

WOO_ 735-6-A





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Marietta

Permit No. 400-735-A

WELL RECORD

Λ	,			
	Oil	or	Gas	Well

Permit No.	90-12-3	- July	IN DI AMMONDIA MANAGERIA M	I S LOOK IN IN INC.	,	Oil or	Gas Well (KIND)
Company		33,			77 7		
				Casing and Tubing	Used in Drilling	Left in Well	Packers
			Acres 116				
				Size			
			_Elev. 650				Kind of Packer
			<u> </u>		the state of the s		
			y Vai ens				Size of
			S. Andrews Market and Address				
Mineral rights a	re owned by	Corr Majo	ens	65/8			Depth set
					12	955	•
Drilling commen	iced	· · · · · · · · · · · · · · · · · · ·			*	350 350 350	Perf. top
Drilling complet	ed	<u> </u>		2		1130	Perf. bottom
Date Shot	Fro	m	Го	Liners Used			Perf. top
With					TO THE TAXABLE PARTY OF TAXABLE PAR		Perf. bottom
Open Flow	/10ths Water	in	Inch				
**************************************	_/10ths Merc.	in	Inch	CASING CEM	a an a tan sa ta	OTZE	37 774
Volume			Cu. Ft.	CASING CEW	IENTED	_SIZE	_No. FtDate
Rock Pressure_		lbs	hrs				
Oil			bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERE	D AT	FEETINCHES
WELL ACIDIZE	ED	The transfer of the transfer o		FEE	ETINC	CHES	_FEETINCHES
				FEE	ETINC	HES	_FEETINCHES
WELL FRACTU	JRED		***************************************				
RESULT AFTE	R TREATMEN						
ROCK PRESSU	RE AFTER TI	REATMENT				· · · · · · · · · · · · · · · · · · ·	
Fresh Water		Feet		Salt Water		Fe	et
Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth	Remarks
		Soft		-	or Water		
Salt Sand	inite	Soft	1124	1188	011		n of statement,
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				antina la ten			
				Total de	pth 1234		
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