STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES, Charleston, W. Va. Not Operated. Godfrey L. Cabot, Inc. COAL OPERATOR OR COAL OWNER NAME OF WELL OPERATOR 900 Union Bldg., Charleston, W. Va . COMPLETE ADDRESS ADDRESS ,19_42 May 14, COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Conter District ADDRESS Godfrey L. Cabot, Inc. County OWNER OF MINERAL RIGHTS 900 Union Bldg., Charleston, W. Va. Well No. 1 - Serial 1046 C.C. Sharp, et al GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or leasedated. , made by Edward B. Sharp, et al April 9, 1936 Godfrey L. Cabot, Inc. __, and recorded on the 9th May 1936 _____, in the office of the County Clerk for said County in of , page 21 85 Book The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ______day__ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, GODFREY L. CABOT, INC. WELL OPERATOR 900 UNION BUILDING Address STREET of CHARLESTON Well Operator CITY OR TOWN WEST VIRGINIA 11/24/2023

, vL

WYO-14 PERMIT NUMBER

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

TRADEL AND COUNCIL JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Va.
Godfrey L. Cabot, Inc.	.betatego tok
NAME OF WELL OPERATOR	COAL OPERATOR OR COAL OWNER
900 Union Bldg., Charleston, W. Va .	
COMMETS NUMBERS	ADDRESS
May 14, 19 42	COAL OPERATOR OF COAL OWING
PROPOSED LOCATION	ABUNC INCO NO MARKAGU INCO
Total Till District	ASSAGGA
Witgenies of County	Codfrey L. Cabot, Inc.
Vinnoy Province A	OWHER OF MINERAL RIGHTS
Well No. 1 - Serial 1046	900 Union Bldg., Charleston, W. Va.
La Je , Trang. 3.0	ADDRESS
V. v. Smarp, 60 ar	Generaten:
to drill upon the above named form or tract of land for	
baeb	
	oil and gas, having fee title thereto, (or as the
nade by Edward 3, Enarp, et at , to	o. legi 9. lego
day day on the Well and day	Godfrey I. Cabot, Inc.
in the office of the County Clerk for said County in	
	Book 85 page 21
tent engineer and shows the proposed location of a well well operator on the form and in the Magisterial District and courses and distances from two permanent points, or	to be drilled for oil and gas by the undersigned
and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the med as addressees.	of coal beneath said farm or tract of land on wh
ers (if any) are notified that any objections they may be they are required to make by Section 3 of said Code, if a cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of aid Department. Said coal operators are further notified will be furnished to them by the Department of Mines auts set forth as definitely as is reasonably possible the absect and indicate the direction and distance the present.	desire to make to such proposed location, or which the drilling of a well at said proposed location wil cost mines must be received by or filed with the D a copy of this notice and secompanying plat by s that forms for use in making such objections promptly on request and that all such objections
only in Department's copy.)	(The next paragraph is to be completed of
were mailed by registered mail, or delivered to the above	
ove shown respective address day before, y of this copy to the Department of Mines at Charleston,	
ery truly yours,	
CODFREY L. CAROT, INC.	
MOTATION DELICATION	
SOO UNION BUILDING	
	Address
	Well Opera
WEST VIRGINIA	11/24/2023
SALTAUJALY INDI	11/24/2020

*Section 3. . If no such objections be filed or be found by the department of nines, within said period of ten days from the encerts of said motion and plat by the department of saids, to said proposed location, the department shall forthwish is no the well aperator a diffling permit resting the filing of auch plat, that no objections have been made by the cost operators to the location, or found thereto by the department, and that the game is approved and the well operator authorized to proceed to drul at said location.

WYO-14 PERMIT NUMBER

TARRETT PRINTING CONTAGN, WHARLESTON, W. VA.



1) Date: January 23 , 19 85

2) Operator's Well No. C.C. Sharp #3

3) API Well No. 47 - 109 - 0014-FRAC State County Permit

OIL & GAS DIV. DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TY5) LOCATIO			/ Ga						
5) LOCATIO	B (II								
5) LOCATIO							torage	/ Deep	_/ ShallowX/)
J) LUCATIO	ON: Ele	vation: _	176	81		Watershed:	Road Fork	of Skin Fork	
	Dis	trict:	Cente	r	*	_ County: W	yoming	Quadrangle: _	Pineville 7½'
6) WELL OF	PERATOR_	Cabot	0i1 &	Gas	Corp	of WV	7) DESIGNATED	AGENT Robert	E. Horrell
Address	s P.O.	Box 6	528			8150	Address	P.O. Box 62	
	Char	lestor	n, WV	253	22			Charleston.	WV 25322
8) OIL & GA	S INSPECT	TOR TO	BE NOTIF	FIED		7001-07	9) DRILLING CO	ONTRACTOR:	
Name _	RTHU	RE	DriC	241	RI	132-6227	Name Ul	NKNOWN	2.08
Addres	s PO	Box	468		110		Address	31	
	BR	ENTO	W, W	Va	1481	8			
0) PROPOSE					_/ Drill		/ Redrill	/ Stimulate	Χ /
,						/ Perfora			
								ent 7" casing	1
1) GEOLOG	ICAL TARO	GET FOR				AVENCLIFF	oqueeze eenk	5110 / 0051115	
						feet			
								feet.	
						Is coa			/ No. *
5) CASING							Jeing mined in the		/ 110
CASING OR			IFICATIONS		VEK	FOOTAGE II	NTERVALE	CEMENT FILL-UP	PACKERS
TUBING TYPE			Weight		1			OR SACKS	PROPOSED
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Kinds Arrow
onductor	13		48			EXISTING		ON CHOE	
resh water	10	-	33			EXISTING	282'	ON SHOE	Seal Bore
Coal	8-5/8		26			EXISTING	969	ON SHOE	Sizes 2" x 7"
ntermediate	7		20			EXISTING	2614'	ON PACKER	7,0001
roduction						========	00671	ON DAGUED	Depths set 1600 '
ubing	2		10	BF 1	PULLE	EXISTING	2961'	ON PACKER	
iners				to the same right				ON DROVED	Perforations:
	2	2 2121 7 12 14 14		- OFF		PROPOSED	2900'	ON PACKER	Top Bottom
	1½					PROPOSED	1500'	AND DESCRIPTION OF REAL	A A LATINATED STATE ALL
To the state of th								I water to the second	
(1) Sque	eze cem	ent 7'	casi	ng 1	600'-9	900'.			
					J. S.				
			100	HIGH	265[21]	OFFICE USE C			applications are reserved.
						DRILLING PE	RMIT		
ermit number_	4	7-109-	0014-F	RAC				Febr	uary 14, 1985
erinit number _								Da	
his permit cov	ering the we	ll operato	r and well	locatio	on shown	below is evidence of	f permission grants		nce with the pertinent legal re
irements subj	ect to the co	nditions c	ontained h	nerein a	and on th	e reverse hereof No	tification must be g	iven to the District O	il and Gas Inspector, (Refer the intractor shall notify the property)
o. 8) Prior to t	the construct	tion of ros	ids, location	ons and	l pits for	any permitted work.	In addition, the we	ell operator or his con	ntractor shall notify the prope
strict oil and g	gas inspector	24 hours	before ac	tual pe	rmitted v	work has commenced	l.)		bayte Lu Land Reved
he permitted w	vork is as de	scribed in	the Notice	e and A	pplicatio	n, plat, and reclama	tion plan, subject to	o any modifications a	and conditions specified on th
verse hereof.	Februa	arv 14	, 1987						
ermit expires _		,		1. 16		unless well	work is commenced	prior to that date and	prosecuted with due diligence
	Mary and the second of								
Bond:	Agent	: P	lat:	Casin	ig	Fee			Service Company of the Park A
Bond:	Agent	112	Plat:	Casin	ig	Fee LIGG	no		
Bond:	Agent	Nh	Plat:	Casin	1 16	Fee (489)	M	-2.1	211

NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

Reason:



VICE GAS DIV

120 Bx 468

4) Approximate authorities white a 427 to 619

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

	OFFI	CE USE ONLY	13330 N 20301 S 2 2 300
This part of Form IV-2(b) is to rec	ord the dates of certa	in occurrences ar	nd any follow-up inspections.
	Date	. 008	Date(s)
Application received		Follow-up	p inspection(s)
Well work started	EIM		ermi(unmocr
process	than an altract the treat method to		his point i certain the well of the well loc, ou shown in the well loc, ou shown in the article and the conditions contained are the article at the time treedon elicious, for tree and plus for a
Well Record received		195 minuma and I like	strict oil and gas impressor 24 hours before actual Semined w
Reclamation completed		,,	oc sensited work is as described in marvalice and adplication verse investe investe investe investe in the sense in the se
OTHER INSPECTIONS			Same 2 Shift Same
Reason:	7 Jana	684	30 MANARMANT DE



DATE November 26, 1984
WELL NO. C. C. Sharp #₫ 3

API NO. 47 - 109 - 0014 Frac



comments.

State of Mest Birginia Pepartment of Mines Gil und Gas Zivision

Construction and Reclamation Plan

COMPANY NAME Cabot Oil & Gas Corporation of WV ADDRESS P.O. Box 628, Chas. WV 25322 TELEPHONE 304-347-1600 LANDOWNER Georgia Pacific Corp.	DESIGNATED AGENT Robert Horrell ADDRESS P.O. Box 628 Chas. WV 25322 TELEPHONE 304-347-1600 SOIL CONS. DISTRICT Southern
Revegetation to be carried out by Comp	any Contractor (Agent)
This plan has been reviewed by and additions have become a part of this plan.	thern SCD. All corrections
	(Date)
	Ham III. Bouchain
	(SCD Agent)
ACCESS ROAD	LOCATION PE
STRUCTURE Ditch Relief Cross Drain (A)	STRUCTURE Q N NI
SPACING Per Plan	MATERIAL SO 53
PAGE REF. MANUAL 2-1, 2-2, 2-3, 2-4	PAGE REF. MANUAL
STRUCTURE Culvert (B)	STRUCTURE Diversion Ditch (2)
SPACING Per Plan	MATERIAL Soil
PAGE REF. MANUAL 2:7, 2:8, 2:9	PAGE REF. MANUAL 2:12, 2:13
STRUCTURE Stream Crossing (C)	STRUCTURE Sediment Barrier (3)
SPACING Per Plan	MATERIAL Straw Bales or Filter Fence
PAGE REF. MANUAL 2:20, 2:21, 2:22	PAGE REF. MANUAL 2:16, 2:18, 2:19
	ation
TREATMENT AREA I	TREATMENT AREA 11
Lime Tons/acre or correct to pH 6.5	LimeTons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre	Fertilizer 500 lbs/acre
Mulch Hay or Straw @11/2 Tons/acre	(10-20-20 or equivalent) Mulch Hay or Straw @ $1\frac{1}{2}$ Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre	Seed* Ky 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre lbs/acre	Redtop 5 lbs/acre lbs/acre
*Inoculate all legumes such as vetch, t bacterium. Inoculate with 3X the recom	
P	LAN PREPARED BY Robert E 1924/2023
Note: Please request landowner	Cabot Oil and Gas Corporation Of
cooperation to protect new	DDRESS P.O. Box 628
seedlings for one growing season. Attach separate	Charleston, WV 25322
1	HONE NO. (304) 347-1600

LEGEND

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pineville

		- 4	
WELL SI	TE	\oplus	
ACCESS	ROAD	======	=
		2 1	

PHOTOCOPY ATTACHED

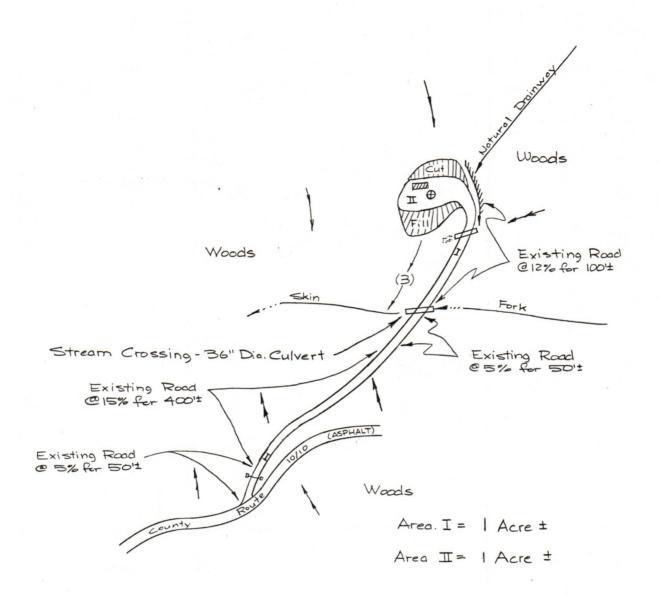
WELL SITE PLAN

SKETCH TO INCLUDE WELL LOCATION, EXISTING ACCESS ROAD, ROADS TO BE CONSTRUCTED, WELLSITE, DRILLING PITS AND NECESSARY STRUCTURES NUMBERED OR LETTERED TO CORRESPOND WITH THE FIRST PART OF THIS PLAN. INCLUDE ALL NATURAL DRAINAGE.

