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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 7, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 80062  
47-107-01757-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 80062  
Farm Name: Jay-Bee trust  
U.S. WELL NUMBER: 47-107-01757-00-00  
Vertical Plugging  
Date Issued: 7/7/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date \_\_\_\_\_, 20\_\_\_\_  
2) Operator's  
Well No. CNG TRANSMISSION CORP 80062  
3) API Well No. 47-107 - 01757

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
(If "Gas, Production  or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow

5) Location: Elevation 1175' Watershed Mudlick Run  
District Walker County Wood Quadrangle Petroleum

6) Well Operator Unknown - DEP Paid Plugging Contract WVDEP 7) Designated Agent H. Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Joe Taylor Name Coastal Drilling East, LLC  
Address 1478 Claylick Road Address 130 Meadow Ridge Road  
Ripley, WV 25271 Mt. Morris, Pennsylvania 15349

10) Work Order: The work order for the manner of plugging this well is as follows:  
**Please see attached "Plugging Prognosis" for well work procedure.**

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 6-13-23

07/07/2023

**47-107-00458**  
**OFFSET TO 47-107-01757**

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07/07/2023

B-1



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle: WELL RECORD Oil or Gas Well: Oil (KIND)

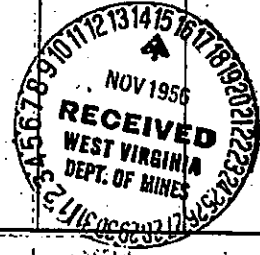
Permit No. WOO-458 Company: N.H. Clayton Address: Petroleum, W. Va. Farm: Volcanic Coal & Oil Acres: 454 Location (waters): White Oak Run Well No. 111 District: Bl. Cr. County: Wood The surface of tract is owned in fee by Volcanic Coal & Oil Co. Address: Philadelphia, Pa. Mineral rights are owned by Volcanic Coal & Oil Co. Address: Philadelphia, Pa. Drilling commenced: Sept. 1956 Drilling completed: Oct. 1956 Date Shot: Oct. 1956 595 To 477 With: 95 lbs Open Flow: 1/10ths Water, in. No. 10 Merc. in. Volume: Cu. Ft. Rock Pressure: lbs. hrs. Oil Content: 6 bbls., 1st 24 hrs. WELL ACIDIZED: No

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes data for sizes (10, 13, 10, 8, 6, 5 3/16) and depths (11 ft, 349 ft, 349 ft). Packers: Hook Wall, Size of 6".

WELL FRACTURED: No RESULT AFTER TREATMENT: Fresh Water: 160 Feet Salt Water: No Feet

Main stratigraphic table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Includes entries for Limestone, Soap Stone, Slate, Coal, Sand, and Keener Sand.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

No Coal Operators

N. H. Gayton

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

Petroleum, West Virginia

ADDRESS

COMPLETE ADDRESS

August 18th. 19 56

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Walker

District

ADDRESS

Wood

County

Volcanic Coal & Oil Company

OWNER OF MINERAL RIGHTS

Well No. 1

123 S. Broadway, Phila. Pennsylvania

Volcanic Coal & Oil Company Farm

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 27th. 1956, made by Volcano Coal & Oil Co.

N. H. Gayton

and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this Notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

