

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, September 5, 2024 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re:

Permit approval for 10143 47-109-00516-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 10143

Farm Name: DAMRON, L.

U.S. WELL NUMBER: 47-109-00516-00-00

Vertical Plugging Date Issued: 9/5/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date July 30	,	20 24
2)Operator's		
Well No. Damron 10143		
3) API Well No. 47-109		00516

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Location: Elevation 1702.	92'	Watershed Unnamed Libuta	rry of Reedy Branch
District Clear For		County Wyoming Qu	uadrangle Oceana
D110d D2d	B 110	7)Designated Agent_C	Chris Veazey
Well Operator Diversified Product Address 414 Summers Stre		Address 4	14 Summers Street
Charleston, WV 25			harleston, WV 25301
il and Gas Inspector to be Name Christian Porter	notified	9)Plugging Contracto	nergy (Diversified Owned)
Address PO Box 181		Address 104 He	Iliport Loop Rd
Holden, WV 25625 Work Order: The work ord See Attach		ner of plugging this w	well is as follows:
Work Order: The work ord			
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Plugging Prognosis

API #: 47-109-00516

West Virginia, Wyoming County

Lat/Long - 37.669256, -81.699354

Nearest ER: Welch Community Hospital - Emergency Room - 454 McDowell St, Welch, WV 24801

Casing Schedule

13-3/8" @ 34 (No Cementing Information) 10" @ 391' (No Cementing Information) 8-1/4" @ 1971' (No Cementing Information) 6-5/8" @ 2943' (No Cementing Information) TD @ 3808'

Completion: Not Shot – Acidized – Formations below 6-5/8" are Big Lime, Weir, Sunberry Shale, Berea

Fresh Water: 50'

Salt Water: None Reported Gas Shows: 3099', 3747' Oil Shows: None Reported Coal: 50'-52', 163'-166'

Elevation: 1706'

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing 0.32 2024 operations.

2. Check and record pressures on csg/tbg.

- Check TD w/ sandline/tbg.
- 4. Pump Gel between each plug.
- 5. Free point 6-5/8" csg. If appears to be free. Attempt to pull. TOOH laying down.
- 6. TIH w/ tbg to 3798'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 25 bbls gel. Pump 931' Class L cement plug from 3798' to 2867' (Completion Plug Berea, Sunberry Shale, Weir, Big Lime & 6-5/8" Csg Shoe Plug). 268 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. Break into two plugs for operational feasibility.
- If 6-5/8" csg was not able to be pulled, cut and TOOH. Set 100' Class L cement plug
 across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 30 sks @ 1.14 yield. Do not
 omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 2021'. Pump 100' Class L cement plug from 2021' to 1921' (8-1/4" Csg Shoe Plug). 31 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
- Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 44 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
- TOOH w/ tbg to 1756'. Pump 100' Class L cement plug from 1756' to 1656' (Elevation Plug). 44 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

- 11. TOOH w/ tbg to 441'. Pump 100' Class L cement plug from 441' to 341' (10" Csg Shoe Plug). 43 sks @ 1.14 yield. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
- 12. Free point 10" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. 57 sks @ 1.14 yield. Do not omit any plugs listed below. Perforate as needed.
- 13. TOOH w/ tbg to 216'. Pump 216' Expanding Class L cement plug from 216' to Surface (Coal, Fresh Water, 13-3/8" Csg Shoe, & Surface Plug). 178 sks @ 1.14 yield. Top off as needed. Perforate as needed.
- 14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

AP

Lime,

Slate

& Shells

Slate & Shells

Slate & Shells

Sand

Sand

Sand

Sand

Slate



DEPARTMENT OF MINES OIL AND GAS DIVISION g

Quadrangle PINEVILLE

WELL RECORD

Oil or Gas Well Gas Permit No. WYO-516 (RIND) Company Hope Natural Gas Company Used in Drilling Packers Address Clarksburg, W. Va. Farm Lacla S. Damron Acres 2798 A Location (waters) Kind of Packer_ Well No. 10143 District Clear Fork Elev. 1706! 34 _County Wyoming 391 391 The surface of tract is owned in fee by_ 1971 1971 2943 2943 656 Mineral rights are owned by... Address. Drilling commenced 5-9-58 Perf. bottom. Drilling completed 8-13-58 Liners Used Date Shot Not shot From With Acidized Open Flow /10ths Water in_ Inch CASING CEMENTED_ SIZE_ No. Ft. _/10ths Merc. in_ Inch Volume 615 M Cu. Ft. No cementing Rock Pressure_594# COAL WAS ENCOUNTERED AT 501 FEET 24 INCHES bbls., 1st 24 hrs. Oil None 163 FEET 36 INCHES FEET. Fresh water 501 __INCHES_____FEET Salt water. None feet FEET. Depth Found Oil, Ges or Water Hard or Soft Remarks Top **Rottom** Formation 10 Clay . 30 10 Slate 50 501 Water 30 Sand 52 50 Cosl 52 79 Sand 79 Slate 144 134 163 Sand 163 166 Coal 166 180 Sand 193 180 Slate 193 212 Sand 220 212 Lime - Sand 254 Slate & Shells 220 294 254 Sher Hard Lime - Sandy 340 294 Sand 373 340 Slate & Shells 391 Lime Sandy 415 Sand 415 490 Slate & Shells 490 532 Sand 552 532 Slate 588 552 Sand 588 Lime Sandy 623 769 Sand 769 784 Slate 784 835 Sand

