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/:KD	6.40

Environmental Protection

DGC 08 1537

State of West Virginia Division of Environmental Protection

Section of Oil and Gas

Permitting Office of Oil & Gas Well Operator's Report of Well Work

•	

Life, Ray

Operator Well No.:

Braham #1-F

3-Dec-97

47-107-01585

OCATION:

arm name:

Elevation:

859.49

5/20/97

7/23/97

8/13/97

Rig

4908

60', 460'

Oriskany

Quadrangle:

Date:

API#

Pond Creek

District: Latitude: Steele

County: 6,100 Feet South of 39 Deg. 5 Min. 0 Sec.

Wood

Longitude:

7,300 Feet West of 81 Deg. 37 Min. 30 Sec.

ompany: Cabot Oil & Gas Corporation

400 Fairway Drive: Suite 400

Coraopolis, PA 15108-4308

gent: John Abshire spector: Glen Robinson

ermit Issued:

Vell Work Commenced:

Vell Work Completed:

erbal Plugging ermission granted on:

otary

otal Depth (feet)

resh Water Depths (ft)

alt Water Depths (ft)

coal being mined in area (Y / N)?

oal Depths (ft)

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up Cu. Ft.
16"	21'	21'	
9-5/8"	708'	708'	30 sks Class "A"
7"	1975'	1975	375 sks Class "A"
2-7/8"	4839'	4839'	60 sks RFC

4730' - 4750'

PEN FLOW DATA

roducing formation

as: Initial open flow	49	MCF/d Oil:	Initial open flow	N/A	Bbl/d
Final open flow	260	MCF/d	Final open flow	N/A	Bbl/d
Time of open flo	w betwe	en initial and f	inal tests	4	Hours
tatic rock pressure	1210	_ psig (surface p	ressure after	14	Hours
econd producing forma	ition		Pay zone depth (ft)		
as: Initial open flow		MCF/d Oil:	Initial open flow		Bbl/d
Final open flow		MCF/d	Final open flow		Bbl/d
Time of open flow	w betwe	en initial and f	inal tests		- Hours
tatic rock pressure		nsig (surface n	ressure after		Hours

OTE: ON BACK OF THIS FORM PUT THE FOLLOWING:1). DETAILS OF PERFORATED INTERVALS, FRACTURING R STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED EOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Pay zone depth (ft)

For: CABOT OIL & GAS CORPORATION

Date:

OPEN FLOW DATA

Perf'd Oriskany @ 4730'-4750'. Brokedown with 250 gals HCl acid.Breakdown pressure 2220 psi. . Displaced with 1.5 bbls fluid @ 1.5 bpm. ISIP: 2530 psi. Performed water frac with 30,000# 20/40 mesh sand. ATP: 4250 psi. MTP: 4530 psi. AIR: 15 bpm. ISIP: 3275 psi.

FORMATION	TOP	BOTTOM	REMARKS
Silt/Shale	0	411	to a Contract of the Contract
Sand/Silt	411	650	
Sand/Shale	650	935	
Silt/Shale	935	1195	
Sand/Shale	1195	1733	
Big Lime	1733	1838	
Shale/Sand	1838	2262	·
Sunbury Shale	2262	2295	
Berea Marker	2295	2297	a topaca
Shale	2297	3778	
Huron Shale	3778	4011	
Shale	4011	4375	
Marcellus Shale	4375	4650	
Onondaga	450	4731	
Oriskany	4731	4758	
Helderberg	4758	4908 - TD	

Plat

□WW-9

□WW-2B

(Type)

_
0
9
3

, ==		 	
	STATE OF WEST VIRGINIA		

	DIVISIO	ON OF ENVIRO		F WEST VI		CE OF OIL A	ND GAS
	. <u>Divisio</u>				PPLICATIO	N	
l)	Well Operator:	Cabot Oil &	Gas Corpora		45	(4) 5°	<u> </u>
_				149	a. m		0.50, 10
2)	Operator's We	ell Number:	Braham #1-F		_ 3) Elevati		859.49
4)	Well Type:	a) Oil _	/ or	Gas X	<u> </u>	Expe	ad 05/30/97 nai 05/30/99
		b) If Gas:	Prod	uction X	/Undergi	round Storage	/
					/	Shallov	v / 7
5)	Proposed Targ	get Formation(s)	: Oriska	ny475			7 2 3 3
6)	Proposed Tota	l Depth:	487	5	feet		Month of the state
7)	Approximate f	resh water strat	a depths:			390', 610'	
8)	Approximate s	alt water depths	:	10	008', 1190', 1	434', 1655', 1	Se Co
9)	Approximate o	coal seam depths	:		N	J/A	
10)	Does land cont	ain coal seams t	ributary to a	ctive mine?	Yes	/ No	X/
11)	Proposed Well	Work: <u>Dril</u>	l and complet	e a gas well.			
12)	Based on Jackso	on 978, 992, 994					
		9	CASING ANI	D TUBING	PROGRAM		
TY	PE	SPECIFI	CATIONS	FOO	TAGE INTE	RVALS	CEMENT
				Weight	For	Left in	Fill-up
		Size	Grade	per ft.	Drilling	Well	(cu. ft.)
	nductor	16"	L.S.	65#	30'	30'	10 sks (GFS)
	esh Water	9-5/8"	L.S.	32#	650'	650'	230 sks (CTS)
Co	ermediate	7"	J-55	20#	1950'	1950'	290 sks (CTS)
	oduction	4-1/2"	N-80	11.6#	4825'	4825'	50 sks
	bing	7-1/2	14-00	11.0π	4023	4023	30 SR3
	ners						
		ind					
، م ^{نرا}	s s	izes					•
. (7)	/ß D	epths set					
/ -	Fee(s) paid:	 □Well Wor	For Office o		as Use Only Reclamation F		