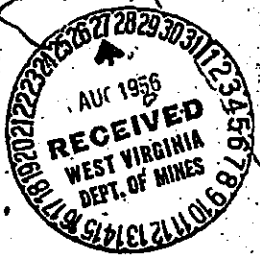
Very truly yours,

*N. H. Gayton*  
WELL OPERATOR

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Environmental Protection



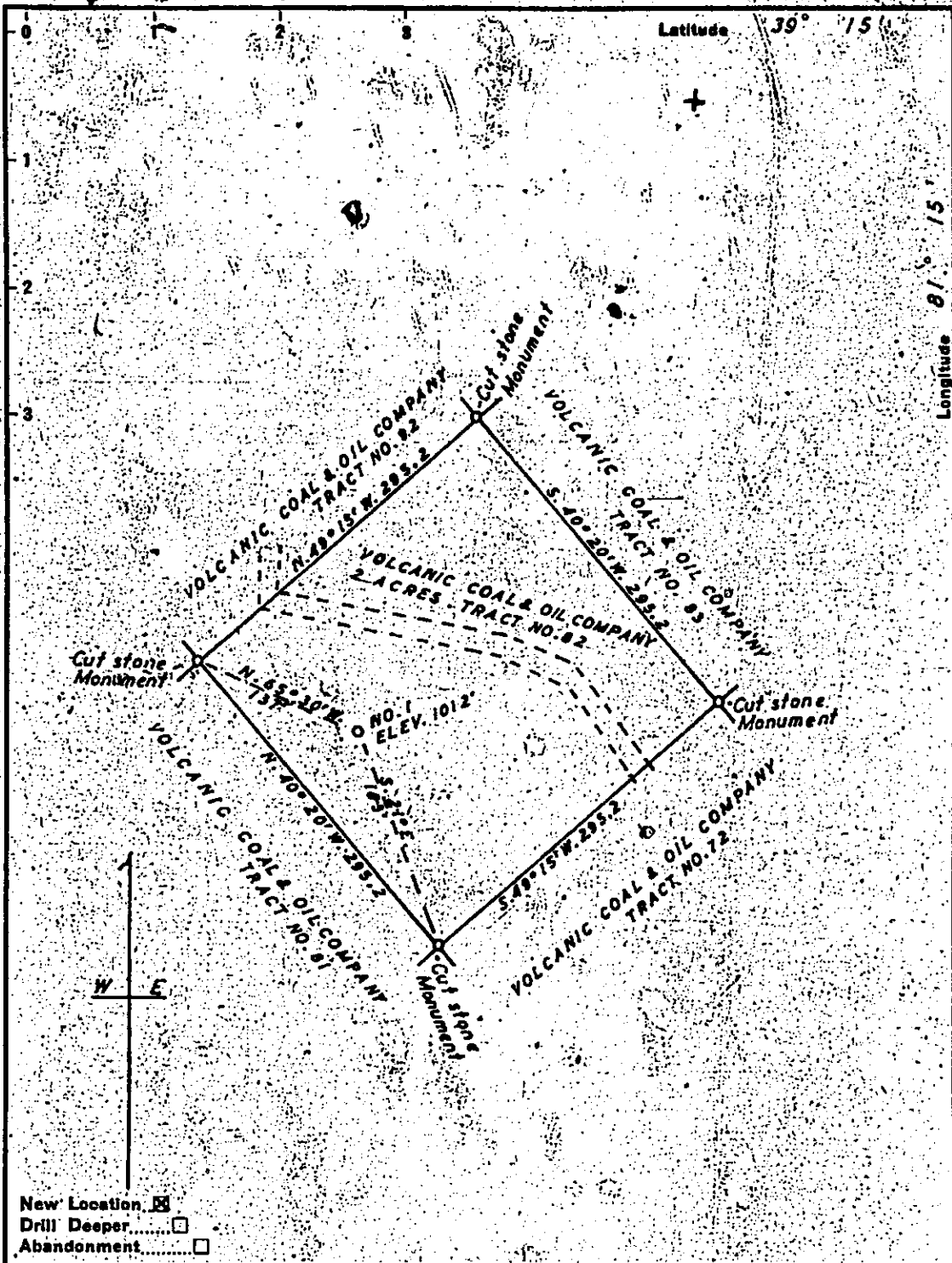
Address of Well Operator

Petroleum

West Virginia

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





Company N. H. CAYTON  
 Address PETROLEUM WEST VIRGINIA  
 Farm VOLCANIC COAL & OIL COMPANY  
 Tract 82 Acres 2 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1012'  
 Quadrangle ELIZABETH  
 County WOOD District WALKER  
 Engineer George R. Clarke  
 Surveyed by Homer W. Myers  
 Engineer's Registration No. 102  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date AUG. 18, 1956 Scale 1" = 100'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