(Over)

851

884

903

1,044

1,075

1,240

1,245

1,317

1.331

835

851

884

903

1,044

1,075

1,240

1,245

1,317

Formation	Color	Hard or Soft	Top g	Battom	Oil, Gas or Water	Depth Found	Remarks	
			1,331	1,359				
Sand Slate			1,359	1,390				
Sand			1,390	1,485				
late & Shel	.1s		1,485	1,508				
Sand		1	1,508	1,770				
Slate & Shell	ls	1	1,770	1,800				
Red Rock	. !	1	1,800	1,811 1,841				
Slate & Shell	ls	- 1	1,841	1,872				
Sand Slate & Shell	16		1,872	1,896		t I		
Lime	**		1,896	1,916		1		
Sand, Ravenc	lift	1	1,916	2,056				
Lime			2,056	2,073				
Pink Lime	1		2,073	2,087		1		
Sand	1	1	2,087	2,133				
Pink Lime	1		2,133	2,146				
Sand		1	2,146	2,263 2,292				
Pink Lime			2,263 2,292	2,343				
Sand Maxton			2,292	2,350				
Pine Lime, G	ritty		2,350	2,369			5.63	
Lime	1		2,369	2,385				
Sand Slate		I	2,385	2,411				
Pink Lime			2,411	2,471				
Sand			2,471	2,484				
Pink Lime	1		2,484	2,560				
Sand	1		2,560	2,580				
Lime, Sandy	1	1	2,580 2,615	2,615 2,622				
Pink Lime		1	2,622	2,655				
Lime, Gritty	**	i	2,655	2,665				
Slate Sand, Lower	Nexton		2,665	2,680				
Slate & Shell	1s		2,680	2,779				
Lime,			2,779	2,895				
Lime, Broken	8 5		2,895	2,917		30921		
Big Lime	_		2,917	3,172	Ges	3037		
Sand, Red			3,172	3,265		1		
Sand, Weir			3,265	3,380		1		
Slate & She		1	3,380 3,729	3,747				
Shale Sunber	ry		3,747	3,784	GLI	37471		
Sand, Berea Slate			3,784	-,.		1		
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Date Soptember 25, 1950 19

APPROVED He he Co. Owner

By Mac Re Galler (Title)



Select County: (109) Wyoming

Enter Permit #: 00516

Get Data Reset

✓ Location ✓ Owner/Completion

Select datatypes: (Check All) **✓** Production Stratigraphy

Logs

Plugging ✓ Sample Btm Hole Loc Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information WVGES Main
"Pipeline-Plus" New

Disclaimer

WV Geological & Economic Survey:

Well: County = 109 Permit = 00516 Link to all digital records

Pay/Show/Water

for well

Report Time: Thursday, September 05, 2024 5:08:48 PM

| Location Information: View Map | | API | COUNTY | PERMIT TAX_DISTRICT | QUAD_75 | QUAD_15 | LAT_DD | LON_DD | UTME | UTMN | | API | COUNTY | PERMIT TAX_DISTRICT | QUAD_75 | QUAD_15 | LAT_DD | LON_DD | UTME | UTMN | API | COUNTY | API COUNTY PERI 4710900516 Wyoming 516

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR 4710900516 8/13/1958 Original Loc Completed Leola S Damron 10143 Hope Natural Gas Company

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MT Berea Ss Berea Ss Development Well Development Well Gas unknown Acidized
 CMP_MTHD
 TVD
 TMD
 NEW_FTG
 KOD
 G_BEF
 G_AFT
 O

 Acidized
 3808
 3808
 0
 615
 4710900516 8/13/1958 5/9/1958 1706 Ground Level Mann-Oceana Berea Ss

| Region | Property | 50 3099 Big Lime 3099 Big Lime 3747 Berea Ss 4710900516 8/13/1958 Show Vertical