	LEGEND	
WELL LOCATION \bigoplus	DRILLING PI	
PROPOSED ROAD ======	EXISTING ROA	AD
PROPERTY BOUNDARY	DIVERSION	
EXISTING FENCE XX	PROPOSED FE	NCE
STREAM	SPRING	0-
WET SPOT	OPEN DITCH	
DRAIN PIPE ——O—O	BUILDING	
WATERWAY $\leftarrow = = = = = = = = = = = = = = = = = = $	CULVERT	
RIP RAP	SLOPE OF LAN	ND

SKETCH ATTACHED

COMMENTS:	This is an existing location. The proposed work is a reconditioning of the well
	The existing road to site to be graded, ditches pulled and drains installed
	where required by field conditions.
	Existing location to be graded and leveled as required.
	Ditch Relief Cross Drains to be spaced in accordance with Table 1 on Page
٦ 4	2-4 of the erosion and sediment control manual and shall be based upon the
	as-built slopes of the final road configuration.
_	





JAN 2 8 1985

OIL & GAS DIV. DEPT. OF MINES

CABOT OIL & GAS CORPORATION OF WEST VIRGINIA

C. C. SHARP #X 3

KOLB ENTERPRISES Ltd. CHARLESTON, W. VA.

11/24/2023

KOLB ENTERPRISES Ltd.



OIL & GAS DIV. DEPT. OF MINES

1) Date: January 23

2) Operator's

Well No. <u>C.C. Sharp #3</u> 3) API Well No. <u>47 - 109 -</u> 0014-

State County

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

Frac

,1985

	NOTICE OF APPLICATION FOR A	A WELL	WORK PERMIT Conslidation Coal Co.
4) SURFAC	CE OWNER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR Attn: Claude D. Morgan
(i) Nar Add	ne Georgia Pacific Corp. iress c/o William Adkins Wyoming, WV 24898	5(ii)	Address P.O. Box 898 Bluefield, VA 24605 COAL OWNER(S) WITH DECLARATION ON RECORD
(ii) Nar Add	ne William T. & Beverly Smith lress Box 47		Name Georgia Pacific Corp. Address c/o William Adkins
(iii) Nar Add	Pineville, WV 24874 ne Maggie Cook iress c/o Robert B. Cook		NameAddress
	1207 Fahnstock St. Eustis, Florida . 32726	5(iii)	COAL LESSEE WITH DECLARATION ON RECORD: Name Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT-YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

☐ Included is the lease or leases or other continuing contract or contracts by which

I hold the right to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the
Notice and Application is verified
and sworm to and the Notice is
signed on behalf of the Well Operator
in my County and State by
Robert F. Horrell

this 23day of January My commission expires March 5,

Notary Public, Kanawha County, State of Wast Virginia

WELL

OPERATOR CABOT OIL & GAS CORP. OF WV

District Production Superintendent

Address P.O. Box 628

Charleston, WV 25322

(304) 347-1600 Telephone

11/24/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the consert of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

Edward B. Sharp Godfrey L. Cabot 85 21

Oil & Gas owned in fee by Cabot Oil & Gas Corp. of WV

P 591 457 002

authorities with the court

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Mr. William T. & Be	verl	y Sm
Street and No. P.O. Box 47		
P.O., State and ZIP Code Pineville, WV 2487		
Postage	\$	
Certified Fee		75
Special Delivery Fee	-	
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		60
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	
Postmark or Date	9	

P 591 457 000

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

^{Sent to} Georgia Pacific	Corp.
Street and No. C/O William Adk	
P.O., State and ZIP Code Wyoming, WV 24	898
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	9861

JAN 2 8 1985 OIL & GAS DIV. DEPT. OF MINES

P 591 457 003

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Street and No. 1207 Fahnstock Stre P.O., State and ZIP Code Fustis, Florida 32 Postage	et 2726
P.O., State and ZIP Code Fustis, Florida 32	
	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	DESO?

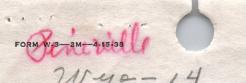
P 591 457 004

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Consolidation Co	al Co.
Attn: Mr. Claud	
Street and No. P.O. Box 898	
P.O., State and ZIP Code Bluefield, Virgi	nia 24
Postage	\$
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	98 S



GODFREY L. CABOT, INC.

WELL RECORD VALUED

5-39 Map Square Lot No. Lot No. Warrant No. OPERATING DISTRICT SERIAL NO. 1046 Auk FARM DE C.C. Sharp et al #1 No.1 LEASE NO. COUNTY Wyoming TAX DISTRICT TOWNSHIP Center STATE West Virginia DRILLING COMPLETED 9-10-42 DRILLING COMMENCED 6-29-42 CONTRACTOR H. A. Stroup Ravenswood, W. Va. ROCK PRESSURE RECORD PRODUCING SAND RECORD Gross bauges Sand 675 Sand, from 2090 to 2092 Init. Prod. 424 lbs., in 24 hrs. Little Lime M. C. F. G Big Lime Sand, from 2252 to 2254 Init. Prod. 445 Big Lime Sand lbs., in hrs. M. C. F. G Sand lbs., in Sand, from Init. Prod. M. C. F. G hrs. to OPEN FLOW CASING RECORD Time, Condition: After tubing USED IN DRILLING Water LEFT IN WEIGHT inch opening SIZE HOW CASING SET 10ths Mercury in Volume 561 M. C. F. 13-3/8" 48# 18 18 Shoe 24 HOUR PRODUCTION TEST AFTER TUBING Shoe. 10-3/4x12" 32.75# 206 10-3/4-35.7 206 Shoe 8-5/8"x12" 24# 3 24.69 862 862 8-5/ M. C. F. Line Pressure Bbls. Oil in 24 Hours 10-29-42 2473 2473 2-3/8" TUBED AND SHUT IN Date

2x8\frac{1}{4}x16 H.W. Spang

Packer, Size2x8\frac{1}{4}x3x16 Kind Parmaco #3612142 1976 Size Anchor 22 Set, Depth 1653 SHOOTING RECORD 2287 Bottom Perf. Top 2318 Acidized 9-14-42 3000 galsfrom 2090 to 2254 Shot with Date 2443 Bottom Perf. Top tubing 561 M Min.x tubi HAX.XAfter Shot Gauge Before Shok ELEVATION: 1499 445 Gauge DISTANCE ABOVE OR BELOW S. L STEEL LINE MEASURE-MENTS OIL, GAS OR WATER DEPTH REMARKS COLOR TOP воттом FORMATION 27 0 Mud 38 Creek Sand 27 38 50 Gray Sand 60 50 Sand 68 60 Slate & Shells 72 68 Coal 72 102 Sand 124 102 Sandy Lime 185 124 Sand, Gray 205 185 Slate, Dark 218 205 Lime, Dark 255 218 Lime, Gray. 2203-269 Sand, White 255 269 271 Coal 271 310 Slate, Black 7 bailers per hr. 330 Water 310 459 Gritty Lime 459 477 Slate and Shells 526 477 Gritty Lime 526 576 Slate, Dark 576 580 Lime, Gray 597 580 Slate, Dark 603 597 Lime, Gray 668 603 Lime, Dark 674 Slate, Gray Lime, Gray 668 674 815 816 815 Red Rock 828 816 Lime, Gray 816 831 Lime, Gray 831 851 11/24/2023 Red Rock 897 851 Lime, Gray Not enough Show 903 Tas 927 897 Slate & Shells to gauge Show Gas 920 927 959 Lime, Gray 1013 959 Slate & Shells 1188 1013 Lime, Gray Not gauged. 1127 Gas 1188 1197 Slate & Shells 1197 1260 Lime, Dark MAP SQUARE LOT NO. WARRANT NO. 5-39 OPERATING DIST. Auk 1 FARM C.C. Sharp et al SERIAL NO. 1046