Agent

Form WW2-A Page 1 0 (6/94)File Copy

2)	Operat	tors	well nun	nber
-,		J.	Braham	#1F

API Well No: 47 - 107

County

Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	ne Ray`Life	Name	Not Operate	
Address	Owner(s) to be served Ray Life 3550 Big Pond O Murrayville, WV	Creek Addres	5	
	Murrayville, WV	7 26153 (b) Co	Owner(s) with Dec	claration
(D) Naii	IE	(b) Co	Ray Life	
Addres	s	Addres	s 3550 Big Por	d Creek
		Addres	Ray Life S 3550 Big Por Murrayville,	WV 26153
(c) Nan	ne	Name		
Addres	s	Addres	S	
Inspect	Glen Robinson P.O. Box 1 Belleville, WV one (304)543-073	(c) Co	al Lessee with Decla	aration
Addres	P.O. Box 1	Name		
7100.00	Belleville, WV	7 26133 Addre	is	
Teleph	one (304)543-073	35		
		SON(S) NAMED AE		
	10 THE PERS	3011(0) NAMED 7.12		extracts by which I hold the
include	d is the lease or lea	ases or other contin	uing contract or co	ontracts by which I hold the
to extrac	t oil and gas <u>OR</u>	inad by Chapta	22 Article 6 Secti	on 8(d) of the Code of West
Include	d is the information t	required by Chapte	22, Atticle 0, 000ti	on 8(d) of the Code of West
inia (see	page 2)	00 -5	La Mart Virginia C	ade I have served copies of
l certif	y that as required ur	nder Chapter 22 or	mpanying docume	nts pages 1 through or
notice a	nd application, a loc	allon plat, and doo	,,,,,p,,,g	
	imed parties, by: Personal Service (A	Affidavit attached)	•	
	Personal Service (A	marked postal recei	ot attached)	
<u>X</u>	Certified Mail (Postr Publication (Notice	of Publication attac	ned)	
	Publication (Notice	Of Tubilodiler dide		
I have	read and understa	nd Chapter 22-6 ar	d 38 CSR 11-18, a	and I agree to the terms and
ditions of	f any permit issued u	Inder this application		d and am familiar with the
l cert	ify under penalty of	T law that I have	de sonany examine	d and am familiar with the that based on my inquiry o
rmation s	submitted on this ap	plication form and a	ng the information	I that based on my inquiry of the lieve that the information
se individ	Juais immediately res	Sportsible for obtain	,,	
ue, accu	rate, and complete.	::ficont popalti	se for submitting fal	se information, including the
l am	aware that there are	significant penatt	3 101 3 ub 1111111119 1-	, , , , , , , , , , , , , , , , , , , ,
ssibility of	f fine and imprisonme	ent. Noti Operator	Cabot Oil & Gas (Corporation
		Well Operator	1) Chil	
		By:	N LUSTINE	
			Geologist	
		Its:	Geologist 400 Fairway Drive	Suite 400
		Address	Geologist 400 Fairway Drive Coraopolis, PA 15	
		Address	400 Fairway Drive Coraopolis, PA 15	
	and super hoforo m	Address	400 Fairway Drive Coraopolis, PA 15 (412)299-7000	
bscribad	and swom before m	Address	400 Fairway Drive Coraopolis, PA 15	, 19 <u>97</u>
		Telephone this 12 TH day of	400 Fairway Drive Coraopolis, PA 15 (412)299-7000	108
	and swom before m	Address	400 Fairway Drive Coraopolis, PA 15 (412)299-7000	, 19 <u>97</u> Notary Public
		Telephone this 12 TH day of	400 Fairway Drive Coraopolis, PA 15 (412)299-7000 MAY	Notary Public Notarial Seal K. Hayden, Notary Public
		Telephone this 12 TH day of	400 Fairway Drive Coraopolis, PA 15 (412)299-7000 MAY	, 19 <u>97</u> Notary Public Notarial Seal



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

May 21, 1997

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-107-01585 drill deep well.

Cabot Oil and Gas Corporation COMPANY:

Ray Life/Braham 1-F FARM:

Wood DISTRICT: Steele QUAD: Pond Creek COUNTY:

The application of the above company is Approved for Oriskany. (Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner;
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; *yes
- Provided a plat showing that the proposed location is a distance of 465 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Brett Loflin (ck)

Engineer

* 3,300 feet to 47-107-01186

3,800 feet to 47-107-01584

3,400 feet to 47-107-00425