Production Gas Information: (Volumes in Mcf) * 2023 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR		MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
	Consolidated Gas Supply Corp.	1979	9,805	1,799	1,803			189	819	715	948	279	296	260	
	Consolidated Gas Supply Corp.	1980	3,194	278	311	342	203	187	275	212	249	281	221	304	
	Consolidated Gas Supply Corp.	1981	4,415	307	214	240	260	92	249	318	495	476	321	873	
	Consolidated Gas Supply Corp.	1982	8,791	900	813	826	819	704	592	812	841	664	509	938	
	Consolidated Gas Supply Corp.	1983	9,539	997	904	963	260	1,123	1,019	645	1,155	516	0	1,077	880
4710900516	Consolidated Gas Transmission Corp.	1984	11,981	1,052	1,056	1,053	950	1,496	916	899	994	841	937	883	
	Consolidated Gas Transmission Corp.	1985	6,543	861	553	831	503	496	449	671	611	499	0	390	
	Consolidated Gas Transmission Corp.	1986	5,753	611	527	577	687	737	640	475	0	0	182	681	636
	Consolidated Gas Transmission Corp.	1987	6,746	0	598	945	717	457	598	922	392	277	615	650	
	Consolidated Gas Transmission Corp.	1988	7,063	428	527	664	571	634	649	654	696	613	477	546	604
	Consolidated Gas Transmission Corp.	1989	5,767	607	503	498	63	56	654	491	678	904	639	598	76
	Consolidated Gas Transmission Corp.	1990	6,212	585	544	562	72	381	628	462	657	595	615	570	
	Consolidated Gas Transmission Corp.	1991	6,490	555	475	497	489	575	614	684	624	502	548	352	
	Consolidated Gas Transmission Corp.	1992	6,175	484	498	583	583	484	305	465	585	539	580	551	518
	Consolidated Gas Transmission Corp.	1993	5.043	538	393	473	499	559	471	0	0	632	513	517	448
	Consolidated Gas Transmission Corp.	1994	5,152	423	430	467	471	500	500	387	0	603	525	390	
4710900516	Consolidated Gas Transmission Corp.	1995	4,646	353	342	496	456	481	426	28	615	480	497	472	0
	Consolidated Gas Transmission Corp.	1996	4,981	364	352	415	417	458	431	450	469	335	510	401	379
	Consolidated Gas Transmission Corp.	1997	5,066	475	403	461	452	431	397	418	343	421	455	427	383
4710900516	Consolidated Gas Transmission Corp.	1998	4,674	470	419	119	429	423	411	393	410	395	421	402	382
	Consolidated Gas Transmission Corp.	1999	4,737	417	401	434	432	412	416	412	337	366	399	370	341
	Dominion Transmission, Inc.	2000	4,359	264	391	409	401	407	385	339	394	373	381	330	285
	Dominion Transmission, Inc.	2001	3,659	320	316	330	269	372	271	160	288	309	360	346	318
	Dominion Transmission, Inc.	2002	3,547	320	311	345	316	314	329	343	336	302	352	279	0
	Dominion Transmission, Inc.	2003	4,507	415	470	413	393	397	357	379	344	325	350	335	329
	Dominion Transmission, Inc.	2004	3,958	308	365	386	387	450	416	373	22	171	400	377	303
	Dominion Transmission, Inc.	2005	3,750	310	282	293	317	311	301	343	326	310	307	318	332
	Dominion Transmission, Inc.	2006	2,945	304	268	249	248	231	286	246	273	237	144	223	236
	Dominion Transmission, Inc.	2007	3,373	224	241	324	253	250	264	267	300	330	341	307	272
	Dominion Transmission, Inc.	2008	3,180	305	302	325	211	348	303	305	234	214	227	195	211
	Dominion Transmission, Inc.	2009	3,207	264	238	248	271	261	276	293	270	280	293	251	262
	CNX Gas Co. LLC (North)	2010	2,614	241	227	251	256	265	268	251	255	268	241	62	29
	CNX Gas Co. LLC (North)	2011	3,076	249	236	264	243	257	261	268	261	255	279	255	248
	Consol Gas Company	2012	3,258	237	252	295	263	272	279	275	308	278	300	258	241
4710900516	Consol Gas Company	2013	2,851	162	222	277	276	262	274	280	239	234	245	199	181
	Consol Gas Company	2014	2,352	146	144	226	237	227	172	215	252	220	179	150	184
	Consol Gas Company	2015	3,606	75	61	174	558	588	530	323	273	242	276	258	248
	Consol Gas Company	2016	2,912	124	163	207	207	241	419	247	277	262	298	267	200
	Alliance Petroleum Co., LLC	2017	2,592	246	191	210	257	270	269	203	236	227	249	149	85
	Alliance Petroleum Co., LLC	2018	1,348	0	0	0	0	0	0	210	204	242	248	220	224
	Alliance Petroleum Co., LLC	2019	2,811	168	192	209	240	243	212	295	251	242	242	243	274
	Diversified Production, LLC	2020	2.842	244	223	234	234	242	234	242	239	234	241	234	241
	Diversified Production, LLC	2021	2.873	244	220	244	236	244	236	244	244	236	244	236	244
	Diversified Production, LLC	2022	_,0,0	0	0	0	D	0	0	0	D	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2023 data for H6A wells only. Other wells are incomplete at this time.