WELL RECORD VALBOARD

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WELL RECORD

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SERIAL NO. 10	71	0	PERAT	ING D	DISTRIC			Warran		•
FARM C.C. S	harp et	al		v pierr		No.	. 3		SE NO.	
COUNTY Wyomin	g			X DISTR		enter			West Virginia	
DRILLING COMMENCED	November	1, 194	12			DRILLING	COMPLETE	p February	4, 1943	
CONTRACTOR C. L.	Samples	,				ADDRESS	Charl	eston, W. N	/a.	
ROCK PRESSU)					PRODUCIN	G SAND RECO	RD	
ic Lime Sand	740 lbs	., in 48	hrs.	Big L	ime	Sand, f	rom 268	5 to 2690	Init. Prod. 15 Net	M. C. F.
)1g 110		100		. 11	tt				Init. Prod. 48 Met	MCF
Sand	lbs	., in	hrs.							
Sand	lbs	., in	hrs.			Sand, f	rom		Thit. Prod. 63 M	M. C. F.
OPEN FLOW Time, Condition:			1					NG RECORD		
Water 10ths Nisrelly in	2"	inch op	ening -	SIZE	WEIGHT	DRILLING	WELL -		HOW CASING SET	
Volume 260				13"	48:	39	39	Conductor		
24 HOUR PRODU	CTION TE			10"	32.75	282	282	Without sh	noe	
AFTER T	UBING		i	8"	25.55		969	Set on sho	oe .	
			:							
Bbls. Oil		in 24	Hours	711	20#	2614	2614	Set on sho	De	
UBED AND SHUT IN	Date 2	2-8-43		2"		2961	2961			
	Kind Hook									
	Size Anchor	0.11				and the state of the state of	T. 37-			
	Bottom					F	cidizin SHOON	ENGRECORD		
erf. Top	Patter		F	Acidiz	ed 1000	gals fro	m 2645	to 2961	Date 2-9-43	
ELEVATION: 1821					ac.	id. 58	1.4		xxiim acid	260 M
ELEVATION: 1821	1	1			efore Shar			Gauge	2. Hrs. After Shot	200 M
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Sand.		158 175	186				.		1	
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Slate & Shells				!	1			i		
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Gritty Lime		335 363	363 424							
Gritty Lime Slate, Coal		335 363 424	363 424 427							
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WARRANT NO. HARD OR OIL. GAS REMARKS воттом FORMATION 1295 1346 tty Lime 1390 te & Shells 1346 1400 1390 ken Lime 8' blaze in 2". 1487 Gas 1540 1400 e and shells 1540 1607 1685 1607 Rock 1685 1715 e shells. 1727 te & Shells 1715 1727 1841 . Rock Shells 1841 1848 Hard Shells 1882 1848 y · Lime 1899 1882 te and Shells 1899 1958 ·k·Lime : 2000 te & Shells 1958 2000 2038 k Lime d Sand 2038 2085 2135 Rock 2085 2135 2170 te & Shells 2170 2198 2210 .te 2198 2210 2250 e Shells, Slate 2250 2285 le, Gray 2295 2285 te & Shells 2295 2312 d, Cray 2312 2400 te, Gray 2425 e, Dark 2400 2427 2425 .te le, Little 2427 2501 te, Pencil 2501 2511 10' light 2" 2685 Gas 2511 2961 e, Big Lime Lime Gritz 3016 2961 3061 T.D. 3016 law Sand. 11/24/2023 AL DEPTH

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TV-35 (Rev 8-61) SEP 2.4 1965

> DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of West Virginia

Bepartment of Mines Wil und Gas Bivision

Date	Septemb	er 23,	1985	
Operat	or's		1///	
Well N	lo. #3	vitto ine.		
Farm	C. C. Sha	rp		
API No	47-	109 -	0014	FRAC

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Road Fork o	f Skin Forl	ζ.	
District: Center County Wyo	oming	Quadrangle	Pinevil	le 7½'
Trophe 1 al/CDS sign (E/AD som), Ciles Concentration or to collect a distributed cotto 110 both 2 to Eastern	0.00			
COMPANY Cabot Oil & Gas Corp. of W	do CAL temps	fericies.	ier i	
ADDRESS P.O. Box 454, Glasgow, WV 25086	Casing	Used in	Left	Cement
DESIGNATED AGENT Robert E. Horrell	Tubing	Drilling	A Comment of the Comm	fill up Cu. ft.
ADDRESS P.O. Box 454, Glasgow, WV 25086	Size			04. 20.
SURFACE OWNER Georgia Pacific Corp.	20-16			
ADDRESS c/o William Adkins, Wyoming, WV 24898	Cond.		·	
MINERAL RIGHTS OWNER COGC	13-10"	1		
ADDRESS	9 5/8	Assistant Control	E- Arina	
OIL AND GAS INSPECTOR FOR THIS WORK Arthur	8 5/8			920006
St. Clair ADDRESS P.O. Box 468	7	Squeeze	cemented	1725-1275
PERMIT ISSUED January 23, 1985	5 1/2			
WORKOVER COMMENCED 7/23/85	4 1/2			
ORKOVER COMPLETED 8/16/85	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2"	Pulled	2961'	& packer w/seating
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	KKNEKS	Ran	1475'	nipple @
ON	डिकेट डि			1472'
GEOLOGICAL TARGET FORMATION Ravencliff		Dep	th 1459-0	2' feet
Depth of completed well PBTD = 1495 feet				A STATE OF THE STA
Water strata depth: Fresh NR feet		100000000000000000000000000000000000000		
		being min		area?
Coal seam depths: 427, 619				
Coal seam depths: 427, 619				
OPEN FLOW DATA			1450 0	21 .
OPEN FLOW DATA Producing formation Ravencliff	Pa			
OPEN FLOW DATA Producing formation Ravencliff Gas: Initial open flow Mcf/d	Pa l Oil: In	itial open	flow	Bbl/d
OPEN FLOW DATA Producing formation Ravencliff Gas: Initial open flow Mcf/d 6 hr Final open flow 381 Mcf/d	Pa l Oil: In	nitial open nal open f	flow_	Bbl/d
OPEN FLOW DATA Producing formation Ravencliff Gas: Initial open flow Mcf/d 6 hr Final open flow 381 Mcf/d Time of open flow between in	Pa l Oil: In Fi nitial and f	nitial open nal open f inal tests	flow_ flow_ ho	Bbl/d Bbl/d
OPEN FLOW DATA Producing formation Ravencliff Gas: Initial open flow Mcf/d 6 hr Final open flow 381 Mcf/d Time of open flow between in Static rock pressure 222 psig(surf	Pa l Oil: In Fi nitial and f	nitial open nal open f inal tests	flow_ flow_ ho	Bbl/d Bbl/d
OPEN FLOW DATA Producing formation Ravencliff Gas: Initial open flow Mcf/d 6 hr Final open flow 381 Mcf/d Time of open flow between in Static rock pressure 222 psig(surf (If applicable due to multiple completi	Pad Oil: In Finitial and face measure	nitial open nal open f final tests ment) afte	flowho	Bbl/d Bbl/d curs curs curs shut in
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DETAILS OF PERFORATED DITERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

