

#4	0.4 W 0.05 Q
#8	0.41 W 0.15 Q
#9	0.42 W 0.24 Q

New Location
 Drill Deeper
 Abandonment

NOV 6 1957

Now: REY MASON-PARKERSBURG, W. VA.

Company H.O. Purcell
 Address 518 3rd St. Marietta Ohio
 Farm Ernestine Cunningham
 Tract _____ Acres 97 1/4 Lease No. _____
 Well (Farm) No. 9, 8, 9 Serial No. _____
 Elevation (Spirit Level) 9, 912 (8, 836) (9, 859)
 Quadrangle Marietta
 County Wood District Union
 Engineer Robert R. Anderson
 by Meredith
 Engineer's Registration No. 296
 File No. _____ Drawing No. _____
 Date 5/22 57 Scale 1/16" = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. W00-674-A-#4
W00-675-A-#8
W00-676-A-#9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

ERNESTINE CUNNINGHAM TRACT A. 97 1/4 - H.O. PURCELL - W00-674-5-6-A



337

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 675-A

Oil or Gas Well X (KIND)

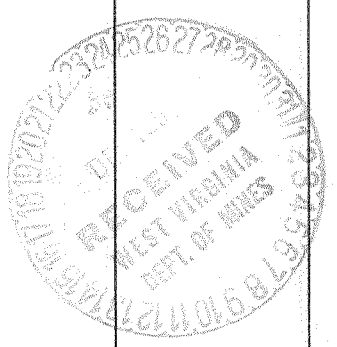
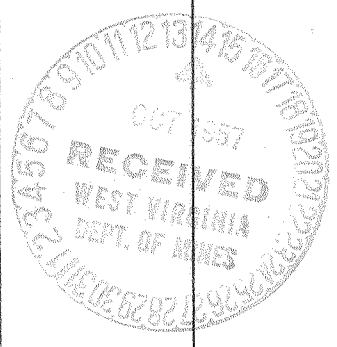
Company Rex Mason & Company
 Address Route 1, Parkersburg, W. Va.
 Farm Ernestine Cunningham & Dye Heirs Acres 97 1/2
 Location (waters) Stillwell Creek
 Well No. 8 Elev. 836'
 District Union County Wood
 The surface of tract is owned in fee by Ernestine Cunningham & Dye Heirs Address Murphytown, W. Va.
 Mineral rights are owned by Mrs. Geo. Basel & Hrs. Address Murphytown, W. Va.
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	145'	None	Depth set
5 3/16			
3 4-7/8	1115'	1115'	Perf. top
2	1164'	1164'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
No complete formation record available.							
Cow Run			1115'	1164	Oil	1148'	



DEC 20 1958