

m 11 1022 WR-35



State of West Nirginia DEPARTMENT OF ENERGY Gil und Gas Bivision

Date August 16, 1988 Operator's Well No. Hartshorn #2 Farm Hartshorn API No. 47 - 107

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas $_{ m x}$ / Liquid Injection (If "Gas," Production $_{ m x}$ / Underground	n/ Wast und Storag	e Disposal e/ Deep	/ / Sha	llow <u>x</u> /)
LOCATION: Elevation: 745.2 Watershed Lo	ong Run of	Pond Cree	k	
District: Harris County Wood		Quadrangle	Pond Cr	<u>eek</u>
			•	
COMPANY H. D. Wells Oil & Gas Exp. & Dev., Inc.				Cement
ADDRESS P.O. Box 1785, Charleston, WV 25326	Casing	Used in	Left	fill up
DESIGNATED AGENT H. D. Wells, III	Tubing	Drilling	in Well	Cu. ft.
ADDRESS same	Size			
SURFACE CWNER Glen A. Hartshorn	20-16 Cond.		,	
ADDRESS Belleville, WV	13-10"			
MINERAL RIGHTS OWNER same	9 5/8			
ADDRESS	8 5/8	748'	748'	to surfac
OIL AND GAS INSPECTOR FOR THIS WORK Glen P.	7			
Robinson ADDRESS Mineralwells, WV	5 1/2			
PERMIT ISSUED 7/5/88	4 1/2	2,171	2,171	280 sks
DRILLING COMMENCED 7/21/88	3			
DRILLING COMPLETED 7/31/88	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used		·	
GEOLOGICAL TARGET FORMATION Berea		Dep	th 2055	· feet
Depth of completed well 2123 feet	Rotary x	/ Cabl	e T∞ls_	
Water strata depth: Fresh 85 feet;				*** **
Coal seam depths: n/a	_	being min	ed in the	e area? <u>no</u>
•				
OPEN FLOW DATA Producing formation Berea	. Pa	y zone dep	th 2055-	2056 feet
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bbl/d
Final open flow (125) Mcf/d	Fi	nal open f	low 0	Bbl/d
Time of open flow between init	ial and f	inal tests	8 h	ours
Static rock pressure 485 psig(surface	e measure	ment) afte	r 4 hou	urs shut in
(If applicable due to multiple completion				
Second producing formation	Pa	y zone dep	oth	feet
Gas: Initial open flow Mcf/d	Oil: Ir	itial oper	flow	Bb1/d
Final open flow Mcf/d	Oil: Fi	nal open i	Elow	Bbl/c
Time of open flow between init	tial and i	inal tests	<u> </u>	ours
Static rock pressurepsig(surface	e measuren	ent) after		F6 6 9 1988

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf: Berea 2055-2056_14 holes

Foam Frac 50,000 lbs. 20/40 sand

1000 gal. methanol 500,000 scf. nitrogen

WELL LOG

		·	DELO DIVO
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Clay Red Shale Dark Sand & Shale Red Rock Shale Sand-Salt Shale Injun Sand Shale Berea Shale	0 20 90 450 724 1100 1200 1600 1675 2055	20 90 450 724 1100 1200 1600 1675 2055 2056 2123	Fresh Water @ 85' Total Depth
			\$4P 49 1888
			OHVIELDIN OFF OIL & CARS. DEPARTMENT OF ENTERSY
	·		

(Attach separate sheets as necessary)

H. D. Wells Oil & Gas Exploration & Development, Inc.
Well Operator

By:

Date: August 16, 1988

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including con!, encountered in the drilling of a well."

