Section 1

02-Aug-99 API # 47-107-01535 N

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

For: CHAQ OIL CO.  By: Date:		Well Or	erator's Re	port of W	Vell Work				
District: WALKER Latitude: 6400 Feet South of 39 Deg. 15Min. Sec. Longitude 11550 Feet West of 81 Deg. 15Min. Sec.  Company:CHAQ OIL CO. 3030 MAX ROY ST ROUSTON, TX 77008-0000  Agent: ROBERT S. KISS  Inspector: GLEN ROBINSON Permit Issued: 11/16/93 Well work Commenced: Well work Completed: Verbal Plugding Permission granted on: Rotary Cable Rig Total Depth (feet) Fresh water depths (ft)  Salt water depths (ft)  Salt water depths (ft)  Final open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Final open flo	Farm name:	HOPE GAS COMPANY Operator Well No.: 116735-02							
Latitude: 6400 Feet South of 39 Deg. 15Min. Sec.  Longitude 11550 Feet West of 81 Deg. 15 Min. Sec.  Company:CHAQ OIL CO.  3030 MAX ROY ST HOUSTON, TX 77008-0000 Robert Tubing Drilling In Well Cu. Ft.  Agent: ROBERT S. KISS  Inspector: GLEN ROBINSON Permit Issued: 11/16/93 Well work Commenced: Well work Commenced: Well work Completed: Verbal Plugging Permission granted on: Rotary Cable Rig Total Depth (feet) Fresh water depths (ft)  Salt water depths (ft)  Salt water depths (ft):  OPEN FLOW DATA  Producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Second producing formation Gas: Initial open flow MCF/d Oil: Finitial open flow Bbl/d Time of open flow MCF/d Final open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow MCF/d Final open flow Bbl/d Final open flow MCF/d Fi	LOCATION:	Elevation: 920.00 Quadrangle: PETROLEUM							
Agent: ROBERT S. KISS  Agent: ROBERT S. KISS  Inspector: GLEN ROBINSON Permit Issued: 11/16/93  Well work Commenced: Well work Completed: Verbal Plugging Permission granted on: Rotary Cable Rig Total Depth (feet) Fresh water depths (ft)  Salt water depths (ft)  Salt water depths (ft)  Froducing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow Bbl/d Time of open flow between initial and final tests Hours  Second producing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow Bbl/d Final open flow Bbl/d Time of open flow MCF/d Oil: Initial open flow Bbl/d Final open fl		Latitude: 6400	) Feet Sout	th of 39	Deg. 15Min	• Sec.	•		
Well work Commenced: Well work Completed: Werbal Plugging Permission granted on: Rotary Cable Rig Total Depth (feet) Fresh water depths (ft)  Salt water depths (ft)  Is coal being mined in area (Y/N)? Coal Depths (ft):  Pay zone depth (ft)  Final open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours  Second producing formation Second producing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours  Second producing formation Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Final open flow between initial and final tests Hours  Static rock Pressure psig (surface pressure) after Hours  NOTE: ON BACK OF THIS FORM FUT THE FOLLOWING: 1). DETAILS OF PERFORATED  INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.	303 HOU Agent: ROB Inspector:	0 MAX ROY ST STON, TX 77008- ERT S. KISS GLEN ROBINSON	-0000	& Tubing			Fill Up		
OPEN FLOW DATA  Producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours  Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Oil: Initial open flow Bbl/d Time of open flow MCF/d Final open flow Bbl/d Time of open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours  NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.	Well work C Well work C Verbal Plug Permission Rotary	ommenced: ompleted: ging granted on: Cable R	ig		         	         	           		
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My commission expires:

Sworn and subscribe before me this

Oil and Gas Inspector:

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE copy to be retained copies if required) respective addresses.	by the Well C should be mail	perator and led to each	h coal ope	rator at their				
Farm name: CNG Exec	gy Services, IN	operator ا	Well No.: /	F6735102				
LOCATION: Elevation District: Latitude: Longitude	: 9 20.00 Qua	adrangle: Co	unty: Wood	NOV 1 3 1993 Wy Division of Ironmental Protection				
Well Type: OIL/	GAS							
Company: [han Bill 3030] Mark	Company roy Street	Coal Op or Owne		Ý.				
Agent: The Clau	- <del>3</del> i v	Coal Op or Owne		/				
Permit Issued: 3-12	-96	Of Owne						
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STATE OF WEST VIRGINIA, County of ss:								
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CMT (0°20 CMT (0°2 CMT	370 270 250 /50 /00	276 250 156 166		Worden Conel				
Description of	monument • 2 ****	2112		11/18/48 XAPI 18				
and that the w	nrk of nlugaty	ng and filli	ng salg well	was completed of				