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WELL: 31024

Were core samples taken? Yes No X Were cuttings caught during drilling? Yes No X Were Electrical, Mechanical, X or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

## PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

10/27/2010 SUPERIOR RAN BOND LOG. TD - 4843'. TOC - 1520'. PERFED FIRST STAGE ANGOLA, 4040'-4656', 35 HOLES. WELL READY FRAC.

10/28/2010 SUPERIOR PERFED AND FRACED AS FOLLOWS:

ANGOLA/JAVA SHALE, 4040'-4656', 35 HOLES, BD 2612#, AVG PRESS 3743'.

750 MSCFN2

LOWER HURON, 3528'-3808', 39 HOLES, BD 3000#, AVG PRESS 3228',

750 MSCFN2,

UPPER HURON, 2878'-3228'. 30 HOLES, BD 2515#, AVG PRESS 2848#, 850 MSCFN2 UPPER HURON, 1998'-2680', 40 HOLES, BD 2550#, AVG PRESS 2357#, 775 MSCFN2

B&B FLOWED WELL BACK AFTER FRAC.

## **FORMATIONS ENCOUNTERED:**

Fill	0	26	Sand&Shale	26	65
RedRock	65	78	Sand&Shale	78	157
Sand & Shell	157	200	RedRock/Shale	200	240
Shell & Sand	240	297	RedRock/Shell	297	324
Shale	324	620	Sand	620	632
Shale	632	690	RedRock/Shale	690	780
Sand	780	796	Sand/Shale	796	1089
RedRock&Shale	1089	1165	Sand&Shale	1165	1231
Coal	1231	1233	Sand/Shale	1233	1390
RedRock/Shale	1390	1425	Shell/Sand	1425	1540
Sand&Shell	1540				

	GAMMA		
1 1912 - 120 -	RAY/		
#31024	FORMATION TOPS		47-107-01704
	TOP	BASE	
BIG LIME	1615	1690	
BIG INJUN	1695	1775	
COFFEE SHALE	2130	2175	
LOWER HURON	3485	4500	
JAVA SHALE	4500	4750	
PIPE CREEK SHALE	4750	4785	A STATE OF THE PROPERTY OF THE PARTY OF THE
ANGOLA SHALE	4785	5010	
LTD		5058	