

Pendiling

Date: API#

26-Nov-97 47-107-01584

State of West Virginia ne .

Division of Environmental Protection

Section of Oil and Gas

Well Operator's Report of Well Work

Farm name:

Reil, Bonna Buffington

Operator Well No.:

Buffington #2

LOCATION:

Agent:

Rotary

Inspector:

Permit Issued:

Verbal Plugging

Total Depth (feet)

Elevation:

969.48

4902'

1250"

Quadrangle:

Pond Creek

District:

Steele

County:

Wood

Latitude:

7,200 Feet South of 39 Deg. 5 Min. 0 Sec.

Longitude:

11,000 Feet West of 81 Deg. 37 Min. 30 Sec.

Company: Cabot Oil & Gas Corporation

400 Fairway Drive: Suite 400 Coraopolis, PA 15108-4308

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3-4308	1
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	L
John Abshire	
Glen Robinson	
5/27/97	
7/15/97	- [
8/11/97	
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Rig	***************************************
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Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up Cu. Ft.
9-5/8"	752'	752'	300 sks Class "A"
7"	2022'	2022'	385 sks Class "A"
2-7/8"	4859'	4859'	60 sks RFC
			·

Fresh Water Depths (ft) Salt Water Depths (ft)

Well Work Commenced:

Well Work Completed:

Permission granted on:

Is coal being mined in area (Y / N)?

X Cable

Coal Depths (ft)

OPEN FLOW DATA

Producing formation	Oriskany	Pay zone depth (ft)	4756' -	4772'	
Gas: Initial open flow	MCF/d Oil:	Initial open flow	N/A	Bbl/d	
Final open flow	119 MCF/d	Final open flow	N/A	_ Bbl/d	
Time of open flow	between initial and f	inal tests	4	Hours	
Static rock pressure	Static rock pressure1190 psig (surface pressure after				
Second producing formati	ion	_ Pay zone depth (ft)			
Gas: Initial open flow	MCF/d Oil:	Initial open flow		Bbl/d	
Final open flow	MCF/d	Final open flow		Bbl/d	
Time of open flow	between initial and f	inal tests		Hours	
Static rock pressure	psig (surface p	ressure after		_ _ Hours	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING:1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CABOT OIL & GAS CORPORATION

Date:

OPEN FLOW DATA

Perf'd Oriskany @ 4756'-4772'. Break down Oriskany with 250 gals acid. Breakdown pressure 2950 psi. ISIP 2490 psi. Frac with WF-20, 30,200# 20/40 mesh sand and 598 bbls fluid. ATP 4125 psi. MTP 4995 psi. AIR 16 bpm. ISIP 2775 psi.

FORMATION	TOP	ВОТТОМ	REMARKS
Shale/Silt	0	482	
Sand	482	521	
Silt/Shale	521	712	
Sand/Shale	712	771	
Shale/Silt	771	861	
Sand/Shale	861	931	
Silt/Shale	931	1265	
Sand/Shale	1265	1774	
Lime/Sand	1774	1905	
Shale/Sand	1905	2324	
Sunbury Shale	2324	2355	
Berea Marker	2355	2357	
Shale	2357	3824	
Huron Shale	3824	4046	
Shale	4046	4408	
Marcellus Shale	4408	4654	
Onondaga	4654	4754	
Oriskany	4754	4778	
Helderberg Grp.	4778	4902 - TD	

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NUMBER OF THE OF	IN A CENTE	A L DD	OTE	CTLON	OFFIC:

