



FORM	WW-2B				10-1-1	582	Page of	
		STON OF F	STA NVTRONMEN	TE OF WEST	VIRGINIA	CE OF OIL	AND GAS	
	<u>DI VI</u>	STON OF I		ORK PERMIT				
1)	Well Ope	erator:	Energy S	6014 earch Inc.	15925	· 3	437	
2)	Operato	r's Well 1	Number: N	ina Stump	#1 G - 29	3)	Elevation:833.4	
	Well ty	pe: (a) (oil/	or Gas	<u> </u>	_	sued 11/27/96	
22949		(b)	If Gas:		XXX Underg	tomia acor	#puch 11/27/98 age/	
:	Proposed Target Formation(s): Berea, Devonian Shale, Oriskany							
	Proposed Total Depth: 4500' feet						NOV 2	
	Approxim	mate fresh	n water s	trata dept	hs:	150'	0 em 2	
8)	Approxi	mate salt	water de	pths:	1500'		Oil &	
9)	Approximate coal seam depths:							
10)	Does lar	nd contair	n coal se	ams tribut	ary to act	ive mine?	Yes / No XXX/	
11)	1) Proposed Well Work: Drill & Stimulate New Well.							
12)			G3 GTV	70 N.T. (WTD.)	ara poogoli			
TYPE	•	C1	<u> </u>	<u>IG AND TUB</u> TONS		_	CEMENT	
			. DOLL LUMI					
					Dan.	Toft in		
		Size	Grade	Weight per ft.	drilling	Left in well	Fill-up (cu. ft.)	
Condu	ıctor	Size	Grade :			well	(cu. ft.)	
		Size 9-5/8	Grade			well		
			Grade	per ft.	drilling	well	(cu. ft.) Circ to surface per 38 CSR 18-11.3	
Fresh Coal		9-5/8	Grade	per ft.	drilling	well	(cu. ft.) Circ to surface per 38 CSR 18-11.3 SOCHEMORE Circ to surface per CSR 18-11.3	
Fresh Coal	water	9-5/8	Grade	per ft.	drilling 250'	well 250'	Circ to surface per 38 CSR 18-11.3 Secsion Circ to surface per	Э
Fresh Coal Inter	mediate	9-5/8 - 7"	Grade	36#	250'	250' 1700' 1	Circ to surface per 38 CSR 18-11.3 Secondary Circ to surface per CSR 18-11.3 60 sx or as required	by
Fresh Coal Inter Produ	mediate	9-5/8 - 7"	Grade	36#	250'	250' 1700' 1	Circ to surface per 38 CSR 18-11.3 Secondary Circ to surface per CSR 18-11.3 60 sx or as required	эу
Fresh Coal Inter Produ Tubin Liner	mediate action ag as	9-5/8 7" 4-1/2	Grade	36#	250'	250' 1700' 1	Circ to surface per 38 CSR 18-11.3 Secondary Circ to surface per CSR 18-11.3 60 sx or as required	ъy
Fresh Coal Inter Produ Tubin Liner	mediate action ag as	9-5/8 7" 4-1/2	Grade	36#	250'	250' 1700' 1	Circ to surface per 38 CSR 18-11.3 Secondary Circ to surface per CSR 18-11.3 60 sx or as required	by
Fresh Coal Inter Produ Tubin Liner	mediate action ag as	9-5/8 7" 4-1/2 ad_ es_ oths set _		36#	drilling 250' 1700' 4500'	250' 1700' 4500'	Circ to surface per 38 CSR 18-11.3 Secondary Circ to surface per CSR 18-11.3 60 sx or as required	by
Fresh Coal Inter Produ Tubin Liner	mediate action ag s RS: Kir Siz Dep	9-5/8 7" 4-1/2 ad_ ces_ oths set _	or Office	per ft. 36# 17# 10.5#	drilling 250' 1700' 4500'	250' 1700' 4500'	Circ to surface per 38 CSR 18-11.3 SOCHEMORY Circ to surface per CSR 18-11.3 60 sx or as required 38 CSR 18 39399-11.	by
Fresh Coal Inter Produ Tubin Liner	mediate action ag as	9-5/8 7" 4-1/2 ad_ ces_ oths set _	or Office	per ft. 36# 17# 10.5# e of Oil a	drilling 250' 1700' 4500'	250' 1700' 4500' Only	Circ to surface per 38 CSR 18-11.3 SOCHEMORY Circ to surface per CSR 18-11.3 60 sx or as required 38 CSR 18 39399-11.	by

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		1) seeDate: November, 18, 1996 ob say to
Form (6/94)	WW2-A	2) Agrador's well number set to describe the remove
	ce Owner Copy Offic Sp. 100 Clin	Nina Stump #1 G-29 3) API Well No: 47 - 107 - 1582 State County Permit
	80,777,2 6	State County Permit
	STATE OF MESTAURON	NIA - BUREAU OF ENVIRONMENTS (C. 16 6 6 19 19 19 19 19 19 19 19 19 19 19 19 19
	DIVISION OF ENVIRONMENTAL	DDATEATIAN AFFIAF AF AN AND AAA
	and the second of the second o	The second of th
	NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served: 5) (a)	
	(a) Name Nina Mae Stump	- Name, <u>para dia 1996, pt. 1996, base asimiti ba</u> na
	Address 1300 37th st	Address
	Parkersburg, WV 26101 (b) Name	(b) Coal Owner(s) with Declaration
	Address	Name
		Address
	(c) Name	Name
	Address	Address
6)	Inspector Glen Robinson Address	(c) Coal Lessee with Declaration Name
	Address	Address
	Telephone (304)- <u>863-3646</u>	
	TO THE DEDCOMES NAM	MED ABOVE TAKE NOTICE THAT:
right to Virgin this no	o extract oil and gas <u>OR</u> Included is the information required by (ia (see page 2) I certify that as required under Chapter otice and application, a location plat, and cove named parties, by: Personal Service (Affidavit attac Certified Mail (Postmarked posta Publication (Notice of Publication)	al receipt attached)
serve actua	(Continguity) The well operator named below is applying (Note: If the surface tract is owned by don you because your name appeared lly occupy the surface tract. In either cau materials.) See Chapter 22 of the Weither Cau	nued on Reverse) blying for a permit from the State to do oil or gas well y more than three persons, then these materials were i on the Sheriff's tax ticket on the land or because you se, you may be the only owner who will actually receive est Virginia Code. Well work permits are valid for 24
	\\/all (20====	Energy Search Inc.
	Well Operations By:	Carry S. Ranson
	Its:	Designated Agent
	Address	900 Core Road Parkersburg, WV 26101
	Telephone	304-428-1165
Subs	cribed and sworn before me this 18 da	
		A with a Banka Bublishing
My cc	ommission expires May 17, 2000	Cynthia & Jack Publio Ficial Seal NOTARY PUBLIC STATE OF WEST VIRGINIA
iviy CC		CYNTHIA L BRAKE RT. 2, BOX 65 G-1
		HARRISVILLE, WV 26362 My Commission Expires May 17, 2000



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

December 2, 1996

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-107-01582 drill deep well.

COMPANY: Energy Search, Inc.

FARM: Stump, Nina Mae #1-G-29

COUNTY: Wood DISTRICT: Lubeck QUAD: Little Hocking

The application of the above company is Approved for Oriskany.

(Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1.) Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; **yes**
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; *
- 3.) Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Brett Loft

Engineer

*2,600' to 47-107-01582 2,800' to 47-107-01053 3,600' to 47-107-01277