5186

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

		<u> </u>			APPLICATION	2900 3 J	552
1)		44			Exp. & Dev.,		
2)	Operator	's Well I	Number:	Hartshorn	#2	3) E1	evation: 745.2
4)	Well typ	e: (a) (Dil_/	or Gas	×		
		(b)	If Gas:		Undergr	ound Storag	e/
	Deep/Shallow_X/						
5)	5) Proposed Target Formation(s): Berea						
6) Proposed Total Depth: 2,600 / feet **From Fresh Water Muff & Special Fill Maff & 2,000 / 1505 / 191,516,602,703 7) Approximate fresh water strata depths: 50, 210; 505 / 191,516,602,703 **Wood 421,478,583,588,3/296 **Approximate salt water depths: 1000,1159 1,250',1390, 1593'							
8)	Approxim	ate salt	water de	pths: 100%	<i>] 59</i> ′ 1,250'	, 1390°, 15°	13
9)	Approxim	ate coal	seam dep	ths: OK N/	Ά		
10)		4. *					es/ No_X/
11)	Proposed	Well Wo	rk: Drill				
12)	12) <u>CASING AND TUBING PROGRAM</u>						
TYPE		S	PECIFICAT	IONS	FOOTAGE I	TERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor				733'	733 Cam	94750
Fresh	Water	8-5/8			300'	300'	cir. to surface per Rule 15.05
Coal		11					+38CSR18-11-B
	mediate						
	ction	4-1/2			2,600'	2,600'	280 sks or as required by Rules
Tubir			•				-38CSR18-11.1
Liner						10312	CEIVEN
	PACKERS: Kind						
1100/	Dep	ths set					SION OF OIL & CAS
20	For Divison of Oil and das Use Only DEPARTMENT OF ENERGY Fee(s) Raid: Well Work Permit Reclamation Fund WPCP						
展	Plat WW-9 WW-2B Bond 50 Blanket Agent						

Page	1	of.	2
Form			
(09/8	3.7)	
File	C	эру	

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JUN 2 8 1988	2

DIVISION OF OIL & GAS 3) DEPARTMENT OF ENERGY

Date	e :	June	27, 1	988		
	cator	's we	ll∵∤nu	ımber		
	. Н	artsho	In #2			
API	Well	No:	47 -	- 107	_	1436
		Sta	te -	County	_	Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)		wner(s) to be served:	5) (a) Coal Operator:
		Glen A. Hartshorn	Name N/A
	Address _	Belleville, W	Address
	(b) Name		(b) Coal Owner(s) with Declaration
	Address	e de cardina de la cardina El cardina de la cardina d	Name
		A Company of the Comp	Address
	(c) Name	125 Company Co	
	Address		Name
		English State of the State of t	Address
6)	Inspector	Glen P. Robinson	(c) Coal Lessee with Declaration
		t 1, #6 Mt. Pleasant Estate	Name
		ineralwells, WV 26150	Address
	Telephone	(304)-489-9162	
	20202		
		TO THE PERSON(S) NAMED A	ABOVE TAKE NOTICE THAT:
Sect:	racts by ware included ion 8(d) of I certify we served mpanying dampers	hich I hold the right to is the information requi f the Code of West Virgi that as required under copies of this notice an ocuments pages 1 through onal Service (Affidavit	Chapter 22B of the West Virginia Code application, a location plat, and on the above named parties,by: attached)
familattad respo is to	he terms a I certify liar with chments, a onsible fo rue, accur I am awar	nd conditions of any per under penalty of law the the information submitted and that based on my inquer obtaining the informatate, and complete. That there are significations are significations and complete.	er 22B and 38 CSR 11-18, and I agree mit issued under this application. nat I have personally examined and amed on this application form and alluiry of those individuals immediately cion, I believe that the information cant penalties for submitting false of fine and imprisonment.
		By: Preside	Ullas Pur
		Its: Preside	O. Box 1785
		Its: <u>Preside</u> Address <u>P</u>	** ** · · · · · · · · · · · · · · · · ·
		Its: <u>Preside</u> Address <u>P</u>	O. Box 1785
Subsc	cribed and	Its: Preside Address P Ch Telephone (0. Box 1785 harleston, WV 25326 (304) 346-2829
Subso	cribed and	Its: <u>Preside</u> Address <u>P</u>	0. Box 1785 harleston, WV 25326 (304) 346-2829
	cribed and	Its: Preside Address P. Ch Telephone (sworn before me this 2	0. Box 1785 harleston, WV 25326 (304) 346-2829