



FORM IV-6 (8-78) DRAFT CO., INC. 65433

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

DILS, SHERMAN III Farm name:

Operator Well No.: NEALE ISLAND #3

LOCATION:

Elevation: 602.00

Quadrangle: PARKERSBURG

PARKERSBURG District:

County: WOOD

9750 Feet South of 39 5480 Feet West of 81 Deg. 20Min. 0 Sec. Deg. 32 Min. 30 Sec. Latitude: Longitude 5480

Company: DILS OIL & GAS CO.

P. O. BOX 1866

PARKERSBURG, WV 26102-0000

Agent: SHERMAN DILS III

VInspector: GLEN P. ROBINSON Permit Issued: 06/1

06/19/89 Well work Commenced: Well work Completed: 07/21/89 08/07/89 Verbal Plugging

Permission granted on:

Rotary X Cable Total Depth (feet) 2300 Fresh water depths (ft)

Salt water depths (ft) 1406

Is coal being mined in area (Y/N)? N Coal Depths (ft):

Casing	Used in	Left	Cement Fill Up	
& Tubing	Drilling	in Well	Cu. Ft.	
Size				
10.75"	85 '	 85'		
7"	 350'	338'	 110 cu.ft.	
4.5"	2300'	2265'	 146 cu.ft 	
DECEIVED				
AUG 11 1989				
	DIVICION OF	OIL & CAC		

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation Gordon	Pay zone depth (ft) 2190
Gas: Initial open flow MCF/d	Oil: Initial open flow Bbl/d
Final open flow MCF/d	Final open flowBbl/d
Time of open flow between init	ial and final tests Hours
Static rock Pressurepsig (surface pressure) afterHours
Second producing formation Berea	Pay zone depth (ft) 1884
Second producing formation Berea Gas: Initial open flow 125 MCF/d	Pay zone depth (ft) 1884 Oil: Initial open flow 6 Bbl/d
Gas: Initial open flow 125 MCF/d Final open flow 35 MCF/d	Oil: Initial open flow 6 Bbl/d Final open flow 2 Bbl/d
Second producing formation Berea Gas: Initial open flow 125 MCF/d Final open flow 35 MCF/d Time of open flow between init Static rock Pressure 375 psig (Oil: Initial open flow 6 Bbl/d Final open flow 2 Bbl/d Final and final tests 24 Hours

DETAILS OF PERFORATED NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: DILS OIL & GAS CO.

> > August

Date:

AUG 1 8 1989

Gordon perfs: 2190' - 2200'; 19, .039" holes Berea perfs: 1885' - 1890'; 21, .039" holes 1st stage: Break: 1980 psig

Avg. Treating Pressure: 1975 psig ISIP: 850 psig

326 sx 20/40 sand, 300 bbls. water, 580 mscf Nitrogen 2nd stage: Break: 1830 psig

Avg. Treating Pressure: 1650 psig ISIP: 950 psig

273 sv 20/40 sand, 300 bbls. water, 492 mscf Nitrogen

Top Soil	Surface	10	
Sand Gravel Slate Sand Red Shale Sand Shale Sand Shale Sandy Shale Shale Sandy Shale Shale Sandy Shale Shale Sand	10 22 85 95 115 150 330 340 795 950 1075 1100 1270 1325 1395 1500 1852 1884 1889 2190	22 85 95 115 150 330 340 795 950 1075 1100 1270 1325 1395 1500 1852 1884 1889 2190 2208	AUG 11 1989 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY Big Injun Sunbury Shale Berea
Shale	2208	TD	Gordon

CHARLES CONTRACTOR OF THE CONT

Issued 6/19/89 Expures 6/19/91

FORM WW-2B Page___of STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS. WELL WORK PERMIT APPLICATION Well Operator: Dies On & Gas 13725 1) Operator's Well Number: NEALE ISLAND 2) 3) Elevation: 602 4) Well type: (a) 0i1*X*/ Gas X/ (b) If Gas: Production \(\sum \) Underground Storage Proposed Target Formation(s): GORDW C 5) 6) Proposed Total Depth: 2200 feet 7) Approximate fresh water strata depths: 80' 8) Approximate salt water depths: 1100 9) Approximate coal seam depths: Does land contain coal seams tributary to active mine? Yes___/ No X 10) Pell 5 Stimulate New Well Proposed Well Work: 11) 12) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Weight For Left in Fill-up Size Grade per ft. drilling well (cu. ft.) 11 /2 155 30 Conductor Fresh Water Coal 8% .55 23 //0 Intermediate //0 4/2 J-55 10.5 Production Tubing Liners PACKERS : Kind_ Sizes DIVISION OF OIL & GAS Depths set DEPARTMENT OF FNERO For Divison of Oil and Gas Use Only Fee(s) paid: Well Work Permit Reclamation Fund