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WELL LOCATION MAP  
 FILE NO. W-00-458

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

Department of Environmental Protection

07/07/2023

A-10

September 6, 1956

Mr. H. H. Cayton  
Petroleum, West Virginia

Dear Sir:

Enclosed is permit W-9-458 to drill well  
No. 1 on the Volcanic Coal and Oil Company farm,  
Walker District, Wood County.

When the drilling is completed, please  
send us two copies of the well record on the enclosed  
forms.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

GML:K  
Encl-2

CC: Inspector Harry Stevens

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WV Department of  
Environmental Protection

07/07/2023



November 2, 1956

Mr. N. H. Cayton  
Petroleum, West Virginia

Dear Mr. Cayton:

We will appreciate receiving two copies  
of the well record for your location No. 1 on Volcanic Coal  
and Oil Company Tract, Walker District, Wood County for which  
permit WOO-458 was issued on September 6, 1956.

Forms OG-10 are enclosed.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

Mlg  
encl

cc: Mr. Harry Stevens, Inspector

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WV Department of  
Environmental Protection

07/07/2023



Coastal Drilling East LLC • 130 Meadow Ridge Road, Mt. Morris, PA 15349

Phone 304-291-0175 Fax 304-413-0061

"A Shaft Drillers International Company"

## PLUGGING PROGNOSIS

This API# has no well records associated with it. Offset well records have been used.

API# 47-107-01757

BY: Hunter Deremer

DATE: 06/13/2023

### ***Based upon Offset Well Records from 47-107-00458***

Elevation @ approximately 1127'

TD: approximate 525'

Drilled in ?

<u>Casing present at surface</u>	<u>Casing Depths approximations from offset well records</u>
2" tubing	- approximately down 525'
4 1/2" Casing	- approximately down 350'

### Fresh Water and Oil Depths pulled from Offset well records

Fresh Water @ 300'

Oil @ 395'-405', 418'-436', 462'-477'

1. Notify State Inspector, Joe Taylor 304-380-7469, 48 hours prior to commencing operations.
2. Conduct Tailgate Safety Meeting. Complete JSA's as required.
3. Check pressures on all casing with a gauge. Blow down well into a grounded tank with secure line.
4. MIRU. Begin plugging and abandonment operations, Check TD with Wireline and notify WV OGO.
5. Attempt to pull tubing with 150% of string weight and remove if free. If no movement notify WV OGO inspector and discuss cut and or perforation schedule. Perforate if needed.
6. Set a Class L bottom hole cement plug from TD - 400' and WOC. Cut and remove 2" tubing from well.
7. Load 4 1/2" casing with fresh water.
8. RU Wireline. Run CBL on 4 1/2" casing from TD' - surface. Determine free point on 4 1/2" casing.
9. Notify WV OGO inspector to discuss perforations and cut schedule.
10. TIH w. tubing to 400', set 400' Class L cement plug from 400' to Surface'. TOO H w. tubing. WOC.
11. Top off well to surface with solid cement as needed.
12. Erect monument with API#, date plugged, and company name,
13. Reclaim location and road to WV-DEP specifications.  
\*6% Gel Spacers may be omitted and replaced with Class L cement plugs.

