	that as required under	ginia (see page 2)
I hav	ve served c	Onies of this notice	r Chapter 22B of the West Virginia Code and application, a location plat, and
accor	mpanying do	Cuments pages 1 through	gh 7 on the above named parties, by:
	Perso	nal Service (Affidavi	t attached on the above named parties, by:
	x Certi	fied Mail (Postmarked	postal receipt attached)
	Publi	cation (Notice of Pub	postal receipt attached)
	I have rea	d and understand Char	ter 22B and 38 CSR 11-18, and I agree
to th	m. aii	a condicions of any n	Prmir iccued under Abia:
		ANGET DENGIL OF LAW	TD3T base mamman 11.
famil	"	NC INIOIMALION ENDMIT	TOO ON this
		u chat basen on my in	7111 717 64 46 1 31
		obcaining the inform	ation, I believe that the information
is tr	, weeklu	ce, and comprete.	
	I am aware	that there are signi	ficant penalties for submitting false
infor	mation, in	cluding the possibili	ty of fine and imprisonment.
		Well Operat	or Asphat Explodation Company
		By: Klan	2 TO PULADAR ILLE
	•	Its:	Designated Agent
		Address	P. O. Box 766
			Charleston, WV 25323
C., b = =		Telephone _	(304) 005 0015
unsc	ribed and a	sworn before me this	15th day of much , 1990
 	Caroly	Diphuson.	· ·
Му со	mmission/e:	pires naaemb	w 6 1995 Notary Public