



257!

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELLRECORD

Permit No. Wyo 13 Bald Knob Quad. Company		oural Gas	Company			Well
Address F _a rm Location	445 West	Main St.	, Clarksburg, ry Company n A			15 15 159 159 .245 1245
Well No. Distric t	9 0 42 Oceana	Elev. l Wyomir	.803 ng County	Casin	g not ce	emented
Surface Mineral Commenced Completed Not shot	March 19 May 13,1	•		Coal	at 1200	60 "
Open flow Volume Rock Pressure Fresh Water Salt Water	57/10 W 717:000 412 lbs. 80:90; 2 None	C.F. 24 hrs.				
Surface Sand Sand H Slate Shell Sand Slate Sand Slate Shell Lime Sand Slate Sand Slate Sand Slate Sand Slate Sand Lime Slate Shell Lime Slate Shell Lime Slate Sand Lime Sand Lime Sand Lime Sand Slate Poco #3 Coal Slate Lime Sand TOTAL DEPTH	0 10 15 75 160 202 220 235 325 325 425 425 425 645 650 655 685 725 830 910 923 1023 1023 1040 1060 1198 1200 1205 1210 1220	10 15 75 160 202 235 325 325 325 425 435 645 655 685 725 830 910 923 1033 1040 1200 1200 1210 1220	Gas 1198 120	5		

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELLERECORD

Permit No. Wyo 130 D Bald Knob Quad. Company Address	Hope Natural Gas Company 445 West Main St., Clarksburg, W.	Va.		as Well SING &	Tubing
Farm Location	Loup Creek Colliery Co. A 344062		13	15	15
Well No.	9042 Elev. 1803		10 8½	159 1245	159 1874
District Surface	Oceana Wyoming County		5/8	1771	1771
Mineral		Ca	sing	not ce	mented
Commenced Deeper Completed Date shot	Feb. 10:1948 Apr. 5:1948 3-30-48 Depth 1876 to 1892	No	coal	L	
Volume Rock Pressure No water	with 40 qts. 231 MCF				

DRILLED DEEPER

Commenced drilling		1245
Princeton Sand	1768	1790
Ravencliff Sand	1876	1897
Total Depth		1920

Gas 1780-1785 Gas 1878-1890

N	K) DIVIS	SION OF E	NVIRONMEN	TAL PROTE	' VIRGINIA CTION, OFF	ICE OF OIL	AND GAS	BODD
19	" /		WELL WO	ORK PERMIT	<u> APPLICATI</u>	ON	355 Q	
					GAS CORPOR	RATION 3/	353 (4)	34 /
68			Number: L			TOTAL STREET	Elevation:	
23189	Well type		•	or Ga:	- Constitution	FULL	02/19/9 معم 02/19/9	•
		(b)	If Gas:	Production Deep	n <u>X</u> / Underg	ground Stor	age_/	7
	Proposed	l Target	Formation	(s): Gord	- Continuence -			`
				4050				
7)			-		ths: N/A			
8)	Approxim	nate salt	water de	pths:	N/A		10000 CO	
9)	Approxim	nate coal	seam dep	ths:	N/A		· Co	MATANA AND AND AND AND AND AND AND AND AND
10)	Does lar	nd contain	n coal se	ams tribut	cary to act	ive mine?	Yes / No	X /
11)					well deeper			
12)				,				
			CASIN	G AND TUB	ING PROGRAM	Cement f	fillup to 2000) ′
70°70 970 970								
TYPE		S.	PECIFICAT		FOOTAGE 1			ENT
TYPE			PECIFICAT Grade	IONS Weight per ft.	For	Left in		p
	ıctor			Weight	For	Left in	Fill-u	p
Condi				Weight	For drilling	Left in well	Fill-u (cu. f	p
Condi	ıctor			Weight	For drilling	Left in well	Fill-u	p
Condu Fresi	ıctor			Weight per ft.	For drilling	Left in well	Fill-u (cu. f	p
Condu Fresl Coal	ictor h Water			Weight per ft.	For drilling	Left in well	Fill-u (cu. f	p
Condu Fresl Coal	n Water mediate	Size	Grade	Weight per ft.	For drilling /3" /0" /674"	Left in well 15 159 159 1771'	Fill-u (cu. f Existus from Well Records	p
Condu Fresi Coal Inter	n Water mediate	Size	Grade	Weight per ft.	For drilling /3" /0" /674"	Left in well 15 159 159 1771'	Fill-u (cu. f Existus from Well Records	p
Condu Fresi Coal Inter Produ	n Water mediate ction ng cs	Size 4 1/2	Grade	Weight per ft.	For drilling /3" /0" /674"	Left in well 15 159 159 1771'	Fill-u (cu. f Existus from Well Records	p
Condu Fresl Coal Inter Produ Tubir	mediate action ag as	Size 4 1/2	Grade	Weight per ft.	For drilling /3" /0" /674"	Left in well 15 159 159 1771'	Fill-u (cu. f Existus from Well Records	p
Condu Fresl Coal Inter Produ Tubir	mediate action ag as	Size 4 1/2 4 1/2 descriptions set	Grade M-65	Weight per ft. //o/// 9.5#/ft	For drilling /3" /0" /674"	Left in well /5 /59 /59 /59 /50 /50 /50 /50 /50 /50 /50 /50 /50 /50	Fill-u (cu. f Existus from Well Records	p
Condu Fresl Coal Inter Produ Tubir	n Water mediate control con	Size 4 1/2 4 1/2 descriptions set	Grade M-65	Weight per ft. //o/// 9.5#/ft	For drilling 13" 10" 1674" 4050 And Gas Use	Left in well /5 /59 /59 /59 /50 /50 /50 /50 /50 /50 /50 /50 /50 /50	Fill-u (cu. f Existing from Well Records 257 38CSAR-1	p
Condu Fresl Coal Inter Produ Tubir	n Water mediate control con	Size 4 1/2 desorths set	Grade M-65	Weight per ft. //// 9.5#/ft of Oil amork Permit	For drilling 13" 10" 1674" 4050 And Gas Use	Left in well /5 /59 /4050 / (4050)	Fill-u (cu. f Chistury Leon Well Records 257 38CSA18-11	p t.)