07/07/2023

WW-4A  
Revised 6-07

1) Date: \_\_\_\_\_  
2) Operator's Well Number  
CNG TRANSMISSION CORP 80062

3) API Well No.: 47 - 107 - 01757

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

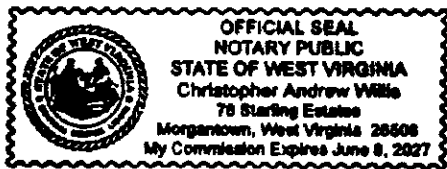
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jeremy Cross, Wood County Parks Director</u>	Name _____
Address <u>Mountwood Park</u>	Address _____
<u>1014 Volcano Road, Waverly WV 26184</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>1478 Claylick Road</u>	Name _____
<u>Ripley, WV 25271</u>	Address _____
Telephone <u>304-380-7469</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown - DEP Paid Plugging Contract WVDEP  
 By: Matthew A. Yearsley  
 Its: Coastal Drilling East, LLC, Plugging Contractor  
 Address 130 Meadow Ridge Road  
Mt. Morris, Pennsylvania 15349  
 Telephone 304-291-0175

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JUN 22 2023  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 5 day of May 2023  
Christopher Andrew Wills Notary Public  
My Commission Expires June 8, 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

07/07/2023

P. WAYNE AMMONS  
 UNLIMITED ENERGY SERVICES, LLC  
 264 INDUSTRIAL PARK ROAD  
 JANE LEW, WEST VIRGINIA 26378

EG23123 CNG TRANSMISSION  
 CORP 01757  
 EG23146 JAY BEE TRUST 10449

07/07/2023

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and \$ \_\_\_\_\_

Postmark  
 Here

Sent To **Mr. Jeremy Cross**  
**Wood County Parks Director**  
 Street and Apt. No. **Mountwood Park**  
 City, State, ZIP+4® **1014 Volcano Road**  
**Waverly, WV 26184**

PS Form 3800, J...

1. Article Addressed to:

**Mr. Jeremy Cross**  
**Wood County Parks Director**  
**Mountwood Park**  
**1014 Volcano Road**  
**Waverly, WV 26184**



9590 9402 7364 2028 0236 50

Article Number (transfer from service label)

9589 0710 5270 0615 5157 98

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 of Oil and Gas  
 JUN 22 2023  
 Wv Department of Environmental Protection

**Mr. Jeremy Cross**  
**Wood County Parks Director**  
**Mountwood Park**  
**1014 Volcano Road**  
**Waverly, WV 26184**

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent   
 Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053



WW-9  
(5/16)

API Number 47 - 107 - 01757  
Operator's Well No. CNG TRANSMISSION CORP 80062

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown - DEP Paid Plugging Contract WVDEP OP Code \_\_\_\_\_

Watershed (HUC 10) Mudlick Run Quadrangle Petroleum

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes. Gel will be circulated from tank through well bore and returned back to tank.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and/or cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Meadowfill, Landfill-permit #SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Matthew A. Yearsley*

Company Official (Typed Name) Matthew A. Yearsley

Company Official Title Operations Manager

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JUN 22 2023

Subscribed and sworn before me this 15th day of June, 2023

*Christopher Andrew Willis*

Notary Public

My commission expires June 8, 2027





Proposed Revegetation Treatment: Acres Disturbed Less than 1 acre Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	5
		Contractor Mix	10

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: \_\_\_\_\_

Comments: No pits will be used. Remove oil & gas production debris [i.e., pumpjack, production tank(s), pipe, gas meter(s)] from the site. Properly reclaim, seed, and mulch all disturbed areas to DEP standards.