7/23/85 - MIRU service unit. Pulled 95 jts 2-3/8" 10Rd tbg & hookwall pkr. R/U Allegheny. Ran GR/Temp/Noise/Induction/Neutron/Density logs. Shot 8 holes @ 1725'. Squeezed 7" csg w/75 sks 50/50 poz (10% salt, 3/4 of 1% T-10). Shot 8 squeeze perfs @ 1410'. Squeezed w/50 sks 50/50 poz, 10% salt, 3/4 of 1% T-10. Shot 8 squeeze perfs @ 1323' - 1325'. Set BP @ 1500'. Pumped on tbg w/H₂O to circ through squeeze perfs. Well started taking fluid & went on vacuum. Ran Noise log & found that gas was coming up around BP @ 1500'. BP was hung in hole. Pulled 52,000# to free tbg. TOOH w/tbg & retrieving tool. Apparently 7" csg has collapsed around BP. Could not retrieve BP, therefore had to abandon Big Lime. Set model P-1 permanent plug @ 1495'. Squeezed 7" csg w/25 sks Class A (2% gel, 3/4 of 1% T-10). Displaced cmt & well went on vacuum. R/U Nowsco. Swabbed 7" to 1315'. Squeezed 7" w/50 sks neat, 2% CaCl₂, 10# sk gilsonite. RIH w/drlg tools & drld cmt. Pressure tstd 7" csg to 1500 psi. Ran GRC/CBL. Ratty bond from 1490' - 1275'. Perf Ravencliff from 1459' - 92' (20 holes). TIH w/45 jts 2-7/8" tbg & WELL LOG 7" RTTS pkr. R/U Nowsco. Pumped 250 gals 15% HCL, displaced w/30,000 Scf N₂. Ravencliff B/D @ 2800 psi. ISIP

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
2.5#/gal. Pumped 4 BPM treate ATP 2800 psi. T/F 283 bbls. 15 min 1550 psi. Release thr	ad H_2O & 9000 S/L 238 bbls $1/4$ " choke. 2' w/seating	Scf/min N2, Total N2 (Released I nipple @ 1472	20/40 sand. Max concentration total rate 16 BPM, 75 Q foam. 94,500 Scf. ISIP 1700 psi, TTS pkr & POOH. Ran 48 jts 2'. Tstd 8/21/85. SICP & SITP
•	Paul Comment		THE RESERVE OF THE PERSON OF T
Plugged back Big Lime	PBTD	1495'	
		And the second s	
See Attached Original Well			2002
Record		Garage in	
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(Attach separate sheets as necessary)

Cabot Oil & Gas Co	
Well Operator By: Robert E Hone	District Production Superintendent
Date: September 23, 1985	
	A CAST CONTRACTOR OF THE SECOND CONTRACTOR OF

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including will, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT OIL & GAS DIVISION

1999-109-0014 FRAC permit No		ľ	Oil or	Gas Well GAS
Company CAbot. OILIGAS OF	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charlaston, WU.	Size		-	
Farm CCS hARP	16		and the same of th	Kind of Packer
Well No.#3	13			Size of
District Center County Wyom	1/1/9 81/4			
Drilling commenced Const Archio				Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	Inch			Perf. bottom
VolumeC	u. Ft. CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressure lbs.	hrs. NAME OF SER	VICE COMPA	NY	
Oilbbls., 1st 24	hrs. COAL WAS EN	COUNTERED	AT	FEETINCHE
Fresh waterfeet	FEET_	INCE	IES	FEETINCHE
Salt waterfeet	feet FEET_	INCE	IES	FEETINCHE
Drillers' Names JUS 41CE Con	3/Co. 6	PAde	CON	FRACTOR
Remarks: Commence Cut this Date Pipe Line Co.				
this Date Pipe Line Co.	HARACT FOR	CAbot	had	CREATE L
potention problem. [Sed skin Fork- work dow	emplion &	modin	-Road	fork of
SKIN Fork- Work dow	a vatil f	ProBle.	m 15	Correcte L
1-21-85				1000 111 1

Form 26 2/16/82

THE CENVED SA

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS				
ARM	DISTRICT COUNTY						
lling Material Used			100 SK -			S. Saera	
ner Loc	cation	Amou	unt Packer	Loc	cation		
PLUGS USED A	PLUGS USED AND DEPTH PLACED			CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			11/0/11/24				
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And a series in county, the			3167				
			and the first of the second se				
				h diged		70-12	
						in rogo la	
						1076	
				1			
rillers' Names							
emarks:							
	I hereby certify I vi		well on this date.				
	Hereby certify I VI	sited the above	won on this date.				
DATE							

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Wy0-109-0014-FRAC

OIL & GAS DIVISION

					(KII	ND)
Company Cabot.	oil I the	JUV	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Charle	ston WV	P	Size			
Farm CC Sh	ARP	197523 197623	16			Kind of Packer
Well No. #3			13	0.2.2.3		
District Center	County &	140	81/4			Size of
Drilling commenced			6%			Depth set
			5 3/16			
Drilling completed	Total depth_		3			Perf. top
Date shot	Depth of shot		2	of the state of th		Perf. bottom
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. i	nInch				Perf. bottom
Volume			CASING CEMEN			No. FTDa
Dil	bbls.,	, 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHE
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Salt water	feet	feet	FEET_	INCH	ES	FEETINCHE
Drillers' Names Jac						
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-24-85	procedure	e 90	od!			(A) : (A)

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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ARM		DISTRICT		COUNTY		
lling Material Used						
ner Loc	eation	Amount	Packer	Location	7 7	0
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TO	JBING
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bot Pernit May, 1942 Fracture Benut - 2-14-85

INSPECTOR'S PERMIT SUMMARY FORM

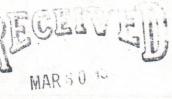
WELL TYPE GAS		API# 47-	109 -	00 14-F
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DISTRICT Contes		EPHONE		
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Ranfeet of _	''pipe	on	with	fill up
Ranfeet of _	"pipe	on	with	fill up
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Field analysis		fe	c1 -	
Well Record received	pii	. 6	U1	
well necold leceived				
Date Released 4-10-	86.			
		Inspecto	or's signat	11/24/2023 ure

API#	47	- 1 Total

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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1123			
			P. N. S.