	Oil Information, (volumes in Do	PRD_YEAR	ANNI AU	1444	FED	MAD	ADD	MAY	HIM	1111	ALIG	CED	OCT	NOV	DCM
API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	LER	MAK 0	APR 0	MAT	JUN	JUL	AUG	SEF ()	001	0	0
	Consolidated Gas Supply Corp.	1979	0	0	0		0	0	0	0	0	D	0	ő	ŏI
	Consolidated Gas Supply Corp.	1980	0	0	0	0	ő	0	Ö	ő	0	O	a	ő	ŏl
	Consolidated Gas Supply Corp.	1981	0	0	0	0	0	0	0	o o	ő	0	ő	ŏ	۱۵
	Consolidated Gas Supply Corp.	1982	-	0	0	0	0	0	ő	0	0	o	ő	ő	اة
	Consolidated Gas Supply Corp.	1983	0	0	0	0	ő	0	0	0	ő	ő	ő	ő	ő
	Consolidated Gas Transmission Corp.	1984	0	0	0	0	Ö	0	Ď	0	Ď	ő	ŏ	ŏ	ŏ
	Consolidated Gas Transmission Corp.	1985	0	0	o o	0	ŏ	0	õ	ő	Ď	ŏ	ő	ŏ	ŏl
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	Consolidated Gas Transmission Corp.	1987	0	0	0	0	0	0	Ö	0	õ	ő	ő	ő	٥١
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	Consolidated Gas Transmission Corp.	1997	0		0	0	ő	0	n	0	a	0	Ö	ő	ŏl
	Consolidated Gas Transmission Corp.	1998	0	0	0	0	v	0	0	0	0	n	0	ő	ŏl
	Consolidated Gas Transmission Corp.	1999	0	_	0	ŏ	0	v	0	0	ő	Ď	0	ő	ŏl
	Dominion Transmission, Inc.	2000	0	0	0	0	0	v	o o	0	ő	ō	ñ	ő	ŏ
	Dominion Transmission, Inc.	2001	0	-	0	-	0	0	Ö	o o	0	ō	o o	ő	ŏl
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	Dominion Transmission, Inc.	2003	0	0		0	0	0	ő	õ	ő	ñ	ň	ő	ől
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	Dominion Transmission, Inc.	2009	0	0	0	0	0	0	0	0	0	0	ő	ő	ŏ
	CNX Gas Co. LLC (North)	2010	0	0	0	0	0	0	0	0	0	0	Ö	0	ă
	CNX Gas Co. LLC (North)	2011	0	0			-	0	0	0	0	ő	ő	ő	ŏ
	Consol Gas Company	2012	0	Ü	0	0	0	0	0	0	0	ő	Ö	0	ől
4710900516	Consol Gas Company	2013	0	0	U	U	U	U	U	U	U	U	•	U	٠,

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2023 data for H6A wells only. Other wells are incomplete at this time.

	Connel Can Company	TIND_IDAN	WALL MOL	JAN	FEB	MAK	APK	MAY	JUIN	. [1] 7]	AHG	SED.	OCT	MOV	DOM
4710900516	Consol Gas Company	2013	_ 0	0		Δ	^ ^		00.0	005	700	JLF	001	MOA	DCM
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4710900516	Consol Gas Company	2016	ň	·	U	U	U	U	0	U	0	0	0	0	0
	Alliance Petroleum Co., LLC	2018	ň	۸	0	0	^		•				_	_	_
4710900516	Alliance Petroleum Co., LLC	2019	ň	ň	ŏ	,	v	ŭ	0	0	Ŏ	Ü	0	0	0
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Production Water Information: (Volumes in Gallons) * 2023 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD YEAR	ANN WTR	.IAN	EEB	MAD	ADD	MAY	HILL	1111	ALIC	CED		NOW	PICEC	ď
4710900516	Consol Gas Company	2016	0	47.14		WIP-GC	AFK	meri	JUN	JUL	AUG	SEP	OCI	NOV	DCM	П
	Alliance Petroleum Co., LLC	2018	ő	O	n	0	0	۸	^	0			_			ı
	Alliance Petroleum Co., LLC	2019	ñ	ň	ň	ő	ñ	۸	0	, o	0	0	0	0	0	1
	Diversified Production, LLC	2020	ő	ō	ñ	ŏ	ñ	ñ	ő	ň	0	Ü	v	U	0	L
	Diversified Production, LLC	2021	0	ñ	ñ	ň	ñ	ň	ñ	ň	0	0	0	v	0	
4710900516	Diversified Production, LLC	2022	0	ō	ō	ñ	ŏ	ő	ő	ň	ň	ň	0	0	0	
					_ <u> </u>	<u> </u>	<u> </u>					U	U	U	0 1	

Stratigraphy Information:

API	SUFFIX	FM	FM QUALITY	DEPTH TOP	DEPTH OHALITY	TUICKNESS	THICKNESS_QUALITY		
4710900516	Original Loc	unidentified coal	Well Record	50	Reasonable	ITHICKNESS	THICKNESS_CUALITY		DATUM
4710900516	Original Loc	unidentified coal	Well Record				Reasonable		Ground Level
4710900516	Original Loc	Ravencliff/Avis Ss	Well Record		Reasonable		Reasonable	1706	Ground Level
4710000516	Original Loc	Avia La			Reasonable	140	Reasonable	1706	Ground Level
1710000510	Original Loc	AVIS LS	Lee Avary		Reasonable	31	Reasonable		Ground Level
1710000010	Original Loc	waxton	Well Record	2292	Reasonable	51	Reasonable		Ground Level
710900516	Original Loc	Lo Maxton	Well Record	2665	Reasonable	15	Reasonable		Ground Level
4710900516	Original Loc	Big Lime	Well Record	2917	Reasonable		Reasonable		Ground Level
1/10900516	Original Loc	Greenbrier Group	Well Record	2917	Reasonable		Reasonable		Ground Level
	Original Loc		Lee Avary		Reasonable		Reasonable		
710900516	Original Loc	Weir	Well Record		Reasonable				Ground Level
710900516	Original Loc	Suppury Sh	Well Record				Reasonable		Ground Level
710900516	Original Loc		Well Record		Reasonable		Reasonable	1706	Ground Level
710900516	Original Loc	UDev undf:Ber/LoHURN	Well Record		Reasonable		Reasonable	1706	Ground Level
	Original Coc	ODEV UNULBET/LOHURN	well kecord	3784	Reasonable	0	Reasonable	1706	Ground Level