Page 1 of _3
Form WW2-A
(6/94)
File Copy

1)	Date: 01-16-1997
2)	Operator's well number LC-9042-D
3)	API Well No: 47 - 109 - 130 - DD

County

Permit

State

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	Construction and an interest of the second described by the second and the second	ALL MANAGEMENT OF THE PROPERTY
4)	Surface Owner(s) to be served: 5) (a)	Coal Operator:
•	(a) Name Pocahontas Land Corp	Name Eastern Associated Coal Corn
	Address PO Box 1517	Address 800 Laidley Tower Charleston, WV 25324
	Bluefield, WV 24701	Charleston, WV 25324
	Address	(b) Coal Owner(s) with Declaration
	Addiess	Name Pocahontas Land Corporation
	(c) Name	Plustiald WY 2/001
	Address	Name
		Address PO Box 1517 Bluefield, WV 24701 Name Address
~ `		
6)	Inspector Mr. Ofie Helmick	(c) Coal Lessee with Declaration
	Address PO Box 398	Name
	Telephone (304)- 543-0764	Address
	1 elephone (004) - <u>745-0764</u>	
	TO THE PERSON(S) NAM	IED ABOVE TAKE NOTICE THAT:
	Included is the lease or leases or othe	r continuing contract or contracts by which I hold the
right 1	to extract oil and gas OR	
_X	Included is the information required by (Chapter 22, Article 6, Section 8(d) of the Code of West
Virgir	nia (see page 2)	
41	I certify that as required under Chapter	22 of the West Virginia Code I have served copies of
inis r	lotice and application, a location plat, ar	nd accompanying documents pages 1 through on
uie ai	bove named parties, by:	a a d\
	Personal Service (Affidavit attack Certified Mail (Postmarked posta	180)
	Publication (Notice of Publication	n attached)
	I have read and understand Chapter 2	2-6 and 38 CSR 11-18, and I agree to the terms and
condi	tions of any permit issued under this app	lication.
	I certify under penalty of law that I	have personally examined and am familiar with the
inform	nation submitted on this application form	and all attachments, and that based on my inquiry of
tnose	individuals immediately responsible for	obtaining the information, I believe that the information
is ii u	e, accurate, and complete.	analisa far aubantitan falan information instealisa the
nneei	bility of fine and imprisonment.	enalties for submitting false information, including the
POSSI	Well Operate	or PENN VIRGINIA OIL & GAS CORPORATION
	By:	(m bandolah)
	Its:	Vice President
	Address	999 Executive Park Blvd., Suite 300
		Kingsport, TN 37660
^ .	Telephone _	1-423-392-0500
Subs	cribed and sworn before me this 28thda	y of <u>Januali</u> , 19 <u>97</u>
	Kita	MUL AND DESCRIPTION OF THE PROPERTY OF THE PRO
My cr	pmmission expires 2-13-9	Notary Public
T	······································	

WR-38 DATE:

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

ileii iespeoi	.,,,					~ ~	
			UD CORP.				
LOCATION:	Elevation District:	on: 1803 OCEANA 3: 13100	Feet South o	Quadrangle: County: f_ 37 _Deg4	PILOT KA WYOMIN 47 Min.	Sec.	
•	Longitu	de: 5450	Feet West o	f <u>81</u> Deg.	32Min	30 Ser	C.
Well Type:	OIL	GAS V					
Company:	PENN 2550	VIRGINIA OI EAST STOM	LEGAS EDR.	Coal Operator or Owner	P.O. BOX	1517 N WV 247	61
		SPORT, TN		Coal Operator	F AGTERN)	A SSOCIATE	o come come
		Jewell_		or Owner	CHARLES"	100, WV 2	5324
Permit Issu	ed Date:	06/21/	2001	AFFIDANIT		\$ \$ \$	San Communication
STATE	OF WES	ST VIRGINIA,		AFFIDAVIT		्री अ अ	
HARRY law depos employed and work was	y Jew e and sa by the a erry comme	ay that they are	and JAME e experienced i rell operator, an Oil au		the work of n	lugging and f	sworn according to gas wells and were illing the above well, or, say that said e well was plugged
TYPE	•	FROM	ТО	PIPEF	REMOVED	1	LEFT
CLASS A		0'	109'	1587'	7" <56	184'	74 CSG
6% GE		109'	1100'			159'	10° CSG 133/8° CSG
CLASS A		1100	1218'			15'	13 48 CSG
6% 68		1218'	1339'				
CLASS A		1339'	1570	·			
		:				1 1/12 -	
						- 	2/11/03
							1-7/11/6
Descrip plugging	ption of n and filling	nonument: 7 by said well was	completed on the	3' AGL W/ ne 14 day o	API #		nat the work of
And fo	urthur de	ponents saith n	()	my Lew el	<u></u>		
			James	4 Beeno			
Swor	n and sub	oscribe before r	ne this	day of	, 1	9	
My co	ommissio	n expires:		\ 1 //			-
		•	Notary Publ	t al V	- W		a no. differente cuilles.