Notes



" Water

FERC-121

1.0 API well number: S DIVISION (If not available, leave blank, 14 digits)		47-109	9-0014		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)					
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		-			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name P. (ot Corporati O. Box 1473 rleston	ion WV Sta	25 325 te Zip Code	002733 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Nam Wyom County			WV State	
(b) For OCS wells:	NA Area Nam	Date of Leas		NA NA NA CS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	C.	C. Sharp	1-1046		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See A	ddendum "A"			Buyer Code
(b) Date of the contract:	See A	ddendum "A"		Yr.	
(c) Estimated annual production:			8.2	MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)		2.280	0.0	0.0	2.280
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.285	0.365	0.0	2.650
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency MAR 3 0 1979	Name	C. Charlton		Division Title	Counsel
Date Received by FERC		AR 3 0 1979 dication is Complet	ed	(304) 342-8 Phone Number	166 11/24/2023

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	0.0	Description	
102	1		New OCS Lease	
102	2		New onshore well (2.5 mile test)	
102	3		New onshore well (1,000 feet deeper test)	
102	4		New onshore reservoir	
102	5		New reservoir on old OCS Lease	
103	<u> </u>		New onshore production well	
107			High cost natural gas	
108	_		Stripper well	•

Other Purchasers/Contracts:

Contract Date	Purchaser	Buyer Code
(Mo. Day Yr.)		

Remarks:

SEE ADDENDUM "A"

11/24/2023 -2

		ve.	. 3. 80		MEYLE-SELLER CO
	JARTICIPAN	PERATOR: Cabot Corpo			00.2733
	WELL OF	ERATOR: Cabo! Corpo	yaccord.		002733
	FIRST I	PURCHASER: Cabot utility	System	• • • •	
	OTHER:		Qualific as Section	108 stripp	wusel.
					R.L. Lady
	WELL D	partment of Mines, Oil & Gas Division DETERMINATION FILE NUMBER			
	79033	30 -108-109-0014			
	Úse Above Relating	File Number on all Communications of the Determination of this Well			
			COMPLETE OR NOTE WHA	T IS MISSING	
:/		CHECK EACH ITEM AS	CONFLETE OR ROLL HIE		
	ITEM NO.				
•	1 FER	C-121 Items not comple	ted - Line No.		Jan
-	2 IV-	1 - Agent William	1 C. Charlto	2N	•
: *		2 - Well Permit			
	2 .	6 - Well Plat			2 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
	444	35- Well Record Dril	ling	Deepening	
		36- Gas-Oil Test: Gas Only_	Was Oil Produce	ed? Ra	atio
•			years		
٠		40- 90 day Production	Days off I	ine:	
		48- Application for Certific			
	9 IV-	IV Form #51 - 52 - 53 - 54	- 55 - 56 - 57 - 58	. Complete	Affidavit Signed
	10 - 17		Ceological Char	rts Str	ucture Map
	18 - 28	0201	Well Tabulations	According to the contract of t	
		commenced: 6:29-	42		
	(5)	Production Depth: 80 7 - 6	Deepene David - Broken Line	1501-1/23	209
	(5)	Production Depth: 897-0	127 1013-1108	1541-1405	· Good Band
	(5)	Production Formation. 300	C: 0	-	, Sand, certa
	(5)	Final OPEN FLOW!	56/		1 -
	(5)	After R.P. FRAC	475	# 24	nos
	(6)	Other Gas Test:			
	(7)	Avg. Daily Gas from Annual	Prodtion: 10./36	5=29.6 m	
	(8)	Avg. Daily Gas from 90-day	endir. W/1-120 cays	2/86 = 25	9 mct
	(8)	Line Pressure:	49#	PS	GIC from Daily Reg
	(5)	Oil Production: NO From	Completion Report_		
		Does lease inventory indic	ate enhanced recover	y being dont	1/24/2023
	(10-17)	Is offidavit signed?	Notari	ied?	•
	(10-17)	ficial well record with the	Department confirm th	he submitted:	inforfation! No
	Poes of	nal riormation	loes computer p	rogram confin	fa
i	What Det	erricion Objected tol	ву кили		
	1		The state of the s		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	MAR	5 1)	1979	19
Operator's Well No.		1-10	046	
API Well No. 47 State		109		0014 Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

		DESIGNATED AGENT William C. Charlton, Esquire
		ADDRESS P. O. Box 1473
		Charleston, W. Va. 25325
WELL OPERATOR	Cabot Corporation	LOCATION: Elevation 1,426
ADDRESS	P. O. Box 1473	Watershed NA
	Charleston, W. Va. 25325	Dist.Center County Wyoming Quad.Pineville
GAS PURCHASER_	*	Gas Purchase Contract No. *
ADDRESS	*	Meter Chart Code W5138A
		Date of Contract *
* * *	* * * * *	* * * * (See FERC 121) * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia, as well as our field offices situated in Grantsville, Sissonville, Glasgow, Oak Hill and Pineville, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, and our Boston, Massachusetts office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

Describe the search made of any records listed above:

I have made or caused to be made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information

AFFIDAVIT

I. Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

ZBMA

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha . TO WIT:
I. Charlotte I. Mathews , a Notary Public in and for the state and county aforesaid,
do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date
the day of, 19, has acknowledged the same before me, in my county aforesaid.
Given under my hand and official seal this day of MAR 0 0 1079. 19
My term of office expires on the <u>5ht</u> day of <u>December</u> , 19 <u>85</u> .

Charlotte I Mathews

[NOTARIAL SEAL]

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29-	508	N/A	
016	CAS		
364	7991	TOTALS	

364

35	955	
28	648	
31	987	
28	640	
31	458	
35	896	AVG
29	2478	AVG. FLOW PRESSURE
30	702	SSURE 49
32	807	
29	843	SHUT-IN PRESSURE
29	560	ESSURE
28	822 GAS	1
110	GAS	
365	10796	TOTALS

SUMMARIZATION SCHEDULE Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

47-109-0014; 47-109-0018; 47-109-0019; 47-109-0027; 47-109-0031; 47-109-0032; 47-109-0522

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	47-109 -0014	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107TS RVC1. 7 Section of NGPA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1495	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Cabot Oil & Gas Corporation of W.Va. Name P. O. Box 628 Street Charleston WV 25322 City State Zip Code	000728 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Center Field Name Wyoming County WV State	
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	C. C. Sharp #3	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Tennessee Gas Pipeline Co.	018629
(b) Date of the contract:	1,0,0,2,8,0, Mo. Day Yr.	
(c) Estimated annual production:	18MMcf.	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency SEP 27 1985 Date Received by FERC	Name Title **Band What Signature September 27, 1985 (304) 347-1600	Production
	Date Application is Completed Phone Number	24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