Wireline (E-Log) Information:

Scanned/Raster Log Information
API STATUS LOG_TOP I

API STATUS LOG_TOP LOG_BOT DEEPEST_FML LOGS_AVAIL SCAN GR_TOP GR_BOT D_TOP D_BOT N_TOP N_BOT I_TOP I_BOT S_TOP S_BOT O_TOP O_BOT INCH2 INC 4710990516 Regular Entry 2850 3165 G,T Y

Scanned/Raster Comment: reduced scale only

* There is no Digitized/LAS Log data for this well

Downloadable Log Images/Data: We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click here

Scanned/Raster

density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)

e photoelectric adsorption (PE or Pe, etc.)
g gamma ray
i induction (includes dual induction, medium induction, deep induction, etc.)

I laterolog
m dipmeter
n neutron (includes neutron porosity, sidewall neutron—SWN, etc.)

o other¹ s sonic or velocity

t temperature (includes borehole temperature, BHT, differential temperature, etc.) z spontaneous potential or potential mechanical log types:

b cement bond c caliper

o other¹

p perforation depth control or perforate

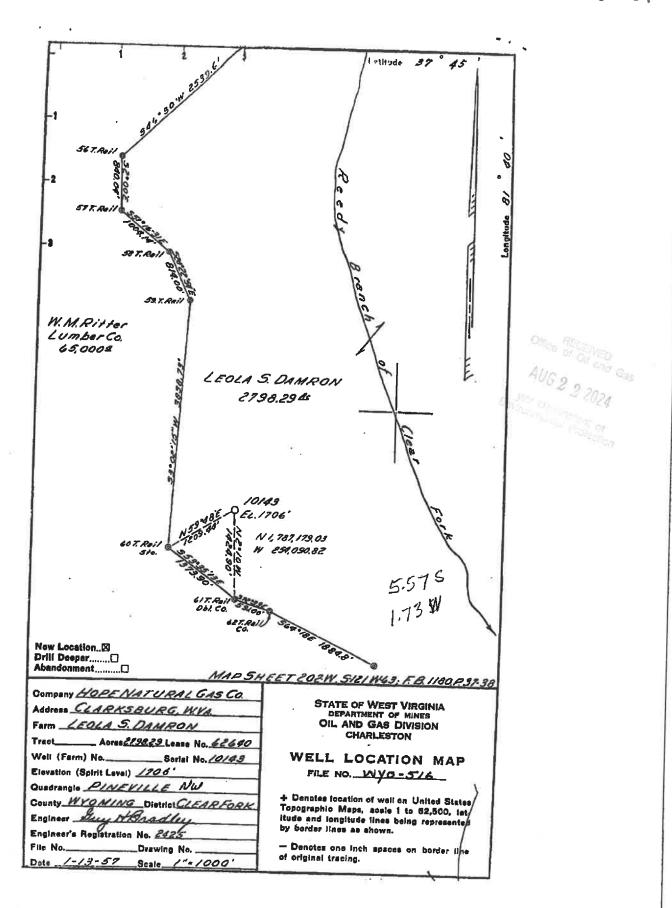
¹other logs may include, but are not limited to, such curves as audio, bit size, CCL—casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

Sample Information

Logs FILENAME 4710900516t h.tif

CUT1_TOP CUT1_BOT CUT2_TOP CUT2_BOT CORE1_TOP CORE1_BOT FM1_TOP FM1_BOT CORE2_TOP CORE2_BOT FM2_TOP FM2_BOT SMPL THN_SEC1 SCAN1 SLAB1 PERM1 THN_SEC1 112 3821 1710900516



