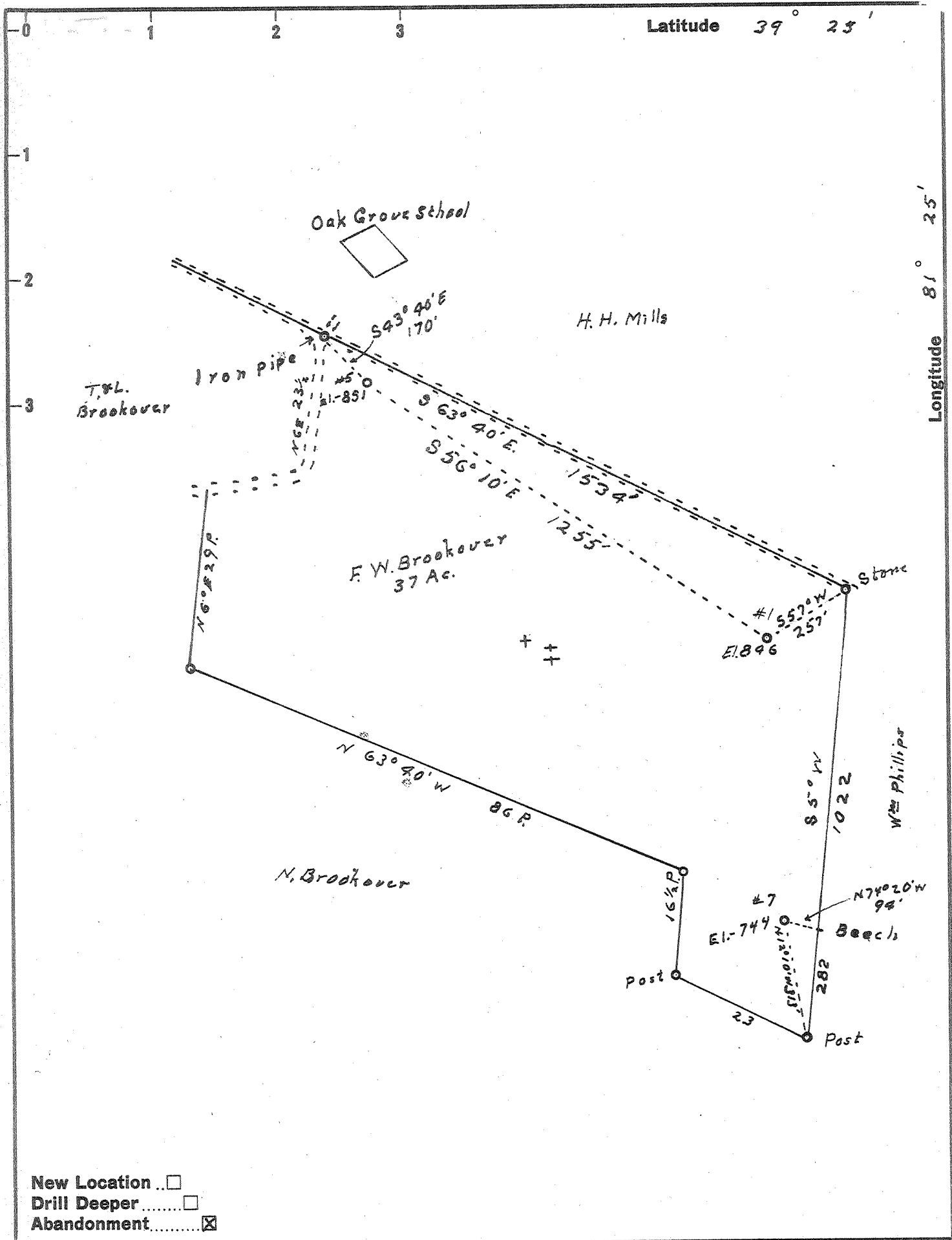


Latitude 39° 25'

Longitude 81° 25'



New Location
 Drill Deeper
 Abandonment

Company C.R. & C.T. Frick
 Address 92, Walker, W.Va.
 Farm F.W. Brookover
 Tract _____ Acres 37 Lease No. _____
 Well (Farm) No. 18745 Serial No. _____
 Elevation (Spirit Level) 896 851 744
#1 #5 #7
 Quadrangle Marietta
 County Wood District Williams
 Engineer Robert R. Anderson
by O. Meredith
 Engineer's Registration No. 296
 File No. _____ Drawing No. _____
 Date 10/12 1959 Scale 1 in = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Woo-716-A-#7
Woo-719-A-#1
Woo-720-A-#5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Plot
716-A

Quadrangle Smith
Permit No. 720 A

WELL RECORD

Oil or Gas Well _____ (KIND)

Company C. R. Feick & C. T. Feick
Address Rt. 2, Walker, W. Va.
Farm F. W. Brookover Acres 37
Location (waters) Branch of Big Run
Well No. 5 Elev. 851
District Williams County Wood
The surface of tract is owned in fee by F. W. Brookover
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed 1900
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4		86	
6 1/2		901	Depth set
5 3/16			
3			Perf. top
2		925	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Cow Run	White	Soft	915	933	Oil		
							Total depth 933'

