



State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

DIVISION OF OIL & GAS DEPARTMENT OF ENERGYWell Operator's Report of Well Work

GREEN, NORMA

Operator Well No.: GREEN 2-S-753

LOCATION:

Quadrangle: PINEVILLE Elevation: 1541.00

District: CENTER County: WYOMING
Latitude: 14840 Feet South of 37 Deg. 32Min. 30 Sec.
Longitude 1320 Feet West of 81 Deg. 32 Min. 30 Sec.

Company:SCOTT OIL CO. P. O. BOX 8

GREENWOOD, VA 22943-0000

Agent: JOHN T. HASKINS

Inspector: RODNEY G. DILLON 03/29/89 Permit Issued: Well work Commenced: 5/18/89 Well work Completed: 5/25/89 Verbal Plugging Permission granted on: Rig Rotary x Cable Total Depth (feet) 2736 Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? n Coal Depths (ft): 307,378,398

Casing	Used in	Left	Cement Fill Up
Tubing	Drilling	in Well	Cu. Ft.
Size			
12 3/4	 	11'	
9 5/8	 	134	to surface
7"		782	135 sks
	10) IS (C.E.)	WISIN	
	JUN 1	1989) ,

OPEN FLOW DATA

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Producing formation	Maxton, Ravencliff	Pay zone depth	(ft)
Gas: Initial open flow	MCF/d Oil:	Initial open flow	Bb1/d
Final open flow	235 MCF/d	Final open flow	Bbl/d
Time of open flow	between initial ar	nd final tests	
Static rock Pressure	375 psig (surfac	ce pressure) after	Hours
Second producing forma		Pay zone depth	
Gas: Initial open flow	MCF/d Oil:	Initial open flow	Bb1/d
Gas: Initial open flow Final open flow	MCF/d Oil: MCF/d	Initial open flow_ Final open flow	Bbl/d Bbl/d
Gas: Initial open flow Final open flow	MCF/d Oil: MCF/d between initial a	Initial open flow_ Final open flow_ nd final tests	Bbl/d Bbl/d Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

<u>John T. Haskins</u>

For: SCOTT OFL CO.

By:

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Date:

<u>B/14/89</u>

JUN 3 0 1989

Maxton	1806-1824	20 holes	500,000 cu.ft	nitrogen	35,000# sand
Ravencliff	1214-1146	20 holes	300,000 cu.ft	nitrogen	25,000# sand

CHARLES CONTROL OF THE PROPERTY OF THE PROPERT

Sandstone & shale	0	269
Coal Sandy shale	269 270	270 378
Coal	378	380
Sandy Shale	380	398
Coal	398	401
Sandstone	401	1190
Sand	1190	1250
Sand & Shale	1250	1768
Sand	1768	1932
Sand & Shale	1932	2350
Sand	2350	2405
Sand & Shale	2405	2510
Sand Sand & Shale	2510 2525	2525 2736 TD

Gamma Ray Tops

Big Lime	2510
Little Lime	2350
Maxton	1768
Ravencliff	1190

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1980 To 1889 To 1989

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

				WELL V	VORK PERMIT	APPLICATION	и и	2 4 4
1)	Well	Ope	rator:_	Scott	Oil Company	4431	5, 3, 54	18
2)	Opera	ator	's Well	Number:_	S-753	Norma Green #	2 3) E1	evation: 1541
4)					or Ga			
			(b)	If Gas:	Productio	n_x_/ Underg	round Storag	
	80.					P/	Shallo	w/
5)						Big Lime		
6)	Propo	sed	Total I	epth:	3000	feet	092	
7)	Appro	xima	ate fres	sh water	strata dep	ths:	210	
8)					epths:			
9).	Appro	xima	te coal	. seam de	pths:	393'		
10)	Does	land	contai	n coal s	eams tribu	taxy to act	ive mine? Yo	es/ No_X_/
11)	Propo	sed	Well Wo	rk:	hill 3/	temulate	- NewWill	V.
12)					9/0			• • • • • • • • • • • • • • • • • • • •
				CASI	NG AND TUB:	ING PROGRAM		
TYPE			S	PECIFICA'	rions	FOOTAGE I	NTERVALS	CEMENT
			Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor		16"			301	00	
<u>Fresh</u>	_Wate:	5	9 5/8			90'	90 (38CSR1811.3
Coal							HSW/N	to surface,
<u>Inter</u>	media	te	7 ¹¹			(on	775	to surface to surface.
Produ	ction		4 1/2				2925	38CSR18-111/ 200 sks
Tubin	q.							
Liner	5						DIE	FINAL
PACKE	_	(ind						JOS V S
107		ize: ept	ns set .					4R 1 5 1989
191			F	Piviso	n of Oil a	nd Galsy Vise	Only DEPART	MENT OF ENERGY
Can 1	Pee(s)	RA	la:	Well W	ork Permit		amation Fund	WPCP
	Plat		WW-9	WW-	2B (1) B	ond 50Bl	onfel	Agent Agent
V		V		V	0			V

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DIVISION OF OIL & GAS 3) DEPARTMENT OF ENERGY

Date	M:	inch 1	3. 19	989	 	
Oper	ator	s we	lĺ n	umbei		
S - 753	3 Norma	Green	1 #2			
API	Well	No:	47	- 109	 1084	
					Permit	_

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name <u>Norma Green</u>	Name
	Address Route 1, Box 91 B	Address
	Welch, Wv 24801	
	(b) Name	(b) Coal Owner(s) with Declaration
	1 d d	
	Address	Name <u>no coal owner of declaration</u>
		Address
	(c) Name	
	Address	Name
*:		Address
		114 4 1 0 37 57
<i>c</i> \	Tananatan Tim Ponnott	(-) C1 [
6)	Inspector Tim Bennett	(c) Coal Lessee with Declaration
	Address 525 Tiller Street	Name
	Logan, WV 25601	Address
	Telephone (304)- 792-7075	
contr X Secti	Included is the lease or leases or eacts by which I hold the right to Included is the information required on 8(d) of the Code of West Virgin I certify that as required under Code served copies of this notice and mpanying documents pages 1 through Personal Service (Affidavit a Certified Mail (Postmarked po Publication (Notice of Public	extract oil and gas OR ed by Chapter 22B, Article 1, iia (see page 2) chapter 22B of the West Virginia Code capplication, a location plat, and on the above named parties, by: ctached) estal receipt attached) estalch attached)
famil attac respo is th infor	ne terms and conditions of any perm I certify under penalty or law that liar with the information submitted thments, and that based on my inquionsible for obtaining the informatione, accurate, and complete. I am aware that there are stanilic mation, including the possibility well Operator By: Agent Address P. O. Be Salem, W	on this application form and all my of those individuals immediately on I believe that the information cant penalties for submitting false of fine and imprisonment. Scott Oil Company OX 112 V. 26426 4-623-9600
Му со	ommission expiresApril 23, 199	