00516

WW-4A Revised 6-07

1)	Date:	07/30/2024	
2)	Operator's	Well Number Damron 10143	
			_

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	MOTICE	AllEdillio		
4) Surface Owi (a) Name Address (b) Name Address	ner(s) to be served: Big Huff Timberle 1500 Chestnut S Philadelphia, PA	ands, LLC t Suite 2 # 1950	(b) Coal Ow Name Address	CM Energy Operations, LP 200 George St. Suite 4 Beckley, WV 25801 mer(s) with Declaration Big Huff Minerals, LLC 1500 Chestnut St Suite 2 # 1950 Philadelphia, PA 19102
(c) Name			– Name Address	AUG 2 2 2024
Address			— Address	
6) Inspector Address Telephone	Christian Porter PO Box 181 Holden, WV 25625 (304) 541-0079		(c) Coal Les Name Address	See with Declaration CM Energy Properties, LP 200 George St. Suite 4 Beckley, WV 25801
Take notice accompany Protection,	ing documents for a permit	the West Virginia Cod to plug and abandon a v he location described of m mailed by registered	n the attached Application or certified mail or del	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, ivered by hand to the person(s) named above (or by publication in
STATE	FFICIAL SEAL DTARY PUBLIC OF WEST VIRGINIA Ieffrey Bush 1007 Henry St 15WOOd, WV 26184 on Expires September 28, 2028	Well Operator By: Its: Address Telephone	Diversified Prod Chris Veazey Director of Adm 414 Summers S Charleston, WV 304-590-7707	inistration Street
Subscribed and	sworn before me th	15 30 d	ay of July	Notary Public
Oil and Gas Priva	acy Notice		(

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov.

Diversified Gas & Oil Corporation Permitting Department 414 SUMMERS STREET 2ND. FLOOR **CHARLESTON WV 25301**

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1500 CHESTNUT ST STE 2 PMB 1950 PHILADELPHIA PA 19102-2700 **BIG HUFF TIMBERLANDS LLC**



Office of Oil and Gas AUG 2 2 2024 Environment of Protection

US POSTAGE AND FEES PAID 2024-07-30 25301 264000004 4.0 OZFLAT Retail easyposi 0901000010729

SURFACE OWNER WAIVER

Operator's Well Number

471090051	6
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AUG 2 2 2024

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.

2) The soil erosion and sediment control plan is not adequate or effective;3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued on FOR EXECUTION BY A NATURAL ETC.	those materials.	lanned wo		naterials, and I have no
Signature	Date	— Name By		
		Its	Signature	Date Date

Permitting Department 414 SUMMERS STREET 2ND. FLOOR Diversified Gas & Oil Corporation **CHARLESTON WV 25301**

-ուհվիկաններություրը հինձոկիկերերեր CM ENERGY OPERATIONS, LP 200 GEORGE ST STE 4 BECKLEY WV 25801-2644

US POSTAGE AND FEES PAID 2024-07-30 25301 C4000004 4.0 OZFLAT Retail easyposi 0901000010732



Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND, FLOOR
CHARLESTON WV 25301

1,--|1,23,-|-\$11,101|||1||1|,--|1.1.1.₁,-1₃₆|1₁₆|1₁||1₁,--₃11-₁1₁|1₁|

BIG HUFF MINERALS LLC 1500 CHESTNUT ST STE 2 PMB 1950 PHILADELPHIA PA 19102-2700



C4000004 4.0 OZFLAT US POSTAGE AND FEES PAID 2024-07-30 25301 easypost easypost 0901000010732

Diversified Gas & Oil Corporation Permitting Department 414 SUMMERS STREET 2ND. FLOOR CHARLESTON WV 25301

CM ENERGY PROPERTIES, LP 200 GEORGE ST STE 4

BECKLEY WV 25801-2644







API No.	4710900516	
Farm Name	Damron	
Well No.	Damron 10143	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed pluggi	ator/ owner/ lessee/ of the coang work order. The undersigned has no objection the well operator has complied with all applicable egulations.	to the work proposed to be
Date:		
	Ву:	
	Its	The Control of the Co
		Office of Oil and Gas
		AUG 2 2 2024
		WV Department of

Royalty Owners API 47-109-00516

Eberle A. Damron

Julie R. Damron

Sandra McHolland

Pauline R. Lester

Joseph M. Damron, Jr.

Frances S. Damron

Joy Family Trust

Leland Frances Damron

Edward M. Graves

Elizabeth D. Ellis

Caroly S. Henshaw

AUG 2 2 2024





	07/30/2024
Date:	

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

4710900516 Well Name Damron 10143

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

Office of Oil and Gas

AUG 2 2 2024

Entercontinual Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-13
SECTION 14.1. AND LEGISLATIVE RULE)		
35CSR8 SECTION 20.1,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

AUG 2 3 2024

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a
 variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in
 place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of
public comments on the variance consideration. During the 20-day public comment
period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

AUG 2 3 2024

WV Orestment of

WW-9 (5/16)

