

39 22' 30"

LATITUDE

81° 27' 30"

LONGITUDE

30723
30722
30721

	30721	30722	30723
7.5 loc	<u>2.175</u>	<u>2.095</u>	<u>2.045</u>
	<u>0.92W</u>	<u>1.10W</u>	<u>1.16W</u>

7'5 OGIS topo location

7.5' loc	_____	15' loc	_____
	_____	(calc.)	_____

Company _____

Farm _____

Quad _____

County Wood

District _____

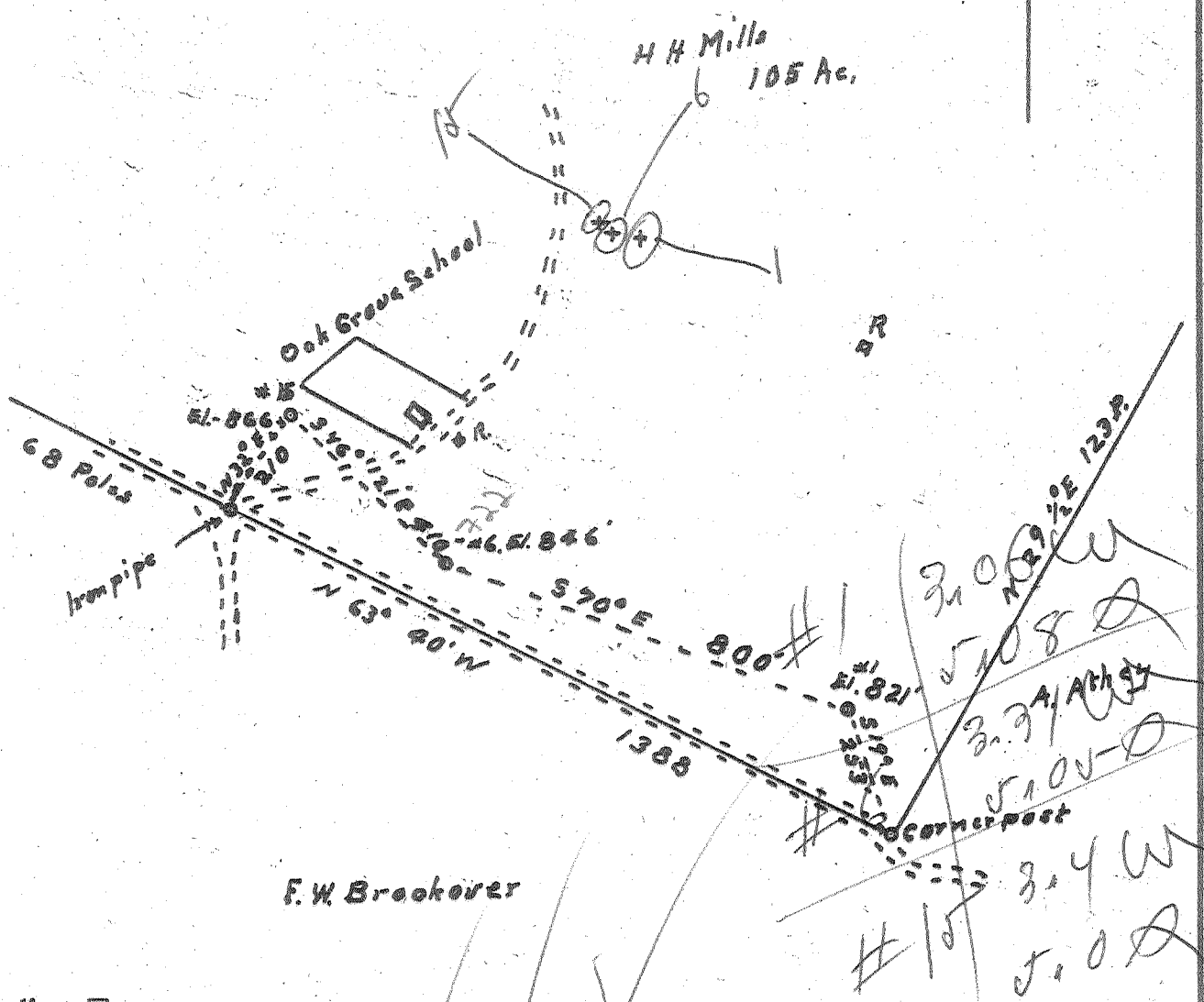
WELL LOCATION MAP

File No. 721, 722, 723

Abandon Series
30

Latitude 39° 25'

Longitude 81° 25'



F. W. Brooker

NOV 16 1959

New Location
 Drill Deeper
 Abandonment

Company C.R. & C.T. Feick
 Address R2 Walker, W. Va.
 Farm H H. Mills
 Tract _____ Acres 105 Lease No. _____
 Well (Farm) No. 866, 71 Serial No. _____
 Elevation (Spirit Level) 866, 846, 821
 Quadrangle Marietta
 County Wood District Williams
 Engineer Robert R. Anderson
 Engineer's Registration No. _____
 File No. _____ Drawing No. 296
 Date 10/1 1959 Scale 1 in. = 20 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. W00-721-A#1
W00-722-A#6
W00-723-A#15

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

H. A. MILLS Nos. 6, & 15 - C. R. & C. T. FEICK - W00-721-22-23



388

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Metta

Permit No. W 00 - 722 - A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company C. R. & C. T. Feick
 Address Rt. 2, Walker, W. Va.
 Farm H. H. Mills Acres 105
 Location (waters) Branch of Big Run
 Well No. 6 Elev. 846
 District Williams County Wood
 The surface of tract is owned in fee by H. H. Mills, Heirs
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 1901
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4		120	
6 1/4		900	Depth set
5 3/16			
3			Perf. top
2		950	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Cow Run	White	Soft	917	952	Oil		
				Total depth	952		

