





IV-35 (Rev 8-81)

FEB 2 5 1986

State of Mest Wirginia

Bepartment of Mines Gil und Gas Bivision

Date	January 31, 1986
Operator	's #1
Well No.	Mercer
Farm	· · · · · · · · · · · · · · · · · · ·
API No	<u>47 - 107 - 1377 - </u>

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

IOCATION: Elevation: 650' Watershed	Ohio Ri	ver		
District: Williams County Wood		Quadrangle	Valley	Mills
DISCIEC.		_		
COMPANY Blauser Well Service, Inc.				Cement
ADDRESS Marietta, OH 45750	Caşing	Used in	Left	fill up
DESIGNATED AGENT Stanley K. Wilson	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Big Springs, WV 26137	Size			
SURFACE OWNER Anna/Donald/Ruth Mercer	20-16 Cond.		·	
ADDRESS Route 2, Williamstown, WV 26187	13-10"	128	0	
MINERAL RIGHTS OWNER Anna/Donald/Ruth Mercer	9 5/8			
ADDRESS Route 2, Williamstown, WV 26187	8 5/8	272	272	96 sx
OIL AND GAS INSPECTOR FOR THIS WORK Glen	7			
Robinson ADDRESS Mineralwells, WV	5 1/2			
PERMIT ISSUED September 3, 1985	4 1/2	2017	2017	100 sx
DRILLING COMMENCED September 13, 1985	3			
DRILLING COMPLETED September 17, 1985	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	used			
ONn/a			1	
GEOLOGICAL TARGET FORMATION Berea			th194	_
Depth of completed well 2031 feet	Rotary	X / Cabl	e T∞ls_	
Water strata depth: Fresh 95 feet;	Salt 14	82 feet	:	
Coal seam depths: none	Is coal	L being mir	ned in th	e area? no
OPEN FLOW DATA				•
Producing formation Berea	Pa	ay zone dej	oth 19	42 feet
Gas: Initial open flow 1 Mcf/d	Oil: I	nitial oper	n flow	Bbl/d
Final open flow 24 Mcf/d	F	inal open :	flow	1 Bbl/d
Time of open flow between init	ial and	final test	s 24 t	ours
Static rock pressure 710 psig(surface	e measur	ement) aft	er 72 ho	ours shut in
(If applicable due to multiple completion	1)			
Second producing formation	<u> </u>	ay zone de	pth	feet
Gas: Initial open flow Mcf/d	Oil: I	Initial ope	n flow_	Bb1/d
Final open flow Mcf/d	Oil: I	Final open	flow	Bbl/c
•				·
Time of open flow between ini Static rock pressurepsig(surface	tial and	final test	.s	nours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 1944 - 46' with 15 shots
Fractured with 909 bbls. water and 43,000 lbs 12/20 mesh sand and 250 gallon 15% HCL acid.

WELL LOG

	MI	TIME TIME	
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale Sand Shale Big Injun Sand Shale Berea Sand	0 788 798 834 937 962 998 1060 1084 1154 1196 1298 1318 1362 1384 1482 1561 1942 1946	788 798 834 937 962 998 1060 1084 1154 1196 1298 1318 1362 1384 1482 1561 1942 1946 TD	saltwater oil/gas

(Attach separate sheets as necessary)

Blauser Well Service, Inc.	
Well Operator	
By: / for M. Afril	
By: / Mrs / Huck	
Date: 1/31/86	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

FORM WW-2(B) FILE COPY (Obverse)

7/85

SEF 3 1985



1)	Date:	Augus	t 28,		85
2)	Operator's Well No.	#1	(Mercer)	,	
3)	API Well N	No47	107	-1377	
		State	Cour	ity	Permit

