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State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Reviewed	TM6
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Well Operator's Report of Well Work

GEORGIA-PACIFIC CORP.

Operator Well No.: Y & O #121

LOCATION:

Elevation: 2596.00 Quadrangle: MATHENY

District: OCEANA County: WYOMING

Latitude:

7950 Feet South of 37 Deg. 45Min. 0 Sec.

Longitude 300 Feet West of 81 Deg. 30 Min. 0 Sec.

Company: SONAT EXPLORATION CO.

P. O. BOX 1513

HOUSTON, TX 77251-1513

Casing | Used in Cemen |Fill | Tubing | Drilling | in Well|Cu. F

Agent: DANA R. BLACKSHIRE

Inspector: RODNEY G. DILLON

Permit Issued: 04/12/90

Well work Commenced: 5/23/91

Well work Completed: 7/01/91

Verbal Plugging

Permission granted on:

Rotary Cable Total Depth (feet)

Fresh water depths (ft) 750

Salt water depths (ft) __1000

4 1/2

Size

13 3/8

8 5/8

48'

1810'

3471' 3471' TOC 174

1810'

Is coal being mined in area (Y/N)?N Coal Depths (ft):

OPEN FLOW DATA

Big Lime Ravencliff

Pay zone depth (ft)1959-

Producing formation Princeton Pay zone depth of Gas: Initial open flow 1580 MCF/d Oil: Initial open flow Final open flow 764 MCF/d Final open flow initial and final tests В B $H \subset$

Static rock Pressure 450 psig (surface pressure) after 10 days Ho

Second producing formation

Pay zone depth (ft)

Final open flow

Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow

Time of open flow between initial and final tests

Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORA INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE W LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATION INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

EXPLORATION CO.

By: Bruce Heath Date:

8/30/91

1. Details of Perforated Intervals, Fracturing or Stimulating, Physical Change, etc.

Big Lime Perf'd 3336-346' & 3283-299'. Acidized w/5000 gals 15% HCl & 5800 gals gel wtr. Used 132,000 scf of N2. Perf'd 2nd stage 3083-096'. Acidized w/5000 gals 15% HCl + additives & 5500 gals 20# gel wtr. Used 110,000 scf of N2.

Ravencliff
Perf'd 2090-92'; 2101-03; 2108-10'. Dumped 500 gal 15% HCl acid followed by 1000 gal 25% methanol w/Enwar 28. Frac'd well w/36,500 gal 75 & 90Q foam and 60,000# 20/40 sand. Total N₂ 532 mcf.

Princeton

Perf 1959-62'; 1964-66'; 1975-77'. Dumped 500 gal 15% HCl + additives, followed by 40 bbls treated wtr. Displ w/treated wtr. Pumped 1000 gal methanol prepad. Frac w/35,000 gal 900 & 750 foam & 50,000# 20/40 mesh sand. Total N2 = 415,000 scf.

2. Geological record of all formation.

Formation	Top Feet	Bottom Feet
Coal Coal Coal Coal Coal Coal Coal Coal	167 204 317 554 1313 1586 1670 1753 1953 2080 2120 Absent 2782 2886 3066 3498'	169 206 320 558 1316 1588 1674 1756 1982 2120 GC: 119 MCFD 2161 Absent 2886 3066 3372

No Coal logs run.

WY Drivers of Francisco

AUG 3 1992

Y & O COAL #121 API #: 47-109-01134

Production Tests by Individual Zones:

Zone	Flow Rate	% of Total
Big Lime	421 MCFD	54.89
Ravencliff	266 MCFD	34.68
Princeton	80 MCFD	10.43
Total	767 MCFD	100.00%

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Form	W	W2-A	
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File	C	эру	

D.	C		V	1)
77.77	MAR	27	1990	2012)

Date	e :	March 16, 1990				
Oper	rator	's wel	ll nu	ımber		*
	•	Y & O	Coal	No. 121		
API	Well	No:	47 -	109	_	1134
		Stat	:e -	County	_	Permit

