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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47- 107 - 01751 - 2 eV. County Wood	District Steele
Quad Rockport Pad Name Cox	Field/Pool Name Rockport
Farm name Cox, Sandra	Well Number 12591
Operator (as registered with the OOG) Columbia Gas Transmi	ssion, LLC
Address 1700 MacCorkle Ave SE City Charlest	on State WV Zip 25325-1273
As Drilled location NAD 83/UTM Attach an as-drilled plat Top hole Northing 39.0728449 / 4,325,00 Landing Point of Curve Northing N/A - not horizontal Bottom Hole Northing 39.073458 / 4,325,072	Easting N/A - not horizontal
Elevation (ft) 1036 GL Type of Well New Permit Type Deviated Horizontal Horizontal 6A	☐ Existing Type of Report ☐Interim ♣Final
Type of Operation □ Convert □ Deepen ■ Drill □ Plug	Back □ Redrilling □ Rework □ Stimulate
Well Type □ Brine Disposal □ CBM □ Gas □ Oil □ Secondar	y Recovery □ Solution Mining ■ Storage □ Other
Type of Completion Single Multiple Fluids Produced Drilled with Cable Rotary Drilling Media Surface hole Air Mud Fresh Water Production hole Air Mud Fresh Water Brine Mud Type(s) and Additive(s) Intermediate: fresh water base w/ polymer + KCl + starch	Intermediate hole ■ Air ■ Mud □ Fresh Water □ Brine
Production: fresh water base w/ polymer + starch	
Date permit issued 7/29/14 Date drilling commenced	12/28/14 Date drilling ceased 1/17/15
0/00/45	e completion activities ceased 3/12/15
Verbal plugging (Y/N) N Date permission granted	N/A Granted by N/A
Salt water depth(s) ft 1345', 1905 - 2250' (estimated) Void	t and
is coal being mined in area (Y/N)	Reviewed by:
	JK
	8/410/23/201

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API 47- 107	_ 01751	Farm nan	ne_Cox, Sar	ndra		Wel	l number_125	i91
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used			Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24"	20"	44' GL	New		/ 59 ppf	none	Υ
Surface	17.5"	13.375"	454' KB	New	H-40	/ 48 ppf	none	Υ
Coal								
Intermediate 1	12.25	9.625"	2314' KB	New	J-55	/ 36 ppf	none	Y
Intermediate 2								
Intermediate 3								
Production	8.75	7"	5477' KB	New	L/N-8	0 / 23 ppf	none	N
Tubing								
Packer type and de	epth set							
CEMENT	KB is 17 ft above GL. Class Type	Number	Slurr	v V	ield	Volume	Ceme	ent WOC
DATA	of Cement	of Sacks	wt (pp		³/sks)	(ft ³)	Top (M	
Conductor	Neat	20	15.6	1	.18	24	0	4
Surface	Type I	400	15.6	5 1	.19	476	0	8
Coal								
Intermediate I	65-35 Poz / Type I	500 / 150	13.1 / 1	5.6 1.71	/ 1.19	19 855 + 179		12
Intermediate 2								
Intermediate 3								
Production	Type I	100 / 70	15.6	1.19	/ 1.22	119 + 8	5 430	0 24
Tubing								
Drillers TD (ft Deepest forma Plug back pro Kick off depth Check all wire	tion penetrated Hell cedure N/A (ft) 2394	derberg limestone	▲ density	Loggers T Plug back	to (ft) N/	A	induction	
W. II	V	■ neutron	□ resistivity		5.		temperature	□sonic
Well cored DESCRIBE T		Convention					s collected	res 🗆 No
13.375* csg: none (four w 9.625** csg: six bow-s	pring on jts 1, 11, 21, 31, 41, on jts 1, 2, 3, 4, 5, and 5 - si	ass through bottom of 20° c and 51,	onductor)	K LACIT CA	tonvo o	Tidivo _		
g- sar sprint rigit	1- , -10, 1, 51 0, 10	- Joseph Joseph						
WAS WELL O	COMPLETED AS	SHOT HOLE	□ Yes ■	No DE	ETAILS			Received
WAS WELL O	COMPLETED OP	EN HOLE?	■ Yes □ N	o DETA	AILS 6.	125" borehole fi	rom 5495 to 5643 ft.	Office of Oil & (
WERE TRAC	ERS USED 🗆 Ye	es 🖪 No	TYPE OF T	RACER(S) U	JSED _			& A CUIJ

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PI	47-	107 _	01751	Farm name_Cox, Sandra	Well number_12591
PI	47-	107	. 01701	rarm name	

PERFORATION RECORD

tage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		N/A	N/A		
_					
-					
-					
-					
_					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	7/8/15	20	2584	N/A	3380	26000	608	214 MCF
	770710							
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Please insert additional pages as applicable.

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	_ 01751	Farm :	_{name} Cox, Sa	ndra	w	ell number_1	2591
PRODUCING I		_	<u>DEPTHS</u>			•	
Oriskany Sands	tone		5231 - 5279	_ TVD	12 - 5560 <u> </u>	MD	
Please insert ad	ditional pages a	s applicable.					
GAS TEST	🗆 Build up 🗆	Drawdown	Open Flow	OI	L TEST - Flow	□ Pump	
SHUT-IN PRES	SSURE Surf	ace 1260	_psi Botto	m Hole	psi DU	RATION OF	TEST 1 hrs
OPEN FLOW	Gas 116,000 mci	Oil fpd <u>0</u> t	NGL opd <u>0</u>			AS MEASUR Estimated	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD			ECORD QUANTITYAND R. BRINE, OIL, GAS, H ₂ S, ETC)
siltstone	0	50	0	50	* depths	relative to KB (17' above GL), no shows
sand	50	446	50	446		no	one
shale, sand, siltstone	446	1905	446	1905		no	one
Salt Sand	1905	2250	1905	2250	salt water		
Pocono shale	2250	2542	2250	2543		no	one
Coffee / Sunbury shale	2542	2561	2543	2562		no	ne
Berea horizon	2561	2563	2562	2564	none		one
Devonian shale	2563	5105	2564	5385		no	ne
Marcellus shale	5105	5117	5385	5397		no	one
Onondaga limestone	5117	5231	5397	5512			ne
Oriskany sandstone	5231	5249	5512	5530			orage gas
Onskany sandstone	5249	5279	5530	5560		lower, st	orage gas
Helderberg limestone	5279	5354	5560	5636	<u> </u>	no	one
TD Please insert ad	l ditional pages a	5354 (loggers) as applicable.	<u> </u>	5636 (loggers)	<u> </u>		
Drilling Contra Address 313 Ste	ctor Yost Drillin	* *	City	Mt. Morris	St	ate PA	Zip 15349
Logging Compa		Logging					•
Address W Main	St		City	Buckhannon	St	ate WV	Zip <u>26201</u>
Cementing Cor Address Route	npany Universa 5 Hall Rd	l Well Service	City	Buckhannon	St	ate WV	Zip 26201
Stimulating Co Address 528 Ind	mpany C&J	Energy Services	City	Jane Lew	St	ate WV	z前 鳃路vaci
Please insert ad		as applicable.			5	Off	ice of Oil & Gas
Completed by	James Amos	- an	Title S	ir Well Services E	Telephone 304		JUL 21 2015
Submittal of H	ydraulic Fractu	ring Chemical 1		<u></u>	ttach copy of FR.		