		WELL GENSSIFICATION
Date: September 2719 85	8150	AGENCY USE ONLY TE
Applicant's Name: Cabot Oil & Gas Corpo	oration of WV	WELL DETERMINATION FILE NUMBER
Address: P. O. Box 628		25.00
Charleston, WV 25322	2	850 927 -1077-109 - 0014
Gas Purchaser Contract No. GSC151		Use Above File Number on all Communications Relating to This Well
Date of Contract 10/2/80 (Month, day and year		
(Month, day and yea		
First Purchaser: Tennessee Gas Pipelin	9627 e Co.	Designated Agent: H. Baird Whitehead
Address: P. O. Box 2511		Address: P. O. Box 628
(Street or P.O. Box) Houston, TX 77001		Charleston, WV 25322
/	(Zip Code)	FERC Buyer Code 018629
NAME AND TITLE OF PERSON TO WHOM QUEST	TIONS CONCERN:	
BE ADDRESSED: Name: Ed Hindman		Regulatory Assistant
Signature: (Print)	4-0	(Title)
Address: P. O. Box 62	28	
Telephone: (Street or Charleston (City) (304 (Area Code	P.O. Box) WV (State) 347-16 Phone M	Number)
(Certificate of Proof of Serv Copy sent to Purchaser by Certified NGP/	vice to Purcha Mail P753 22 Catagory App	24 899 on September 27, 1985 .
NGPA SECTION/SUBSECTION		
102 New Natural Gas 102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir 103 New Onshore Production Well 103 New Onshore Production Well		108 Stripper Well Natural Gas 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildup
107 High Cost Natural Gas 107-0 Deep (more than 15,000 f	Facet \	AGENCY USE ONLY
107-1 Geopressured Brine 107-2 Coal Seams 107-3 Devonian Shale 107-5 Production enhancement 107-6 New Tight Formation X 107-7 Recompletion Tight Format		QUALIFIED
THE CHARLES THE STATE OF THE ST		11/24/2023
RECEIVED SEP 27 1985		
DEPARTMENT OF ENERGY		

Date Received

	API Well
	No. 47 - 109 - 001
WELL CLASSIE	TICATION FORM
HIGH COST GAS WELL-	
NGPA Sec	ction 107
	DESIGNATED AGENT H. Baird Whitehead
. •	ADDRESS P. O. Box 628
	Charleston, WV 25322
WELL OPERATOR Cabot Oil and Gas Corp. of W	
ADDRESS P. O. Box 628	Watershed Road Fork of Skin Fork
Charleston, WV 25322	Dist Center County Wyoming Quad Pinevil
CAS PURCHASER Tennessee Gas Pipeline Co.	Gas Purchase CSC151
ADDRESS P. O. Box 2511	Contract No. GSC151
Houston, TX 77001	Meter Chart Code W5138003 Date of Contract 10/2/80
* * * * * * * * * * * * *	
Date surface drilling began: Workover Co	ommenced 7/23/85
Indicate the bottom hole pressure of the well	and explain how this was calculated
BHP = P_1 + P_1 (eGL/53.34T_1) P_1 = 22 T = 7	
G = .6	
L = 147	16
A	AFFIDAVIT
David L. Cakkand	
drilling of the well for which this determination	having been first sworn according to law, state that, surfais sought was begun on or after July 16, 1979, the gas is begun on or after July 16, 1979, the gas is begun on the state of the
produced from a designated tight formation and I he cation which is inconsistent with a conclusion that	ns sought was begun on or after July 16, 1979, the gas is because no knowledge of any information not described in the apart the well qualifies as a high cost natural gas well.
	Guel to a might cost natural gas well.
	- CEPRUCE!
STATE OF WEST VIRGINIA.	
COUNTY OF Kanawha . TO WIT:	
I. Lorene Miller	Notaty Public in and for
	Notary Public in and for the state and county aforesaid, name is signed to the writing above, bearing date
27+h Contombou	is acknowledged the same before me in my source
	a destruvienced the same before me in

Given under my hand and official seal this 27th day of September

My term of office expires on the 5th day of March

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

[12-78]

aforesaid.

[NOTARIAL SEAL]

Date September 27

Operator's C. C. Sharp #3

		2614' T.D. 7" 20# SURF. 2614'	6 1/4" 2
		CASING RECORD	RUN BORE
£ 5		HUTTON MR. DUGAN CHARLESTON	OPR RIGHTIME RECORDED BY WITNESSED BY DISTRICT
5		T	LEVEL TEMP DEG
			TYPE FLUID IN HOLE SALINITY PPM CL
	1500	< >	TYPE LOG DEPTH DRILLER DEPTH LOGGER BOTTOM LOGGED INTERVAL
	RAVEA	RED FROM GROUND LEVEL TORS: RED FROM GROUND LEVEL OF 1768' TWO RED FROM GROUND LEVEL GL 1768' TWO	PERMANENT DATUM GROLOG MEASURED FROM DRILLING MEASURED FROM DATE
3	GATIEF MATION	ROAD FORK OF SKIN FORK	
		COUNTY WYOMING WV	
7		FIELD CENTER DISTRI	47-109-0014
3	//24/202	COMPANY CABOT OIL & GAS CORPORATION C.C. SHARP # 3	PERMIT #
	3	GAMMA RAY	ONOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Will No. american	INSPECTOR	R'S WELL	REPOR	Т		1
149-109-00, Permit No	14 Fare. CRee	four otio	u)	Oil or	Gas Well	Sas
Company Cabo	toil Foly.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	KERS
Address Charle	ston we	Size				e is Mayoria
FarmCC	Show	16	Estendant of the contraction of the		Kind of Pac	eker
Well No. #3	Constronal Constraints (Section 1997)	13			Size of	Type and the
District Center	County Wysmuz	81/4				
Drilling commenced	Ab - 7-24-85	65%			Depth set_	
	Total depth	5 3/16			Perf ton	
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	. COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names Po	ol Service Reg					Recognitival
	70-00 000 /	nota:	Fend			
Remarks: of the	is Location	to dea	I en 1	Peclou	nation	·
at Request	t of Contractor	Gerste	ce)			
La	Id procedure	e Reso	ly for	, Lee	15 mi	Mah
	evel Reaspo	ed of a	Vote	det	- ETA	O
8-26-8	5 LENG TOURTERS		D:	o weeker	11/24/2	0230
DATE		1			DISTRICT WEEL	THEPECTOR

Form 26 2/16/82

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	-2.60		ADDRESS			
ARM		DISTRICT .	COUNTY			
	22.52.52.52.52.52.52.52.52.52.52.52.52.5		West Transfer	1. P. Y.A		
illing Material Used			8487			
iner Loc	cation	Amou	int Packer	Loc	ation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASINO	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				6		
			the second of th			2.04S
		e e e e e e e e e e e e e e e e e e e	and the state of the state of the state of			
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			til er i 1945 fra 1960. Se se		Maria de la compania	
· · · · · · · · · · · · · · · · · · ·		With the State of				
	1					
rillers' Names				Sec. 9		
Remarks:						
		Section 1	II and in disc			
DATE	I hereby certify I vis	sited the above v	well on this date.			