DIVISION	OF SNVIRO					ND GAS	
				<u>PPLICATIO</u>	$\frac{N}{2}$ (b)	((3	
) Well Operator:	Cabot Oil &	Gas Corpor	ation 314	3	(6)		
2) Operator's Well	Number	F Ruffingtor		3) Floyati	on.	914.92	
2) Operator's Well	Number.	r. Durrington	Ιπζ	_ 3) Elevati			5/27/
4) Well Type:	a) Oil	/ or	Gas X	. /	•	C. O	< 127 / 1 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127 / 2 < 127
t) Wen Type.	,			<u> </u>		Experis O.	۱۱۹ کم ک
	b) If Gas:	Proc	duction X	/Undergr	ound Storage	:/ &	
		,	Deep X	/	Shallow	/ <u> </u>	Tion On
5) Proposed Target	Formation(s)	: Oriska	iny 425			13	vionne na sign
						0. ^	0,00
6) Proposed Total I	Depth:	490	00	feet		The Conn.	199
		1 41			450' 665'	Of	The of
7) Approximate fre	sh water strat	a depths:			450', 665'	70	G ₂
8) Approximate sal	t water denthe	••	10	64' 1250' 1	490', 1715', 1	Tice of Oil	A.
o) Approximate sai	i water deptilis	·	10	104 , 1230 , I	1 70 , 1713 , 1	000	
9) Approximate coa	al seam denths	· ! :		N	J/A		
Tippi oximute cot	i souii dopono			-			
10) Does land contai	n coal seams t	ributary to a	active mine?	Yes	/ No	X /	
,		•		-			
11) Proposed Well V	Vork: <u>Dril</u>	l and comple	te a gas well.				·
12) Based on Jackson	978, 992 and 9	994					
		CACINIC AN	D TUDING	DDOCD AM			
TYPE	_	CATIONS		PROGRAM FAGE INTE		CEN	1ENT
TIFE	SIECHI	CATIONS	Weight	For	Left in	Fill-up	
	Size	Grade	per ft.	Drilling	Well	(cu. ft.)	
Conductor	16"	L.S.	65#	30'	30'	10 sks (GF	
Fresh Water	9-5/8"	L.S.	32#	700'	700'	250 sks (C	ΓS)
Coal							
Intermediate	7"	J-55	20#	1950'	1950'	290 sks (C	ΓS)
Production	4-1/2"	N-80	11.6#	4850'	4850'	50 sks	
Tubing							
Liners							
PACKERS: Kin	d		•		_		
Siz							
De _l	pths set						
/		For Office	of Oil and G	os Uso Onbo			
Fee(s) paid:	☐Well Wor			as Use Only Reclamation F	und	[-	WPCP
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□Plat □WV	V-9 □W	W-2B	Bond				Agent
				(Type)			·



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

May 14, 1997

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-107-01584 drill deep well.

COMPANY: Cabot Oil and Gas Corporation

FARM: Donna Buffington Reil, et al /Buffington #2

COUNTY: Wood DISTRICT: Steele QUAD: Pond Creek

The application of the above company is Approved for Oriskany. (Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; yes
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; * yes
- Provided a plat showing that the proposed location is a distance of 445 feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Engineer

* 3,106 feet to 47-107-01186

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5/94)	. • • •	'		3.17	31	API	Well No:	47 -	107	1	584	
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		D	IVISION	OF ENVI	KUNME	=17 1/	4L 110	EC II	UN			
				OFFICE	OF OIL	_ AN	D GAS					
			- AND A	PPLICAT	ION FO	R A	WELL W	ORK	PERM	I		
		NOTIC	E AND E	PPLICAL	<u>IVIT I</u>	<u> </u>						
• \	Surface Ow	mer(s) to	he serve	ed: 5) (a)) Coal (Oper	ator:					
1)	(a) Name	Donna Bu	rringtor	ı kell	Name	e	Not	Ope:	rated			•
	Address	Route 1,	Box 291		_ Addre	ess _						
	Address	Bellevil	le, WV 2	26133	(F) C	201 (hamar(s)	with [Peclarat	ion		•
	(D) Name _				- (D) C	oai (Donna Bu	ffin	ston Re	i 1		_
	Address				- Name	e	Route 1.	Box	291			-
						-	Bellevil	le, 1	WV 2613	3		•
	(c) Name _ Address _				Name	e						-
	Address				Addr	ess						
					(·) •	· - - 1 1		th De	claratio	n		
6)	Inspector_	Glen Ro	binson				essee wi					
- /	Address	P.O. BO	X 1			P 22						
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My commission expires

Notarial Seal Susan Gubba, Notary Public Robinson Twp., Allegheny County My Commission Expires May 2, 2000

Member, Pennsylvania Association of Notaries