*Sediment control in place at all time*

Title: 006 Inspector

Date: 6-13-23

Field Reviewed? (  ) Yes (  ) No

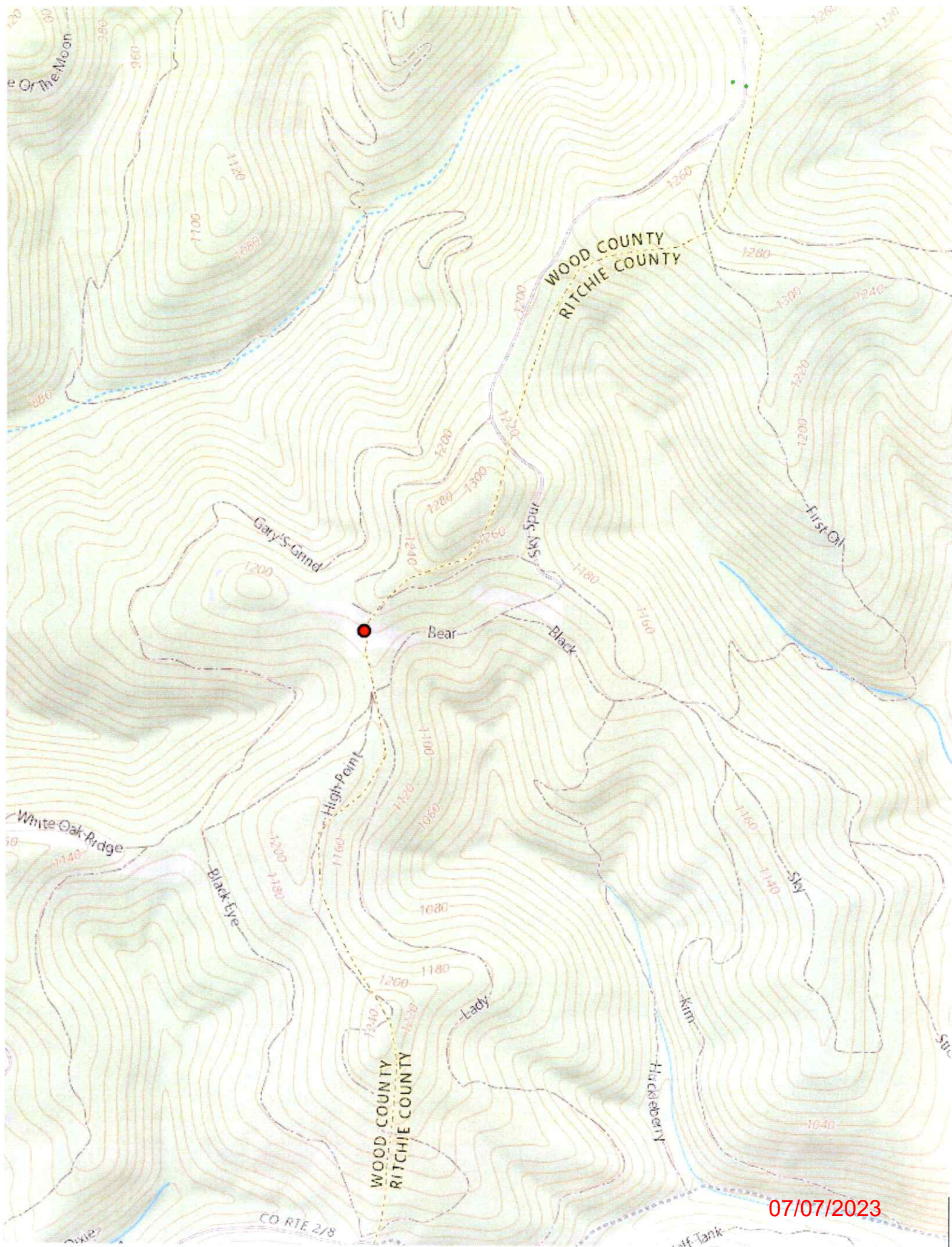
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07/07/2023



State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

**Abandoned Well Inspection Form**

API NUMBER	47 - 107 - 01757	ASSIGNED NUMBER	107-80062		
WELL OPERATOR	OPERATOR UNKNOWN				
FARM NAME	CNG TRANSMISSION CORP	WELL NUMBER	80062		
QUAD	PETROLEUM	DISTRICT	WALKER	COUNTY	WALKER
GPS FIELD READING	Latitude	39.242587	Longitude	-81.277484	
DATE AND TIME OF READING	3/22/2023 @ 9:00 am				

WELL SCORE  WELL CLASS

- Does this well appear to be a potential or immediate threat to human health or safety?  
If yes, please describe situation. 