DEPARTMENT OF

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT DEPARTMENT OF ENERGY

NUO-109-0014 FRAC				Gas Well Las
Company Cabol Oel & Sas	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston WV.	Size			
Farm CC. Shoups	16			Kind of Packer
Well No. #3	13			Size of
District County Leyo.	81/4			
Drilling commenced Work over Com 3-22	5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEI	RVICE COMP.	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEETINCHES
Salt waterfeetfeet	FEET	INC	HES	_FEETINCHES
Drillers' Names Pool Well Service	Rig.			x41,619M
Remarks: pulled - 2900' of set Bridge plug at	2 "tub 1725 in 7	eig- d	Post 6	/'-
Found D' collapsel at	1700 De	forated	1480.	14101 / 13251
& Shots each perforation en	ill Sq	versa F	try to	
8 Shots each perforation en 8-5-85 prest Roverely	of 8	Red .	Sind	Stylenes 091

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 743 30 THEM	DEPARTM		aw e notudaewi	V	/ell No			
COMPANY DISTRICT			ADDRESS	ADDRESS				
			C	COUNTY				
Filling Material Used			SIEGY .	1/20		Denigo		
iner Location Amount		Series of the Control	Clarketon 1811.					
	AND DEPTH PLACED		BRIDGES	CASING AND TUB		IRING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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	401		Wally and the second		and the second second second second			
Orillers' Names								
Remarks:								
DATE	I hereby certify I vis	ited the above w	rell on this date.					
1						5		

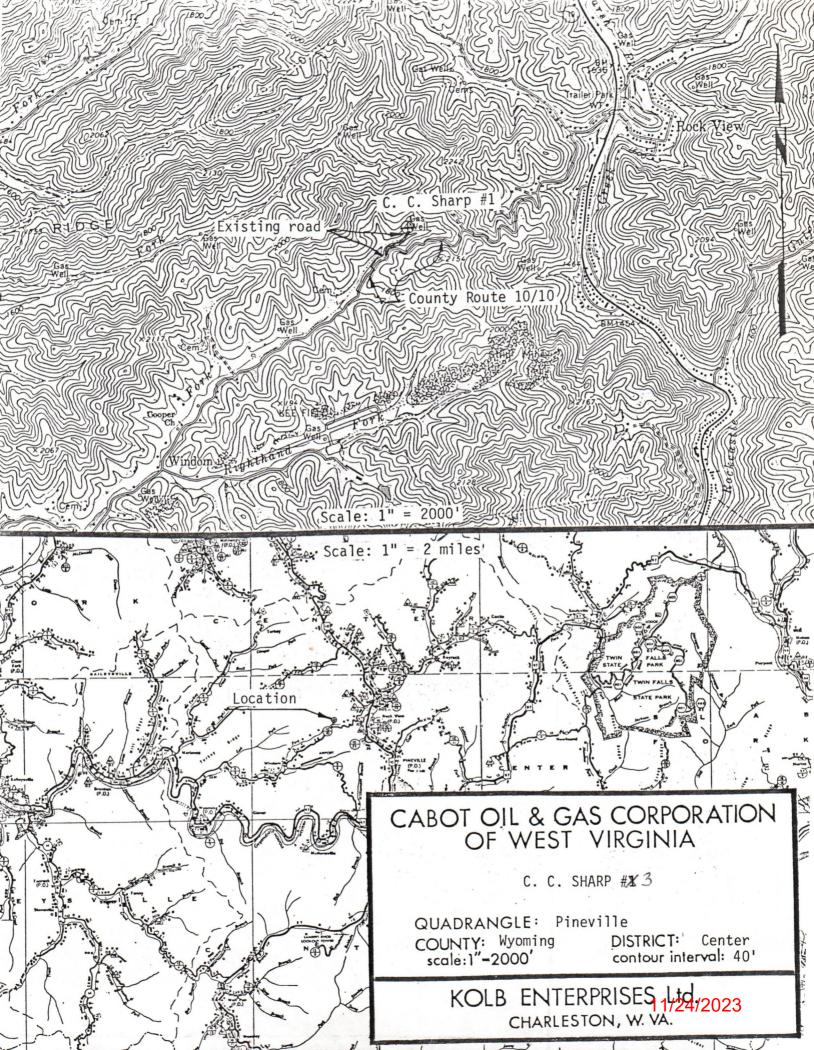
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	Ritter	Lumber Co.		
		5.35°F -	118,	
- 3		539°15'E 74 555°E-144		
	N45°50'E	-8G'	(TOPO ROCKVIE	-W
149	277°45'E-149	25	Loc XN3600	-524. <u>5</u> 10W - 441
333	945'W-286 5' W-294.5		N 8°10'	
S470 N86015	12'E 316	3,40	NIG.40.	N-296A
359°15' 6 346°40' W	W-82	By 2 Boom	N18025	W-100.5 W-108.7
~87°15'W- N13°-45'W	1-254	200	\$39°30°6 \$5°40°W	- 7.7 0
N37930	0W-161 15-W-183	Loc. 33 2 ad.	N63°48'6	
N59°,	15.6-535	De la Contact		Ritter Lumber Co.
W360	16'E 291	2.5ac.		
N3594 N340	15W-210		522°E-182 533°25'W-2	.58
N17005	W-127		522°E - 148 515°50'61-6.74	
N260 N150	10-127 5-107 30'E-184 30'E-184 30'E-184 30'W-38 220W-143	A	N80°42' F - 240	
	320W-143	56,0046'8	353°15 E-498	
	136°50'W- 65 N98°30'W- 140 NGE°30'W- 124	569°46'U - 11 575°W-246 582°W-619	100	
	NG2015'W-135		_	
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_		C. C. Sharp et a	1 /6	
\	,	/G.L. C.Inc.O&G	1/2	
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New Location				7
Drill Deeper				
				THE PROPERTY OF THE PROPERTY O
Company Cabot Or	1 + Gas (0	· JWUA.	CTATE OF W	ECT VIDOUS
Address PO Box 6			STATE OF WIDEPARTMEN	
Farm C.C. Sharp			OIL AND GA	
TractAcres/	60 Beed	A-465	CHARL	ESTON
			WELL LOCA	ATION MARCO
Well (Farm) No/	Serial N	0. 7048		ATION 1/24/2023

Elevation (Spirit Level) ___ Quadrangle Pineville

County Wyoming District Conter

Engineer Registration No. File No._____Drawing No. ____ Date 5-14-42 Scale 1"= 1326"

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing. 47-109





OIL & GAS DIV. DEPT. OF MINES