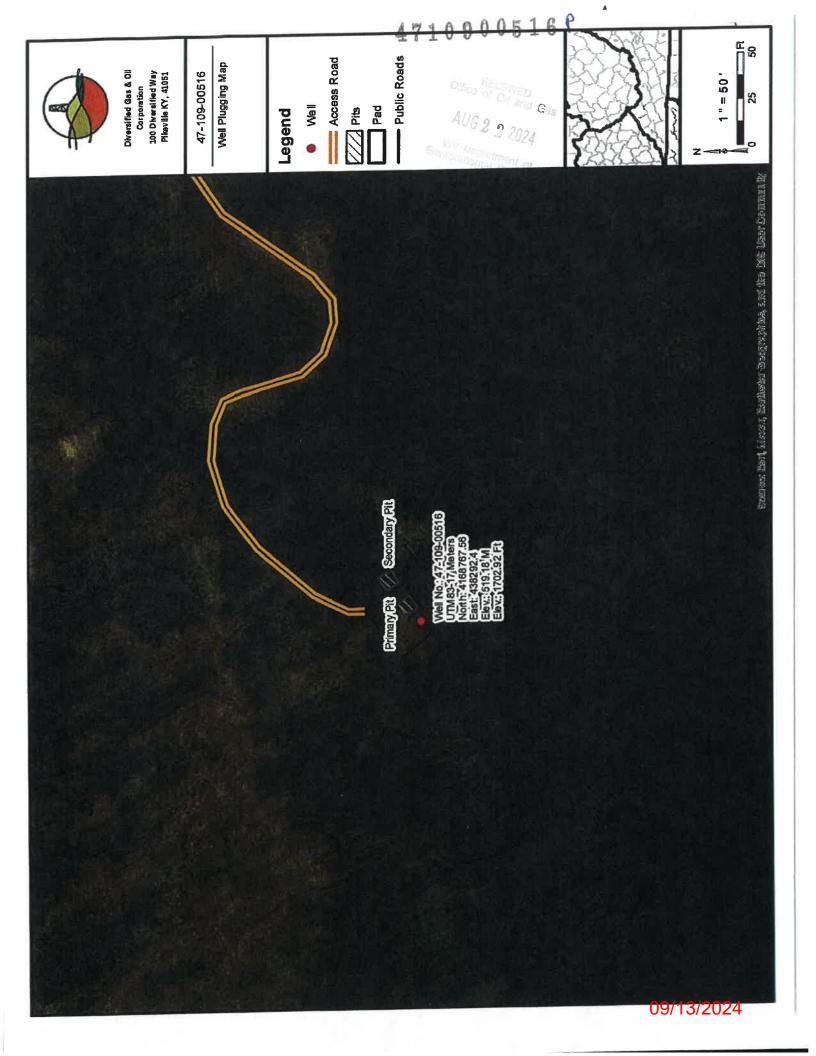
API Number 47 -	109	_ 00516
Operator's Well No		n 10143

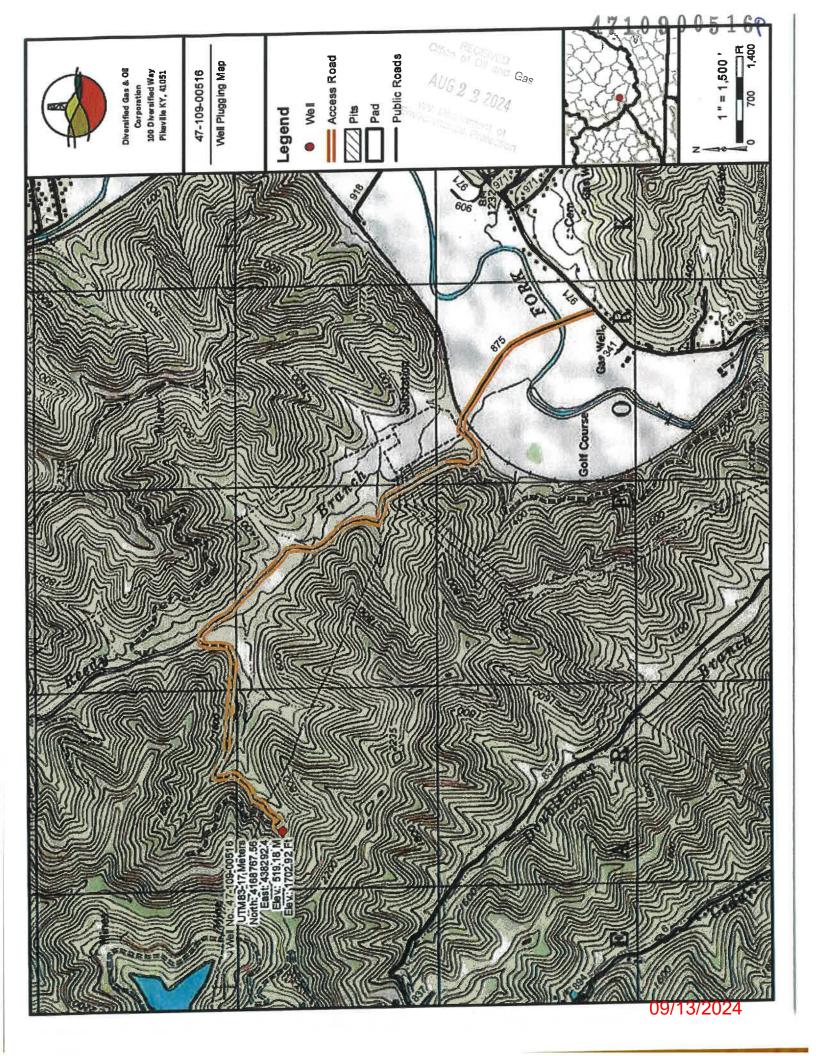
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC 0	P Code 4	194524121	
Operator Name: Diversined : reduction,			
Watershed (HUC 10) Unnamed tributary of Reedy Branch Quadrangle Oc Do you anticipate using more than 5,000 bbls of water to complete the proposed we		Yes	No V
Will a pit	ne used?	Yes	No V
If so, please describe anticipated pit waste:	eturns.		
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, w	hat ml.?2	20	
Proposed Disposal Method For Treated Pit Wastes:	===		
Proposed Disposal Method For Treated Fit Wastes. Land Application (if selected provide a completed form WW	7-9-GPP)		
* Underground Injection (UIC Permit Number 2D03902327	002		
/ Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)		
Other (Explain			-
Will closed loop systembe used? If so, describe: N/A		NI/A	Office of Office
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil	based, etc	. <u>IN/A</u>	Gas
-If oil based, what type? Synthetic, petroleum, etc. N/A			100 2 3 2024
Additives to be used in drilling medium? N/A		ξ.	Was Manadoleon or
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A			- 'ion
-If left in pit and plan to solidify what medium will be used? (cement, lime, s	awdust) N	/A	
-Landfill or offsite name/permit number? N/A			
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill	uttings or	associated v	waste rejected at any
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejective it was properly disposed.	ction and th	he permittee	shall also disclose
I certify that I understand and agree to the terms and conditions of the GENEI on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Enprovisions of the permit are enforceable by law. Violations of any term or condition of or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am far application form and all attachments thereto and that, based on my inquiry of those ind the information, I believe that the information is true, accurate, and complete. I am	the genera	the inform	l/orother applicable law ation submitted on this esponsible for o btaining
submitting false information, including the possibility of fine or imprisonment.		5	OFFICIAL SEAL
Company Official Signature	A CONTRACTOR		OTARY PUBLIC E OF WEST VIRGINIA
Company Official (Typed Name) Chris Veazey	The state of the s	57	Jeffrey Bush
Company Official Title <u>Director of Administration</u>			renswood, WV 26164 Islan Expires September 28, 2028
Subscribed and swom before me this day of day of	, 20 Notary	24 Public	
My commission expires September 28, 2028			

