



IV-35 FEB 2 5 1966 (Per 8-81)

State of Mest Virginia

Bepartment of Mines Gil und Gas Bivision

	January 31, 1986								
Operator's									
Well No.	#3	•							
Farm	V. Henrie								
API No.	47 - 107 - 1376								

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATI	ON:	Elevation:	745	Watershed_	<u> </u>	Ohio	River		<u> </u>
	÷	District:_	Williams	_County_	Wo	od	Quadrangl	e Valley	Mills
			•	•					
CONTO NA	TV	D7 a v a a v 11 a 7	17 Camila	T					
		Blauser Wel			٢		7	<u> </u>	Cement
		Marietta, (- 1	Caşing	1 ·	1	fill up
		AGENT Sta			ļ	Tubing	-	in Well	Cu. ft.
		Big Springs				Size / 20-16			
				, WV 26187		Cond.			
		GHIS OWNER	*************************************			13-10"			
		-	- 			9 5/8			
				, WV 26187		8 5/8	257	257	85 sx
		S INSPECTOR				7			
		ADDRESS UED		7		5 1/2			
		OMMENCED				4 1/2	2119	2119	120 sx
		OMPLETED				3			
						2			
		BLE: PLUGG PROGRESSION				Liners			
		VERBAL PE	RMISSION OB	TAINED		used			
ON								L	
GEOLOG	FICAL	TARGET FOR	MATION_	Berea			Dep	th 2	051 feet
ם	epth	of complete	ed well 2	153 feet	t Ro	otary_X	/ Cable	e Tools_	
. y	Vater	strata đepi	th: Fresh_	100 feet	t; S	Salt 15	61 feet		-
C	Coal	seam depths	none			Is coal	being min	ed in the	area? no
OPEN I	MOLT:	DATA							
I	rodu	cing format:	ion	Berea		Pa	y zone dep	th 20	51 feet
C	Gas:	Initial ope	en flow	1 Mcf/d	1 (Dil: In	itial open	flow	Bb1/d
		Final open		(11) Mcf/d					
		-		w between in					
9	Stati	c rock pres	sure 620	psig(surf	face	measure	ment) afte	r 72 hou	rs shut i
				ple complete					
	•	d producing		,			y zone dep	th	feet
		-	_	Mcf/d					
		-		Mcf/d					
		thiar open	110		_		- -		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated interval 2052' to 2054' with 14 shots
Fractured well with 48,000 lbs. 12/20 mesh sand and 809 bbls. water

WELL LOG

				744						
FORMATION	COLOR	HARD OR SOF	r TO	P FEET	BOTTOM FEET	Including and salt w	REMAI indica vater,	ation	of all	fresh
	Shale Sand Shale Sand Shale Sand Shale Shale Shale Shale	e e Injun Sand ^e e a Sand		0 800 903 1026 1054 1098 1160 1176 1209 1226 1250 1286 1452 1502 1562 1706 2050 2056	800 903 1026 1054 1098 1160 1176 1209 1226 1250 1286 1452 1502 1562 1706 2050 2056 TD	saltwater gas				
		•			TO 2153	: -	· · · · · · · · · · · · · · · · · · ·	•		
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(Attach separate sheets as necessary)

•	Blauser Well Service	ce, Inc.	
We]	pros M. Hu		· 1.
Date:	1/31/86		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

FORM WW-2(B)
(Obverse)

7/85

RECIEIVEII



1)	Date:	Augu	st 28	19_85
2)	Operator's Well No	#3	(v. Henrie)	
3)	API Well No.	47	107 -13	76
	*	State	County	Permit