Potential threat	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Immediate threat	<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Is this well leaking oil, gas or saltwater at the surface?  
Check all that apply. 

Oil	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Gas	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Saltwater	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
- If yes to question #2, check the appropriate response below:
  - Significant leakage exceeds the limits of the well location
  - Significant leakage at the surface of the well
  - minor leakage at the surface restricted to the well location
- What is the condition of the well casing?  
Check all that apply.
  - Either no production or surface casing.
  - Severely deteriorated surface casing.
  - Severely deteriorated production casing.
  - Evidence of ground water contamination within 1000' of this well.
- Check the appropriate response below.
  - planned or active mineral resource development within 1000' of well
  - planned or active mineral resource development within 1000' to 2000' of well
  - planned or active mineral resource development within 2000' of wellIdentify the type if applicable (oil, gas, coal, limestone, etc.)
- Check the appropriate response below if applicable.
  - well is within 100' of a drinking water source
  - well is within 100 to 500' of a drinking water source
- Check the appropriate response below if applicable.
  - 10 to 20 people residing within 1000' of well
  - more than 20 people residing within 1000' of well

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JUN 22 2023  
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Environmental Protection



8. Check the appropriate response below if applicable. Y N  
-well is within 100' of a lake, river or stream    
-well is within 100' to 500' of a lake, river or stream

9. What is the current land use? Check one of the following:  
Industrial  Commercial  Agricultural  Wooded  Residential   
Public

10. Give an approximate drill date for this well.

11. Give an approximate abandonment date for this well.

12. Is there the presence of contaminated soil around wellhead?

13. Provide the approximate size (square feet) of the contaminated area.

14. Is there refuse on the location?

15. Provide sketches and/or comments concerning the well and/or location, including directions, which you feel may be pertinent.

16. Put any other information that you received from your inspection, such as last known operator, landowner concerns, special instructions on plugging, or any other information that will be helpful in locating, plugging and recovering the cost of the plugging.

17. Describe which tool(s) were of the most benefit in locating this well (i.e. landowner, spot maps, inspector knowledge, operator, etc.).

18. If an individual assisted in locating this well, who do they indicate should be responsible for plugging it (i.e. state, landowner, operator, etc.)?

19. Amount of time spent searching for this well.

20. Well reported by:

Address:

Phone #:

Form completed by:  Date:

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State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

**Abandoned Well Inspection Form**

API NUMBER	47 - 107 - 01757	ASSIGNED NUMBER	107-80062		
WELL OPERATOR	OPERATOR UNKNOWN				
FARM NAME	CNG TRANSMISSION CORP	WELL NUMBER	80062		
QUAD	PETROLEUM	DISTRICT	WALKER	COUNTY	WALKER
GPS FIELD READING	Latitude	39.24250 UTM E 476077.31	Longitude	-81.277222 UTM N 4343723.38	
DATE AND TIME OF READING	06/03/2021 @ 11:00 AM				

WELL SCORE

WELL CLASS

1. Does this well appear to be a potential or immediate threat to human health or safety?

If yes, please describe situation.

	Y	N
Potential threat	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Immediate threat	<input type="checkbox"/>	<input checked="" type="checkbox"/>

2. Is this well leaking oil, gas or saltwater at the surface?

Check all that apply.

Oil	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gas	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Saltwater	<input type="checkbox"/>	<input checked="" type="checkbox"/>

3. If yes to question #2, check the appropriate response below:

- Significant leakage exceeds the limits of the well location
- Significant leakage at the surface of the well
- minor leakage at the surface restricted to the well location

<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>

4. What is the condition of the well casing?

Check all that apply.

- Either no production or surface casing.
- Severely deteriorated surface casing.
- Severely deteriorated production casing.
- Evidence of ground water contamination within 1000' of this well.

<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. Check the appropriate response below.

