

Total Depth

IV-35 (Rev 8-81)



State of Mest Mirginia Well No. KEM #735

Bepartment of Mines Gil und Gas Bivision Farm Sims Livestock

API No. 47 - 107 - 1415

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

IOCATION: Elevation: 653' Watershed				
District: Harris County Wood	d	Quadrangle	<u>Lubeck</u>	
COMPANY Kaiser Exploration & Mining Co.				
ADDRESS P. O. Box 8, Ravenswood, WV 26164	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT R. A. Pryce	Tubing	Drilling	in Well	
ADDRESS Same	Size			
SURFACE CWNER Sims Livestock Inc.	20-16	}		
ADDRESS Rt. 1, Box 38, New England, WV	10 3/4"	10 3/4"	263	175 sks cla
MINERAL RIGHTS OWNER Same	9 5/8	10 3/4		
ADDRESS	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Glen	7	7"	1936	100 sks cla 100 sks po
Robinson ADDRESS Rt. 1, Mineral Wells, WV	5 1/2	<u> </u>		1100 202 100
PERMIT ISSUED	4 1/2			
DRILLING COMMENCED 10/5/87	3			
DRILLING COMPLETED 10/8/87	. 2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				-
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used	Principles of the Principles o		, and the last of
CN	The state of the s	,	1	
GPOLOGICAL TARGET FORMATION Berea Sandstone		Der	oth 1850	feet.
Depth of completed well 1955 feet				
Water strata depth: Fresh feet;	Salt	feet	<u>:</u>	₩
Coal seam depths: N/A	_ Is coal	being mir	ned in th	e area? NO
OPEN FLOW DATA	Drill	ed on flu	id not kn	own.
Producing formation Berea Sandstone	Pa	v zone dei	o th 1850	'-1852' feet
Gas: Initial open flow Mcf/d	Oil: In	itial oper	n flow -	Bbl/d
Final open flow 150 Mcf/d	Fi	nal open :	Elow	Bbl/d
Time of open flow between ini	tial and f	inal test	s 4 h	ours
Static rock pressure 700 psig(surfa	ice measure	ment) aft	er 72 ho	ours shut in
(If applicable due to multiple completion		·		
Second producing formation		y zone de	pth	feet
Gas: Initial open flow Mcf/d	Oil: Ir	itial ope	n flow	Bbl/d
Final Oron Flow MCI/O	·	•	المستخب المستونة	1.7637
Final open flow Mcf/d Time of open flow between in:	itial and f	inal test	s T	pours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

10/12/87 Young Wireline perforated the Berea from 1850' - 1852' with 16 (.39" dia.) shots

10/13/87 Halliburton 75% foam fractured the Berea with 45,000# of 20/40 sand, 15,000# of 10/20 sand, 598,000 scf of nitrogen, 319 bbl of water at 1520 psig. ISIP: 1300 psig. 5 min SIP: 1060 psig

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and ga		
Shale Sand Siltstone Sand Shale Sand Shale & Siltstone Sand Shale & Sand Big Dunkard Sand Shale Salt Sands Shale Coffee Shale (Sunbury) Berea Sand Shale Total Depth	0 96 123 319 340 438 447 940 950 1070 1188 1332 1488 1830 1850 1853 1955	96 123 319 340 438 447 940 950 1070 1188 1332 1488 1830 1850 1853 1955			

(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMPANY	
Well Operator	
By: \(\(\lambda \) \(\lambda \)	.i
Date: October 21, 1987	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including weal, encountered in the drilling of a well."

Bond:

NOTE: Keep one copy of this permit posted at the drilling location.



1)	Date: Augu	. 19 87		
	Operator's Well No.		35	
3)	API Well No.	47	107	1415
٥,		State	County	Permit

					STA	TE OF WEST VI	RGINIA		
DIVISIO	N OF O	L & GAS	s .DEP	ARTM	IENT O	F ENERGY, OIL	AND GAS DIVI	SION	
DEPARTM			_	AF	PPLICAT	TION FOR A WEL	L WORK PERMIT		
				Y	,				
4) WELL TYP	E: A U	ni f ''Gas'', P	/ Ga	s <u>^_</u>	X	/ Linderground	torage	/ Deep	_/ Shallow
5) LOCATION		vation:	205		^_		Ohio River		
3) LOCATION			Harric		d	Course Mc	ood 107	Quadrangle:	Lubeck 449
6) WELL OPE		KAIRER	a EXB I O	rati	on col	£: 25550	7) DESIGNATED	AGENT R. A.	
Address		P. O.	•		<u></u>		Address	Same	
		Ravens	wood,	WV	26164			and an above	
8) OIL & GAS				TED			9) DRILLING CO	ONTRACTOR: Iknown	
	M+	<u>lobinso</u> Pleasa	n nt Ect	2 + 0 c			Name		
Address		ral We					Address		
				····	/ D.:11		/ Dadaill	/ Stimulate	V ,
0) PROPOSE	D WELL	WORK:	Drill	-7.		·			
			-	i oiu i hveical	change i	n well (specify)	ate new formation.	/	
) GEOLOGI	CAL TAR	GET FOR	MATION.		Berea	Sandstone			
12) Estima	ted depth o	of complete	ed well,		1910	feet			
13) Appro:	ximate trat	a depths:	Fresh,			feet; salt	·	feet.	v
14) Appro:	ximate coa	l seam depi	ths:			Is co	al being mined in the	e area? Yes	/ No_X
) CASING A	ND TUBI	NG PROC	GRAM						
CASING OR	i	SPEC	IFICATIONS	,		FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor								-	Kinds
esh water	10 3/4	11	ļ	X		250'	250'	Cement to	urface
oal				ļ					Sizes
termediate		ļ			-			100 1 50	FO
oduction	7"			_X		1923'	1923'	100 sks 50	1 Stephological X
ibing		ļ	-						D. f
ners		ļ		ļ					Perforations: Top Bottom
									1 op Bottom
	 								
	<u> </u>	L	1	<u> </u>		I.,	.		
						OFFICE USE	ONLY		
i						DRILLING PE	RMIT	_	
		47-10	7-1415					Septem	ber 15
ermit number								Da	
his permit cove	ring the w	ell operato	or and well	l location	on shows	below is evidence	of permission grant	ed to drill in accordar	nce with the pertinent legal
unements subje	e construct as inspecto	lion of road	ds, locations before ac	ons and ctual pe	pits for a	any permitted work, work has commence	In addition, the w	vell operator or his cor	and Gas Inspector, (Refer the stractor shall notify the prop
istrict oil and g									
strict oil and g		escribed in	the Notic	e and A	Application	on, plat, and reclam	ation plan, subject t	to any modifications a	and conditions specified on t
istrict oil and g	ork is as d		the Notic			on, plat, and reclam	ation plan, subject	to any modifications a	nd conditions specified on t

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

Director, Division of Oil and Gas

File