STATE OF WEST VIRGINIA

DIVISION OF OIL &DEASTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

B (If 'Cas'', Production X Underground storage Deep Shallow 745 District: Milliams Williams Wood Quadrangie: Valley Mills Solution Marietta Milliams Wood Quadrangie: Valley Mills Address P.O. Box 829 Inc. 995 Address P.O. Box 829 Inc. 995 Address Route Box 116 Big Springs W 26137 Solution Address Route Box 116 Big Springs W 26137 Solution Marietta Milliams Milliams	4) V	WELL TYP	E: A	Oil	X/ G	as	X/							
Social Control Section Age Watershed: Ohio River Watershed: Ohio River Williams Ogodo Oquadrangie: Valley Mills Milliams Ogodo Oquadrangie: Valley Mills Ohio River Ohio River Oquadrangie: Valley Mills Oquad														
September 3 19 September 3	5) L					Watershed:	Watershed: Ohio River							
Address P.O. BOX 822 Inc. 095 Marietta, OH 45750 Name Glen Robinson Address Route 1, #6 Mt. Pleasant Est. Route 1, #6 Mt. Pleasant Est. Mineralwells, W 26150 PROPOSED WELL WORK Plug off old formation Perforate new formation Other physical change in well togetify. Berea 395 10) PROPOSED WELL WORK Plug off old formation Perforate new formation Other physical change in well togetify. Berea 395 12) Estimated depth of completed well, 2550 feet. 13) Approximate coal seam depths: "- Is coal being mined in the area? Yes. 14) Approximate coal seam depths: "- Is coal being mined in the area? Yes. 15) CASING AND TUBINO PROFOSEAM CASN. COB SECURICATIONS SECURICATIONS For defiting Lamin was Conductor Coal Marie M	District: Williams					<u>iams</u>		County:		Quadrangle:	Valley Mills			
Address P.O. BOX 822 Inc. 095 Marietta, OH 45750 Name Glen Robinson Address Route 1, #6 Mt. Pleasant Est. Route 1, #6 Mt. Pleasant Est. Mineralwells, W 26150 PROPOSED WELL WORK Plug off old formation Perforate new formation Other physical change in well togetify. Berea 395 10) PROPOSED WELL WORK Plug off old formation Perforate new formation Other physical change in well togetify. Berea 395 12) Estimated depth of completed well, 2550 feet. 13) Approximate coal seam depths: "- Is coal being mined in the area? Yes. 14) Approximate coal seam depths: "- Is coal being mined in the area? Yes. 15) CASING AND TUBINO PROFOSEAM CASN. COB SECURICATIONS SECURICATIONS For defiting Lamin was Conductor Coal Marie M	6) WELL OPERATOR Blauser Well Serv. GODE:						ry.GODE:	6000	6000 7) DESIGNATED AGENT Stanley K. Wilson					
8) OIL à GAS INSPECTOR TO BE NOTIFIED Name Glen Robinson Address Route 1, #6 Mt. Pleasant Est. Mineralwells, WV 26150 Marietta, 0H 45750 10) PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate. Plug off old formation Perforate new formation. Deeper 345 12) Estimated depih of completed well, 2250 feet 13) Approximate trata dephis: Fresh, 40 feet; salt 1550 feet. 14) Approximate trata dephis: Fresh, 40 feet; salt 1550 feet. 15) CASING AND TUBING PROGRAM CASHO OB STRCCHCATIONS TUBING TYPE Size Grade Specific New Used Fee drilling Left in well Condenses. Production Production William Stream Production Condenses of Street New Production Condenses of Street Condenses of Stre		Address P.O. Box 829 Inc.					Inc.	095		1, Box 116				
Solitary State S				Marie	tta. 0	H 4	5750			Big Sp	rings, WV 26137			
Name Glen Robinson Address Route 1, #6 Mt. Pleasant Est. Address Mile Run Road Mineralwells, WV 26150 PROPOSED WELL WORK: Drill X Drill deeper Redrill Simulate. Plus off old formation Perforate new formation Other physical change in well (specify) Berea 3945 11) GEOLOGICAL TARGET FORMATION, Berea 3945 12) Estimated depth of completed well, 2250 feet 13) Approximate trats depths: Fresh, 40 feet; salt, 1550 feet. 14) Approximate trats depths: Fresh, 40 feet; salt along mined in the area? Yes No X 15) CASING AND TUBING PROGRAM CASHOO OR STREETCHATONS TUBING TYPE Sine Greet Performance Coale and and epths: scoal being mined in the area? Yes No X No	8) C	OIL & GAS	INSPE	CTOR TO	BE NOTI	FIED			9) DRILLING CO					
Address Mile Run Road Mineral wells W 26150 Marietta, OH 45750		Name		Glen	Robins	on			Dutnam Dwilling					
Mineralwells, W 26150 Marietta, OH 45750	_						Pleasa	nt Est.						
PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate Plug off old formation / Perforate new formation / Perforation feet / Perforation feet / Perforation feet / Perforation feet / Post part of the new feet / Post part of the new feet / Post part of the new feet / Perforations feet / Perforat									1100103					
Plug off old formation	10\ E	DDODOGE	WEI						/ Dadaill					
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14) Approximate coal seam depths: Scaling AND TUBING PROGRAM Post		•		•	•		40		1550					
September 3 19 85 September 3 19 85 September 3 19 85				-				•	• • • • • • • • • • • • • • • • • • • •		٧			
CONCLORD TURING TYPE Size Grade Per II. New Used For drilling Left in well Conductor Free drilling Conductor Free drilling Left in well Conductor Free drilling Free Walch Conductor Free drilling Free Free drilling Conductor Free drilling Free Free drilling Free Free drilling Free Free Free Free Free Free Free Fre								ls c	oal being mined in the	area? Yes	/ No/			
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Conductor Size Crade per ft. New Used For drilling Left in well Crade feet)				SPEC	_	S	. 1	FOOTAGE	INTERVALS		PACKERS			
Permit number 47-107-1376 September 3 19 85			Size	Grade		New	Used	For drilling	Left in well					
Sizes	Conduc	tor			_						Kinds			
Depths set Dep	Fresh w	rater	8 5/	8 H-40	24	X		<u> 250 '</u>	250'	to surface				
Production 4 1/2 J-55 9.5 X 2250¹ 2250¹ 500¹ Depths set Tubing Liners Perforations: Top Bottom OFFICE USE ONLY DRILLING PERMIT Permit number 47-107-1376 September 3 19 85 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof Notification must be given to the District Oil and Gas Inspector. (Refer to district oil and gas inspector 24 hours before actual permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof. Permit expires September 3, 1987 unless well work is commenced prior to that date and prosecuted with due diligence. Bond: Agent: R1at: Casing Fee WRCP S&E Other NOTE: Keep one copy of this permit posted at the drilling location.	Coal					<u> </u>					Sizes			
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Bond: Agent: Casing Fee WRCP & Division of Oil and Gas									. , .	•				
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DISTRICTOR JULY STOR OF UTIL AND LAS	100	Bollu: Agent: Casing Fee Witch, C&E, Other												
DEPORT OF A PROPERTY OF A PROP	L				7~1(1)	Ju?	1 V64	47 7	1 Uhuli					
DISTRICTOR JULY STOR OF UTIL AND LAS				V										
DEPORT OF A PROPERTY OF A PROP									\		ephalon			
Fil.	NOTE	: Keep or	ne copy	of this pern	nit posted	at the d	Irilling locati	on.	rector, Div	ision of Oil	and Gas File			