Page 1 of _ Form WW2-A '09/87) _perator's PLEASE RETA	COPYDIVISION DE 1989 IN EPARTMENT OF ENERGY STATE OF WES DEPARTMENT OF ENERGY, D	Operator's well number Neal Island 3 API Well No: 47 - 107 - 1444 State - County - Permit T VIRGINIA IVISION OF OIL AND GAS
(a) Nan Address (b) Nan Address (c) Nan	NOTICE AND APPLICATION e Owner(s) to be served: me Sherman Dils III 1601 - 13th St. Parkersburg, WV 26102-1866 me me me s	
Address Telepho	Glen P. Robinson Rt. 1, #6 Mt. Pleasant Est. Mineral Wells, WV 26150 One (304)-489-9162 TO THE PERSON(S) NAMED A	(c) Coal Lessee with Declaration Name Address

6)	Inspector	Glen P. Rot	pinson	(c) Coal Lessee with Declaration
	Address _	Rt. 1, #6 N	Mt. Pleasant Est.	Name
		Mineral Wel	ls, WV 26150	Address
	Telephone	(304)- <u>489</u>	9-9162	
		TO THE PER	SON(S) NAMED A	BOVE TAKE NOTICE THAT:
				other continuing contract or
conti				extract oil and gas <u>OR</u>
				ed by Chapter 22B, Article 1,
Sect				ia (see page 2)
	I certify	that as re	equired under C	Chapter 22B of the West Virginia Code
I hav	ve served	copies of t	this notice and	application, a location plat, and
accor				on the above named parties, by:
			e (Affidavit a	·
**				stal receipt attached)
	Publ	ication (No	otice of Public	ation attached)
	- ·•			
				22B and 38 CSR 11-18, and I agree
to tr				it issued under this application.
£:1				t I have personally examined and am
				on this application form and all
				ry of those individuals immediately on, I believe that the information
		ate, and co		on, I believe that the information
15 (1				ant penalties for submitting false
infor				of fine and imprisonment.
INICL	macron, 1	nerddriig ti	Well Operator	
			By: Kun	
			Its:	Owner
			Address	1601 - 13th St.
		•		Parkersburg, WV 26102-1866
			Telephone	(304) 485-6401
Subsc	ribed and		re me this	day of , 19
				Notary Public

My commission expires March 19, 1995

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Dis Lat	LS, SHERMAN III evation: 602.00 strict: PARKERSBU citude: 9750 Fee ngitude 5500 Fee	RG	nty: WOOD Deg. 20 Min. 0	Sec.
Well Type: OII	X GAS X	<u>-</u>		
Company: Dils 529 3 Parker	Oil & Gas 31st St. rsburg,WV 26101	or Owner		RECEIVED Office of Oil & Gas Permitting
Agent: Frank	c Cox	Coal Ope or Owner	erator	NOV 1 6 1999
Permit Issued:	08/11/99	01 011101	-	WV Division of
CHAME OF MECH U	ATDOTNIA	AFFIDAVIT		Environmental Protection
STATE OF WEST V County of <u>Wood</u>				
in the work of the above name and filling the Gas Inspector commenced on the well was property and the well was property a	1882 950 150 r	Ing oil and gas , and participat Glen Robins he Director, s day of 8 ed in the follo TO Surface 2090 1782 850 Surface	s wells and were ted in the work son say that said wing manner: PIPE REMOVED	of plugging Oil and work was and that LEFT
and that the 1 day	the work of plug of 9	ging and filling , 19 <u>99</u> . 	ye ground API yas g said well was	welded around top completed on
And furthur dep	ponents saith not.		of the Co	
My commission of OFFICI NOTARY	IAL SEAL Y PUBLIC	day of da	heref Lo potary Publication	19 <u>99</u> New Jor
Dil's Mote 1500 -	tor Car, Inc. 7th Streat est Virginia 26101 Expires May 6, 2008	T.		