Operator's Well No, Damron 10143

	tment: Acres Disturbed +/- 1 ac. Tons/acre or to correct to pH		
	-20-20 or Equivalent		
Fertilizer amount		lbs/acre	
Mulch 2	Tons/a	acre	
	Seed	i Mixtures	
Т	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		
aps(s) of road, location, povided). If water from the W), and area in acres, o	e pit will be land applied, provide wa	ation (unless engineered plans includater volume, include dimensions (L,	ding this info hav
provided). If water from the L, W), and area in acres, or Photocopied section of involution	e pit will be land applied, provide was fithe land application area.	ater volume, include dimensions (c,	ding this info hav
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, o	f the land applied, provide was f the land application area. Silved 7.5' topographic sheet.	eter volume, include dimensions (c,	ding this info hav
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of involved an Approved by:	f the land applied, provide was f the land application area. Solved 7.5' topographic sheet.	Cenus all oil	ding this info have W, D) of the pit,
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or hotocopied section of involved Approved by:	f the land applied, provide was f the land application area. Silved 7.5' topographic sheet.	Cenus all oil	ding this info have W, D) of the pit,
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Maps(s) of road, location, porovided). If water from the L. W), and area in acres, or Photocopied section of involved and Approved by:	f the land applied, provide was f the land application area. Solved 7.5' topographic sheet.	Cenus all oil	ding this info have W, D) of the pit,





WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 4710900516	well no.:_ Damron 10143
FARM NAME: Damron	
RESPONSIBLE PARTY NAME: Diversified	Production, LLC
COUNTY: Wyoming	DISTRICT: Clear Fork
QUADRANGLE: Oceana	
SURFACE OWNER: Big Huff Timberland	s, LLC
ROYALTY OWNER: See Attached	
UTM GPS NORTHING: 4168767.56	
	GPS ELEVATION:1702.92'
The Responsible Party named above has chosen to preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not act the following requirements: 1. Datum: NAD 1983, Zone: 17 North, 6	nermit or assigned API number on the
height above mean sea level (MSL) – 2. Accuracy to Datum – 3.05 meters	meters. AUG 2 2 2024
3. Data Collection Method: Survey grade GPS: Post Processed Diff	000
Real-Time Differen	ntial
Mapping Grade GPS X: Post Processed I	
Real-Time Diffe	
4. Letter size copy of the topography I the undersigned, hereby certify this data is corr belief and shows all the information required by prescribed by the Office of Oil and Gas. Chris Veazey	ect to the best of my knowledge and



07/30/2024

Christian Porter PO Box 181 Holden, WV 26625

Mr. Porter, Please find enclosed a Permit Application to plug API# 47-109-00516, in Wyoming County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris VeazeyPermitting Supervisor

Diversified Energy Company 414 Summers St. Charleston, WV 25301 (304) 590-7707 Email: cveazey@dgoc.com

Office of OV and Gas

AUG 2 2 2024

WV Department of Environmental Profession