- planned or active mineral resource development within 1000' of well
- planned or active mineral resource development within 1000' to 2000' of well
- planned or active mineral resource development within 2000' of well

Identify the type if applicable (oil, gas, coal, limestone, etc.)

<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	<input type="checkbox"/>

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6. Check the appropriate response below if applicable.

- well is within 100' of a drinking water source
- well is within 100 to 500' of a drinking water source

<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>

7. Check the appropriate response below if applicable.

- 10 to 20 people residing within 1000' of well
- more than 20 people residing within 1000' of well

<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	<input checked="" type="checkbox"/>

8. Check the appropriate response below if applicable. Y N  
-well is within 100' of a lake, river or stream    
-well is within 100' to 500' of a lake, river or stream

9. What is the current land use? Check one of the following:  
Industrial  Commercial  Agricultural  Wooded  Residential   
Public

10. Give an approximate drill date for this well. UNKNOWN

11. Give an approximate abandonment date for this well. UNKNOWN

12. Is there the presence of contaminated soil around wellhead?

13. Provide the approximate size (square feet) of the contaminated area. 8

14. Is there refuse on the location?

15. Provide sketches and/or comments concerning the well and/or location, including directions, which you feel may be pertinent.

Well GPS location as been recored in OOG/RBDMS

16. Put any other information that you received from your inspection, such as last known operator, landowner concerns, special instructions on plugging, or any other information that will be helpful in locating, plugging and recovering the cost of the plugging.

N/A

17. Describe which tool(s) were of the most benefit in locating this well (i.e. landowner, spot maps, inspector knowledge, operator, etc.).

OOG records , Arc maps

18. If an individual assisted in locating this well, who do they indicate should be responsible for plugging it (i.e. state, landowner, operator, etc.)?

N/A

19. Amount of time spent searching for this well.  
1 hour

20. Well reported by: Random inspection

Address:

Phone #:

Form completed by: ALLEN D FLOWERS Date: 06/03/2021

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**SURFACE OWNER WAIVER**

Operator's Well  
Number

CNG TRANSMISSION CORP 80062

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of the Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON  
ETC.**

**FOR EXECUTION BY A CORPORATION,**

\_\_\_\_\_  
Signature  
Date \_\_\_\_\_  
Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_  
Date \_\_\_\_\_

Signature \_\_\_\_\_  
Date **07/07/2023**

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WW-4B

API No. 47-107-01757  
Farm Name \_\_\_\_\_  
Well No. CNG TRANSMISSION CORP 80062

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
  
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

07/07/2023



June 16, 2023

Mr. H. Jason Harmon  
West Virginia Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Dear Mr. Harmon,

Please find enclosed the permit applications to plug the following wells:

API 47-085-10449, Walker District, Ritchie County  
API 47-107-01757, Walker District, Ritchie County

These wells are part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 7. The plugging contractor is Coastal Drilling East, LLC, operating under the Region 7 contract. The surface owner has been mailed copies of the permit applications. The signed waivers will be forwarded to you via email as we receive them. The inspectors signed the enclosed copies. I have enclosed a photocopy of the surface owner Certified Mail package that was sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

***Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!***

Best regards,

A handwritten signature in blue ink that reads "Wayne".

**P. Wayne Ammons**  
**Project Manager**

264 Industrial Park Road  
Jane Lew, WV 26378  
304-884-8246 office  
304-439-4357 mobile  
[wayne@ulenergyco.com](mailto:wayne@ulenergyco.com)

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Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4710701757

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Fri, Jul 7, 2023 at 2:07 PM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Joseph D Taylor <joseph.d.taylor@wv.gov>, MYearsley@shaftdrillers.com, dnohe@woodcountywv.com, wayne@ulenergyco.com

To whom it may concern, a plugging permit has been issued for 4710701757.

James Kennedy

WVDEP OOG

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 **4710701757.pdf**  
2424K

07/07/2023