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

	NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
l)	Surface Owner(s) to be served	l: 5) (a) Coal Operator:
•	(a) Name <u>Georgia Pacific Corp</u> .	
	Address P. O. Box 105605	NameAddress
	Atlanta, GA 30348	11441 000
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Youghiogheny & Ohio Coal Co.
		3.3.3 200
	(c) Name	Prostorburg VV 41652
	Address	Prestonburg, KY 41653 Name Bellemead Coal Co.
)	Inspector Rodney Dillon	Chas. Nat'l Plaza, Box 1113, Chas., WV 25324 (c) Coal Lessee with Declaration
,	Address P. O. Box 1526	
	Sophia, WV 25921	
	Telephone (304)- 683-3989	Beckley, WV 25802-0966
	TO THE DEPONICS NAM	(PD ADOUT MAKE MOMICE MUAM.
	TO THE PERSON(S) NAM	ED ABOVE TAKE NOTICE THAT:
	Indiad to the large of the	
	included is the lease or leas	es or other continuing contract or
ont	racts by which I hold the righ	it to extract oil and gas <u>OR</u>
<u> </u>	included is the information r	equired by Chapter 22B, Article 1,
ect	ion 8(d) of the Code of West V	'irginia (see page 2)
	I certify that as required un	der Chapter 22B of the West Virginia Code
ha	ve served copies of this notic	e and application, a location plat, and
CCO	mpanying documents pages 1 thr	rough 7 on the above named parties.by:
	Personal Service (Affida	vit attached)
	X Certified Mail (Postmark	ed postal receipt attached)
	Publication (Notice of P	ublication attached)
	I have read and understand Ch	apter 22B and 38 CSR 11-18, and I agree
o t	he terms and conditions of any	permit issued under this application.
•	I certify under penalty of la	w that I have personally examined and am
ami	liar with the information subm	nitted on this application form and all
tta	chments, and that based on my	inquiry of those individuals immediately
esn	onsible for obtaining the info	ermation, I believe that the information
s t	rue, accurate, and complete.	imacion, i believe that the information
	T am aware that there are a:-	mificant acception for the second
n f o	rantion including the are sig	nificant penalties for submitting false
1110	imacion, including the possible	rity of fine and imprisonment.
	Well Oper	ator and Exploration Company
	By:	ma / Diackshile
	Its:	Designated Agent
	Address _	P. O. Box 766
		Charleston, WV 25323
_	Telephone	(304) 925-0317
ubs	cribed and sworn before me thi	s 15th day of March , 1990
	Carl De	
	amission auxin V. Janes	Notary Public
.y C	ommission expires Naver	when 6, 1995

109-1134

Issued 4/12/90 Page 3 of 7

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GAS

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

DEPARTMENT WELL WORK PERMIT APPLICATION

421

Sonat Exploration Company 46600 (6) 463

T) WCIT	oberacor.				- company - 7 G	600 (6) 70		
2) Oper	ator's Wel	l Number:_	Y & O Co	oal No. 121	3) Ele	evation: 2596		
4) Well	type: (a)	0il_/	or Gas	5 <u>X</u> /				
	(b)	If Gas:	Production Deep	/	round Storage Shallov			
5) Prop	osed Targe	t Formatio	n(s):	Berea S	and			
6) Prop	Proposed Total Depth: 4381 feet							
7) Appre	oximate fro	esh water	strata depi	hs:	750 110	<i>E</i>		
8) Appro	oximate sa:	lt water d	epths:		10007			
9) Appro	oximate coa	al seam de	pths: <u>//37</u>	-1235	1600 /7	24-1728'		
10) Does	Iand conta	ain coal s	0' eams tribut	aty to act	1 <i>391-1390</i> ive mine? Ye	es/ No_X_/		
				, Perforate N	ew Formation			
12)					Mill-Stu	inulate Navla		
		CASI	NG AND TUBI	NG PROGRAM				
TYPE	1	SPECIFICA	TIONS	FOOTAGE IN	NTERVALS	CEMENT		
	Size	e Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
Conductor	13 3/8	H40	48	30	30	38841-113		
Fresh Wate	er 8 5/8	J55	24	2000	(1) 2000 A)	2, 120		
Coal	8 5/8	J55	24	2000	2000	120		
Intermedia	ite							
Production	4 1/2	J55	10.5	4381	4381	500-600		
Tubing						385818-11.		
Liners								
PACKERS :			By Rule					
Sizes or as required Depths set By Rule 15.01								
827	· · · · · · · · · · · · · · · · · · ·	For Diviso	on of Oil a	nd Gas Use	Only			
Fee (s					amation Fund	I WDCD.		
			·2B 1 B		•	Agent		
7	' " " "]	1	1 <u></u>	(Type)	II Agent		

ATLAS WIRELINE SERVICES

GR DUAL INDUCTION

DO

COMPANY:SONAT EXPLORING FIELD:OCEANA DISTR COUNTY:WYOMING PERMIT #:47-109-1134 DATE:28 MAY 91 EXPLORATION COAL # 121R A DISTRICT

STATE: UU.

QUAD QLEN FORK & ROCKHOUSE FORK MCGRAWS 7.5

TWP:N/A

SEC:N/A

RGE:N/A

OTHER SERUICES

TEMPERATURE NOISE INDUCTION

PERM. L ING TUM:GROUND
MF:KELLY B BUSHING BUSHING BUSHING

DRIL

ELEUATION KB:2434/ DF:2433/ GL:2424/

1900