STATE OF WEST VIRGINIA

DIVISION OF OILD SPARSMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY PLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A O	il <u>X</u>	/ Ga	sX						
	CEOL			Underground s	storage		_/ Shallow/)			
5) LOCATIO				Watershed:	Ohio Rive					
					County:	Wood		<u>Valley Mills</u>		
6) WELL OF	WELL OPERATOR Blauser Well Serv. CODE:						7) DESIGNATE	DAGENT Stanle		
Addres			30x 829		Inc.	095	Address	Route		
			ta, Ol		750				orings, WV 26137	
8) OIL & GA							9) DRILLING C		- D.::112	
Name			<u>Robinso</u>		Dlasas	± Fa+	Name		n Drilling	
Addres	-	Route			<u>Pleasar</u>		Address		Run Road	
	-	minera	lwells		26150	<u></u>		<u>Mariet</u>	tta, OH 45750	
10) PROPOS	ED WELL V	WORK:	Drill	Х	✓ Drill	deeper	/ Redrill	/ Stimulate	/	
			Plug of	f old f	ormation	Perfor	ate new formation			
			Other p			ell (specify)			***	
11) GEOLOG	ICAL TAR	GET FOR	MATION,		erea	395			-	
12) Estim	ated depth o	of complet	ed well,		2000	feet	1.200		•	
13) A ppr	oximate trat	a depths:	Fresh, _		60	feet; salt	, 1300	feet.	v	
14) Appr	oximate coa	l seam dep	ths:	,	n/a	ls co	al being mined in th	e area? Yes	/ No/	
15) CASING	AND TUBI	NG PRO	GRAM							
CASING OR TUBING TYPE	1	SPEC	IFICATIONS Weight		1	FOOTAGE I	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS	
TOBINGTIFE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
Conductor									Kinds	
Fresh water	8 5/8	H-40	24	X		250'	250 '	to surface	B. Rule 15,05	
Coal									Sizes	
Intermediate										
Production	4 1/2	J-55	9.5	X		2000 '	2000 '	500 '	Depths set B. Ref. 1501	
Tubing									J	
Liners									Perforations:	
									Top Bottom	
	1	<u> </u>	<u> </u>				<u> </u>			
						FFICE USE (
•					D	RILLING PE	RMIT			
Permit number	47-	107-13	377					Se	eptember 3 19 85	
remme number								Dat		
This permit co	ering the w	ell operato	or and wel	locati	on shown be	elow is evidence	of permission grant	ted to drill in accordan	nce with the pertinent legal re-	
quirements sub	ject to the co	onditions	contained	herein a	and on the r	everse hereof No	tification must be g	iven to the District Oil	and Gas Inspector, (Refer to tractor shall notify the proper	
No. 8) Prior to t	he construct	ion of ros	ds, locatio	ns and	pits for any	permitted work.	In addition, the v	vell operator or his con	tractor shall notify the proper	
	•			-		k has commence				
•	work is as de	escribed in	the Notic	e and A	Application,	plat, and reclam	ation plan, subject	to any modifications a	nd conditions specified on the	
reverse hereof.	Sep	tembei	3, 19	987		unless well	l work is commence	d prior to that data and	prosecuted with due diligence.	
Permit expires						amess wer	work is commence	u prior to that date and	prosecuted with due dingence.	
		I	— т		1	<u> </u>			•	
Bond:	Agent	: F	lat:	Çasi	ng leg	e WPCP	S&E	Other	**	
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			•	•		•	v ()	11.11 /	To let	
NOTE: Keep	one conv of	f this nerm	nit posted :	at the d	rilling locat	ion.	7-	eny n	epinor!	
		pc:11	posted		iocat		ivector (, piv	vision of Oil	and Gas File	
		See	the revers	e side c	f the APPL	ICANT'S COPY	for instructions to	the well operator.		



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

D'V'SION OF O'L & CAS DEPARTMENT OF ARRESPAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

respective	addresses.							
Farm name:	BOAZ GARDE	NS LTD.PTSHP	. Oper	ator W	Well No.	:A. MERC	CER #1	
LOCATION:	District: Latitude:	650.00 Q WILLIAMS 1710 Feet 7600 Feet	South of	Cou	inty: WO	OD Min 30	Sec. Sec.	
Well Type:	OIL	GAS X						
P.C	user Well Serv D. Box 829 rietta, OH 45	vice, Inc 600 750		al Ope Owner	rator_ 	n/a		
Agent: Sta Inspector: Permit Issu	Glen Robinso	n	Co	al Ope Owner	rator	n/a		
	~~		FFIDAVIT					
STATE OF XXEX	ÆMÆÆÆÆKÆ ÆK	X OHIO						
County of	Washington Decker, Jr.	SS:						
Decker	Well Service	- Owner	nd D	Timothy	, Zollar	Petroleum	Engr bein	_
first duly	sworn acco	arding to law	denose	and sa	v that	they are	ernorionaci	3
in the world	k of pluggi:	ng and filli	ng oil a	nd gas	wells	and were	experienced by	J.
Blause	er Well Service	. Inc.	, well	operat	or. and	l partici	nated in the	γ =
work of pla	ugging and	filling the	above w	ell, t	hat sai	d work w	as commence	á
on the $31s$	t day	of January	, 19	90 , an	d that	the well	was plugged	ĥ
and filled	in the foll	of <u>January</u> owing manne:	r:	'			paaggo	_
TYI	PE	FROM	TO		PIPE R	EMOVED emoved 1	LEFT	ł
Cement Clas	ss A 2% CaCl2		1750' 4½" casing		4½" noi	ne	2017'	
Class A 2%		625'	525		$4\frac{11}{2}$ - 7	38'	1279'	ļ
29 sk	S	inside	7 7/8" op					ĺ
Gel Plug		461'	338	<u> </u>	$4\frac{1}{2}^{11} - 1$	64'	1115'	i
		7	7/8" hole					ĺ
Cement 10 s	ks Cal Seal	338'	228'		4½" - 1	23'	992'	İ
20 sks Clas	ss A 2% CaCl2	<u>50' 7 7/8" hol</u>	e 50'85/	8" casir	ng			ĺ
Gel Plug		228'	133'	<u>85/8"</u>	csg.	$\frac{1}{2}$ " - 205\\	√ 787' √ √	ĺ
	ks Class A 28		0'	8 5/8 ¹¹	csg. 1	$\frac{1}{2}$ " - 133	6547191	r(
Descri	ocion or moi	nument: 4½" c	asing 30"	above <u>c</u>	ground a	nd 36" into	8 5/8"	_
and tha	at the worl	with cement and c of pluggin	tagged w	ith API	# and pli	ugging da	te. /	
the 31st	day of Ja	anuary ,	, 19 90 .	111111111111111111111111111111111111111	Salu w	ell was	combreted or	1
	214 OF	indui y	, 19 <u>-30</u> -/	(/	11/1/	/////		
And furthur	deponents	saith not.	A	an/	Hoy.	1 /st		
·				1 7.	211		•	
Sworn and su	ubscribe bei	fore me this		day of	zacie		, 19 ৭ ০	-
My commission	on expires:	april 18, 40	10		<u> </u>	CITTLECT	+- 1 -10:	-
	-			ma	Litime	S from	C. Ballier	
						arv Publ		

FEB 1 6 1990